



KANSAS CORPORATION COMMISSION 1090197  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>DaMar Resources, Inc.</b>		License Number: <b>9067</b>	
Operator Address: <b>234 W 11TH STE A</b>		<b>PO BOX 70 HAYS KS 67601</b>	
Contact Person: <b>urtis R Longpine</b>		Phone Number: <b>785-625-0020</b>	
Lease Name & Well No.: <b>ROBERTS A 1</b>		Pit Location (QQQQ): <b>N2 - NW - SW - SW</b> Sec. <b>27</b> Twp. <b>15</b> R. <b>28</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1220</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4950</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gove</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-063-21208-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>black plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily visual inspection</b>	
Distance to nearest water well within one-mile of pit: <u>5280</u> feet    Depth of water well <u>500</u> feet		Depth to shallowest fresh water <u>500</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dewater and backfill with original soil.</u> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			
<b>KCC OFFICE USE ONLY</b>			
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: <u>08/09/2012</u> Permit Number: <u>15-063-21208-00-00</u> Permit Date: <u>08/09/2012</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			