



KANSAS CORPORATION COMMISSION 1091406
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Castle Resources, Inc.		License Number: 9860	
Operator Address: BOX 87		SCHOENCHEN KS 67667	
Contact Person: Jerry Green		Phone Number: 785-625-5155	
Lease Name & Well No.: EVELYN J 19-1		Pit Location (QQQQ): NW - NW - SE - NW Sec. 19 Twp. 14 R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1350 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1640 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-051-25425-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 6 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 8 ml		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. periodically checked for leaks, drained at end of well and backfilled	
Distance to nearest water well within one-mile of pit: 4513 feet Depth of water well 45 feet		Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: drained at end of well and backfilled Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: **08/22/2012** Permit Number: **15-051-25425-00-00** Permit Date: **08/22/2012** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Castell Resumes License # 9860 7
Contact Person: Jeff Crawford Phone # _____
Lease Name & Well #: Evenlyn J-19-1 API# _____
Legal Location: NW 19-14-20 County: Ellis
Purpose of pit: work over Nature of Fluids: _____
Size: — BBL Capacity: 80
Liner required? yes Liner Specification: yes
Lease produces from what formations: Arb
Date of Verbal Permit: 7/27/12 KCC Agent: Dick

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
JUL 30 2012
KCC WICHITA