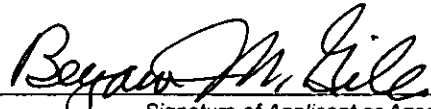


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: BENJAMIN M. GILES		License Number: 5446
Operator Address: 346 S. LULU		WICHITA KS 67211
Contact Person: BEN GILES		Phone Number: 316-265-1992
Lease Name & Well No.: MCCULLOUGH 10X SWD		Pit Location (QQQQ): SW - SW - NW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 04/18/1951	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 32 Twp. 25 R. 4 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,970 ^{3140} Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,950 ^{5016} Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section BUTLER _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC PIT LINER (6mm WALL THICKNESS) TO BE PUT ON SIDES & BOTTOM OF PIT.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED AUG 10 2012 KCC WICHITA</div>
Distance to nearest water well within one-mile of pit: <u>75</u> feet Depth of water well <u>100</u> feet		Depth to shallowest fresh water <u>750</u> 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>SUCK OUT WATER, LET PLASTIC DRY, REMOVE PLASTIC & FILL IN WITH DIRT</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>08/10/12</u> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 8-10-12 Permit Number: 15-015-01501000 Permit Date: 8-13-12 Lease Inspection: Yes No