



KANSAS CORPORATION COMMISSION 1092590
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Farmer, John O., Inc.		License Number: 5135	
Operator Address: 370 W WICHITA AVE PO BOX 352 RUSSELL KS 67665			
Contact Person: Marge Schulte		Phone Number: 785-483-3144	
Lease Name & Well No.: Stapleton 6		Pit Location (QQQQ): _____ - _____ - W2 - NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 1954		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 09/04/2012 Pit capacity: 214 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): 20 _____ Length (feet) 10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a 6 mil. thick plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Test water level to determine liner integrity.	
Distance to nearest water well within one-mile of pit: 1028 _____ feet Depth of water well 220 _____ feet		Depth to shallowest fresh water 120 _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: saltwater Number of working pits to be utilized: 1 Abandonment procedure: Wait for any solids to settle, haul water (file CDP-5) or allow to evaporate, remove liner and backfill pit. Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS
 Date Received: **09/04/2012** Permit Number: **15-137-00525-00-00** Permit Date: **09/04/2012** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202