



KANSAS CORPORATION COMMISSION 1089841
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cimarex Energy Co.		License Number: 33094	
Operator Address: 348 Rd. DD.		Satanta KS 67870	
Contact Person: Melissa Imler		Phone Number: 620-276-3693	
Lease Name & Well No.: KUHN-DEVLIN OWWO 19-8		Pit Location (QQQQ): _____ NE _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-055-10117-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 _____ (bbbls)	Sec. 19 Twp. 26 R. 34 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4620 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Finney _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 _____ Length (feet) 20 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. The pit will be lined with a black plastic @ 6mil of thickness. The liner will be laid in place and secured with dirt around the edges.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The pit is for short term use. It will be drained and hauled off as soon as the workover job is complete. The liner will be removed and the pit allowed to dry then it will be filled and contoured back to original topography.	
Distance to nearest water well within one-mile of pit: 1131 _____ feet Depth of water well 330 _____ feet		Depth to shallowest fresh water 220 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Pit will be drained, and the liner removed. It will then be filled and contoured back to its original topography. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 08/07/2012	Permit Number: 15-055-10117-00-00	Permit Date: 08/07/2012	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
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Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 07, 2012

Melissa Imler
Cimarex Energy Co.
348 Rd. DD.
Satanta, KS 67870

Re: Drilling Pit Application
KUHN-DEVLIN OWWO 19-8
Sec.19-26S-34W
Finney County, Kansas

Dear Melissa Imler:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 8/7/12 TIME: 2:47 PM
OPERATOR: CIMAREX CONTACT PERSON: STAN COUCHMAN
LEASE NAME: KUHN-DEWILN OWN 19-8
1 NE NW SEC. 19 TWP. 26 RANGE 34 W COUNTY: F1

CONSTRUCTION:
SIZE: WIDTH 10' LENGTH 20' DEPTH 8'
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 4 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

C.C.C. INFORMATION: IS PIT IN SGA? YES NO

- C.C.C. DISTRICT #10 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
 - 2. Authorization granted, if pit is lined. 6 IN LNER
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 - 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
AUG 13 2012
KCC WICHITA

RESULTS OF INSPECTION:

Kenny Sullivan Agent Date 8/7/12