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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APPLICATION FOR SURFACE PIT

Form CDP-1 May 2010 Form must be Typed

Submit in Duplicate

Operator Name: Zenith Drilling Corporation			License Number: 5141	
Operator Address: P. O. Box 780428, Wichita, KS 67278-0428				
Contact Person: Russel D. Briggs			Phone Number: 316-684-9777	
Lease Name & Well No.: Zook Townsite #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>E/2 NE NW</u>	
Emergency Pit Burn Pit	Proposed X Existing		Sec. 16 Twp. 23 R. 16 East 🔀 West	
Settling Pit Drilling Pit	If Existing, date co Aug. 20, 2012	instructed:	660 Feet from North / South Line of Section	
X Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-145-20,590	Pit capacity:		2,310 Feet from East / West Line of Section Pawnee County	
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? XYes No	Artificial Liner? ⊠ Yes		How is the pit lined if a plastic liner is not used? Plastic	
Pit dimensions (all but working pits): 8 Length (feet) 8		et)8	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:6 (feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining actuding any special monitoring.	
10/mil Poly		Empty Pit daily		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 60 20 feet. Source of information:		
550 feet Depth of water well 60 feet		measured	well owner electric log X KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water & cement		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment p	procedure: Empty & Back Fill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
August 22, 2012 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Liner Steel Pit K RFAC RFAS Date Received: 8-23-12 Permit Number: 15-145-2059000 Permit Date: 8/20/12 Lease Inspection: Yes X No				

WORKOVER PIT APPLICATION VERBAL AUTHORIZATION

ATE: 8-20-12	TIME: 1015
PERATOR: 2014	CONTACT PERSON: Alen walker
PERATOR: Zenith EASE NAME: Zook Townsite #1 EV2 NE NW SEC. 16 TWF	/ COUNTY SALE
EVENE NO SEC. 16 IVI	P. 23 RANGE 16 W COUNTY: PN
ONSTRUCTION:	·
SIZE: WIDTH <u></u> LE	ENGTH 8 DEPTH 6 Y 200 BBLS
ESTIMATED CAPACIT	Y 2400 BBLS
ST DEDTIL TO OPOLINDWATER (S.L.,)	
PE OF FILLID: Saltwater	Workover Fluids
3T. DEPTH TO GROUNDWATER (if known PE OF FLUID: Saltwater Cement	Violitation Violit
DES OPERATOR PLAN TO LINE PIT:	YES NO
STIMATED TIME BEFORE PIT WILL BE	CLOSED: 5 Days
NY KNOWN WATER WELLS WITHIN 1/4	MILE OF PIT: Y YES NO
C.C. INFORMATION: IS PIT IN SGA?	YES NO
C.C. DISTRICT #1 RECOMMENDATION	I (Check One):
1. Authorization granted with no line	·
× 2. Authorization granted, if pit is line	
3. Authorization granted, no liner ne	ecessary, but free fluids must be removed within
hours of completion of workover/plu	
4. No verbal authorization will be gi	ven without on-site inspection.
Remind operator that pit permit form mu	st be filed within five (5) days after verbal authorization.
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ESULTS OF INSPECTION:	
	KCC WICHITA
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1 Inout Semusia	_ Agent Date 8-20-12

: JONELLE RAINS

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