

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED

Form CDP-1
May 2010

AUG 10 2012 Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: Hupfer Operating, Inc.		License Number: 30380	
Operator Address: P.O. Box 3912, Shawnee, KS 66203			
Contact Person: Dennis D. Hupfer		Phone Number: 913-400-3777	
Lease Name & Well No.: Ringwald #A-3		Pit Location (QQQQ): _____ - <u>100</u> - <u>NE</u> <u>SE</u> Sec. <u>32</u> Twp. <u>19</u> R. <u>10</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980 Feet from <u> </u> North <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Will line w/ 6mil. plastic			
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic-6 mil.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Haul fluids off following plugging backfill	
Distance to nearest water well within one-mile of pit: <u>1450</u> feet Depth of water well <u>110</u> feet		Depth to shallowest fresh water <u>30</u> feet Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh water & cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul fluids off & backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>Aug 7 12</u> Date		<u>Dennis D. Hupfer</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: <u>8-10-12</u> Permit Number: <u>15-159-219170000</u> Permit Date: <u>8-13-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			