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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form CDP-1 May 2010 Form must be Typed

## APPLICATION FOR SURFACE PITCC WICHITA

Operator Name: Cooper Service Co. License Number: 33277 Operator Address: PO Box 381, Winfield, Ks. 67156 316-204-0072 Contact Person: Albert L. Cooper Phone Number: Lease Name & Well No.: Richardson B #2 Pit Location (QQQQ): N2 SE SW . Type of Pit: Pit is: Sec. 28 Twp. 33 R. 4 K East West Proposed Existing Emergency Pit Burn Pit Settling Pit **Orilling Pit** If Existing, date constructed: Feet from North / South Line of Section Workover Pit Haul-Off Pit 660 Feet from East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 100 Cowley (hhts) County Is the pit located in a Sensitive Ground Water Area? Yes X No Chloride concentration: mg/l (For Emergency Pits and Sattling Pits only) is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? Yes X No Clay 10 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. *36* feet. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water\_ Source of information: Pal ROWR measured well owner electric log Depth of water well Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Producing Formation: Number of producing wells on lease: ... Number of working pits to be utilized: Barrels of fluid produced daily: \_\_\_\_ Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/21/12 Date KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Date Received: 8-21-12 Permit Number: 15-035-2226-0000
Permit Date: 8-22-/2Lease Inspection: XYes No

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

August 23, 2012

Cooper Service Co. PO Box 381 Winfield, KS 67156

RE:

Workover Pit Application

Richardson B Lease Well No. 2

SW/4 Sec. 28-33S-04E Cowley County, Kansas

## Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after workover operations have ceased.

Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Haynes

Katherhapes

Department of Environmental Protection and Remediation

Cc: district