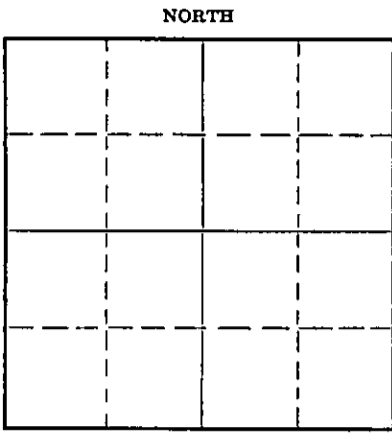


15-015-01499-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

### WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Butler County, Sec. 32 Twp. 25 Rge. 4 (E) (W)  
 Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines S. 1/4 SE 1/4 (100' E of #2)  
 Lease Owner Rex & Morris, Inc.  
 Lease Name McCullach Mc Cullagh Well No. 8  
 Office Address P. O. Box 334, El Dorado, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed May 2 19 51  
 Application for plugging filed " 19 51  
 Application for plugging approved " 19 51  
 Plugging commenced " 19 51  
 Plugging completed " 19 51  
 Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well A. I. Loner  
 Producing formation Depth to top Bottom Total Depth of Well 2717 Feet  
 Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
SEE ATTACHED LOG				7"	2626	2626
				8"	2215	2152
				10	1658	1658
				13-7/8	850	850
				15	155	155

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugging back with cement from 2717; first dump of ten sacks filled up 50' from 2717 to 2667; second dump of 7 sacks filled up to 2632; 5' from bottom of 7" pipe, total fillup up of 35'. Pulled all pipe but 2 joints of 3" (63'); mud to 165'; 20 sacks cement on 15' rock bridge at 150'; mud to 15'; 5 sacks cement on 10' rock bridge end filled to surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Rex & Morris Drilling Company  
 Address P. O. Box 334, El Dorado, Kansas

STATE OF KANSAS, COUNTY OF BUTLER, ss.  
 C. E. McClure (employee of owner) or (owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. E. McClure

El Dorado, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of June 19 51

Notary Public

My commission expires June 29, 1953

PLUGGING  
 32 x 25 x 46  
 81 x 8

BEK & MORRIS, ET AL

Total Depth 2717'  
 Contractor Bek & Morris Drilling Company  
 Commenced April 9, 1951  
 Completed May 5, 1951  
 Initial Prod. Dry & Abandoned

Location: 34 SE NW (100'W of #8)  
 Section: 32-218-4E  
 Butler County, Kansas  
 CASING RECORD:

15"	165'	All Palled
13-3/8"	850'	" "
10"	1638'	" "
8"	2215'	Failed 2152' Lost In 43'
7"	2626'	All Palled

figures indicate bottom of formation

collar	7	shale	2875	line 1150	2553
sand	28	line	2885	shale	2620
line	45	shale	2890	shale black	2686
sand	60	line	2115	Core #1 2626-35'	
sand & gravel	68	shale & shells	2130	shale	2632
HFV @ 65'		line	2145	dolomite line	2633
line	160	shale	2100	good no oil	
shale	210	SHH @ 1160'		SHH @ 2626'	
line	215	line	2245	Core #2 2635-37' 120 min.	
shale	240	shale	2260	gray cherty dolomite	2637
line	245	line	2275	hole filled up 250' oil	
red rock	262	shale	2300	from 2197-41'	
line	270	line	2355	900' from 2437-41'	
shale	300	SHH @ 1310-1345'		1300' @ 2644'	
shells-shale	320	shale	2360	Core #3 2637-41' 70 min.	
shale	330	line	2380	gray porous dolomite	2641
line	400	SHH @ 1365'		Core #4 2641-44' 70 min.	
shale	410	shale	2395	gray porous dolomite	2644
line	435	line	2430	Core #5 2644-51' 170 min.	
SHH @ 485'		brk. line	2445	gray cherty dolomite	
shale	445	line	2470	small amt. saturated	2651
line	450	shale	2490	Core #6 2651-57' 120 min.	
shale	480	line	2495	gray dolomite 100% saturated	
line	495	shale	2510	& bleeding	2657
shale	500	line	2550	SHH @ 2651'	
line	540	shale	2560	Core #7 2651-668' 120 min.	
shale	545	line	2580	brown dolomite sat. & good	
line	555	shale	2590	porosity	2660
shale	560	line	2600	brown dolomite w/black	
line	565	shale	2625	stains very porous-no sat.	
shale	570	sand	2645	some water	2668
line	570	4 SHH @ 1630-35'		Core #8 2662-67' 150 min.	
shale	605	shale	2730	brown dolomite w/black stains	
line	620	line	2745	no sat.	2667
shale	630	shale	2760	Core #9 2667-71' 300 min.	
line	645	line	2790	dark brown dolomite very	
red rock	645	shale	2815	porous no sat.	2671
shells-shale	665	line	2855	Core #10 2671-74	
red rock	690	2 SHH @ 1460-65'		very dark dolomite no sat.	2674
shale	725	shale	2875	Core #11 2674-76'	
sand	730	line K.O.	2900	dark brown dolomite no sat.	2676
shale	740	4 SHH @ 2145-35'		Core #12 2676-82'	
3 1/2 SHH @ 755-770'		HFV @ 2159-65'		dark brown dolomite no sat.	2681
line	835	shale	2905	Core #13 2681-83'	
shale sandy	840	line	2932	dark brown dolomite no sat.	2683
sand	845	shale	2935	Core #14 2683-92'	
shale	885	line	2985	light green sandy siliceous	
line	920	core # 2020-2390'		sand	2698
shale	925	shale - 2	2990	Core #15 2692-93'	
line	935	shale	2405	light gray sand no sat.	2698
shale	945	core # 2405'		Core #16 2698-2706'	
line	955	line	2475	light gray sand no sat.	2706
shale	965	shale	2475	Core #17 2706-2720'	
line	975	shale	2520	shale sandy	2720
shale	985	core 2480-2500'		Core #18 2710-14'	
				sandy shale	2724
				Core #19 2714-17'	
				sandy shale	2727
				TOTAL DEPTH	2717'

RECEIVED STATE REGISTRATION COMMISSION

JUN - 7 1951

PLUGGING

CONTRACTOR DIVISION  
 Wichita, Kansas  
 BOOK PAGE 8 LANE 8