



KANSAS CORPORATION COMMISSION 1090254
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Belport Oil, Inc.		License Number: 33809	
Operator Address: 1443 S NORFOLK AVE		TULSA OK 74120	
Contact Person: George Davenport		Phone Number: 918-584-8989	
Lease Name & Well No.: Oscar West Waterflood Unit 405		Pit Location (QQQQ): NW - NE - SW - NW Sec. 22 Twp. 22 R. 14 ☐ East ☒ West 3667 Feet from ☐ North / ☒ South Line of Section 4465 Feet from ☒ East / ☐ West Line of Section Stafford County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-185-12883-00-01	Pit is: ☐ Proposed ☒ Existing If Existing, date constructed: 7/26/12 Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? pit is not lined	
Pit dimensions (all but working pits): 18 Length (feet) 5 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 1498 feet Depth of water well 60 feet		Depth to shallowest fresh water 60 feet. Source of information: ☐ measured ☒ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 1 Abandonment procedure: As soon as job is finished, a tank truck will pump out the pit and haul the water to disposal. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **08/10/2012** Permit Number: **15-185-12883-00-01** Permit Date: **08/10/2012** Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 10, 2012

George Davenport
Belport Oil, Inc.
1443 S NORFOLK AVE
TULSA, OK 74120-5610

Re: Drilling Pit Application
Oscar West Waterflood Unit 405
Sec.22-22S-14W
Stafford County, Kansas

Dear George Davenport:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.