

AMENDED

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD**
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 6568
Name: Kaiser-Francis Oil Company
Address 1: P. O. Box 21468
Address 2: _____
City: Tulsa State: OK Zip: 74121 + 1468
Contact Person: Charlotte Van Valkenburg
Phone: (918) 491-4314
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
LKC Depth to Top: 3229 Bottom: 3234 T.D. 3437
LKC Depth to Top: 3383 Bottom: 3388 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 163-03172-00-00
Spot Description: _____
SE SE SE Sec. 21 Twp. 8 S. R. 18 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Veverka Well #: 1
Date Well Completed: 8/20/48
The plugging proposal was approved on: 11/6/86 (Date)
by: unknown (KCC District Agent's Name)
Plugging Commenced: 11/20/86
Plugging Completed: 11/20/86

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
LKC	Oil	Surface	8 5/8	143	-0-
		Production	5 1/2	3435	-0-

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped down 8 5/8" w/150 sxs 65/35 cmt & 3 hulls. Pumped down 5 1/2" w/10 sxs 65/35 cmt + 2 sxs celloflakes & 3 sxs hulls. Followed w/90 sxs cmt + 1 sx hulls.

Plugging Contractor License #: 6568 Name: Kaiser-Francis Oil Company
Address 1: P. O. Box 21468 Address 2: _____
City: Tulsa State: OK Zip: 74121 + 1468
Phone: (918) 491-4314
Name of Party Responsible for Plugging Fees: Kaiser-Francis Oil Company
State of Oklahoma County, Tulsa, ss.
Charlotte Van Valkenburg Employee of Operator or Operator on above-described well,
(Print Name)

being first duty sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: C. Jan Valkenburg

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
SEP 10 2012
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

Kaiser-Francis Oil Company
ATTN: Bob Major
PO Box 21468
Tulsa, OK 74121-1468

RE: OPERATOR WELL INVENTORY
(FORM OWI-1)

August 30, 2012

Dear Operator:

A resubmission of your OWI-1 was received on August 22, 2012 and corrections were noticed. However, there is still an issue with the Veverka #1 (API # 15-163-03172) located in the SESESE/4 of Sec. 21-8S-19W.

Two documents were submitted with your corrections and these documents consisted of a well plugging application and a well plugging report. The copy of the well plugging application was correctly submitted for the Veverka #1 (API # 15-163-03172) located in the SESESE/4. However, the plugging report submitted was not for the same Veverka #1. The plugging report was for the Veverka #1 (API # 15-163-00080) located in the NWSESE/4 of Sec. 21-8S-19W. Differences such as dates, footages, spot location, and casing size made it evident that these two documents were not for the same well.

To resolve this issue, a correct plugging record must be submitted for the Veverka #1 (API # 15-163-03172) located in the SESESE/4. This can be accomplished by submitting the original copy of the plugging report or producing a new CP4 report with the proper information from the actual plugging. Reevaluate this well to make sure that it is indeed plugged.

In order to approve your well inventory, the information described above must be completed. The Veverka #1 will remain on your well inventory unless a plugging report (CP4) or a transfer of operator request (T1) has been successfully submitted. Please have a resolution completed and **returned by September 18th, 2012**. Please contact me if you have any questions regarding your Operator Well Inventory form.

Sincerely,

Kraig Stoll
Environmental Scientist
Kansas Corporation Commission
Phone (316) 337-6227 Fax (316) 337-6211

RECEIVED
SEP 10 2012
KCC WICHITA