



KANSAS CORPORATION COMMISSION 1092300  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Morris, Terry E. dba G L M Company</b>		License Number: <b>3134</b>	
Operator Address: <b>PO BOX 193</b>		<b>RUSSELL KS 67665</b>	
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>785-483-1307</b>	
Lease Name & Well No.: <b>TIDBALL 6</b>		Pit Location (QQQQ): <b>SW - NE - NE - NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-195-20385-00-00</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Plastic liner of industry standards. Installed by pulling unit crew and backhoe operator.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Inspected daily by pulling unit crew. Pit will be closed immediately upon completion of workover.</b>	
Distance to nearest water well within one-mile of pit: <u>3225</u> feet    Depth of water well <u>51</u> feet		Depth to shallowest fresh water <u>28</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>salt water/brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pit will be backfilled with topsoil placed on surface &amp; location restored to original contour.</u> Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			
<p><b>KCC OFFICE USE ONLY</b></p>			
Date Received: <u>08/30/2012</u> Permit Number: <u>15-195-20385-00-00</u>		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Permit Date: <u>08/31/2012</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Murk Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 31, 2012

Terry E. Morris  
Morris, Terry E. dba G L M Company  
PO BOX 193  
RUSSELL, KS 67665-0193

Re: Drilling Pit Application  
TIDBALL 6  
Sec.12-11S-25W  
Trego County, Kansas

Dear Terry E. Morris:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.