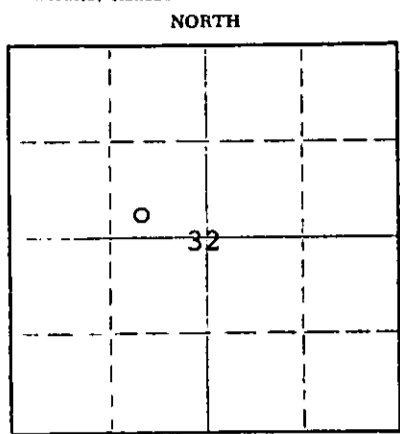


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Butler County, Sec. 32 Twp. 25 Rge. 4 (E) (XX)  
Location as "NE/CNW/SW" or footage from lines SW SE NW  
Lease Owner Kewanee Oil Company  
Lease Name McCulloch Well No. 2  
Office Address \_\_\_\_\_  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 8-4 19 49  
Application for plugging filed 5-20 19 68  
Application for plugging approved 5-21 19 68  
Plugging commenced 5-21 19 68  
Plugging completed 5-24 19 68  
Reason for abandonment of well or producing formation Uneconomical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 1-6 19 67  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ted E. Dewey  
Producing formation Viola Depth to top 2618 Bottom 2629 Total Depth of Well 2629 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	139	8-5/8"	139	139
Viola	Oil	0	2618	7"	2618	2231

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

2629-2600 Dumped gravel & 6 sx cement.  
2600- 200 Mud.  
200- 185 Rock bridge.  
185- 25 10 cubic yards readymix concrete.  
35- 15 Dirt.  
15- 0 1 cubic yard readymix concrete.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Flint Engineering & Construction Co.  
Address El Dorado, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
C. W. Mosier (employee of owner) or (~~WORKER~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. W. Mosier

Box 2093, Wichita, Kansas 67201  
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of June, 19 68

My commission expires 8-2-69

Sam B. McMath  
Notary Public.

WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kan

9

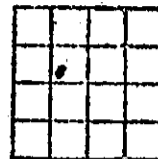
Company - E. H. ADAIR & REX & MORRIS  
Farm - McCullough No. 2

SEC. 32 T. 25 R. 4E  
SW SE NW

15-015-01493-0000

Total Depth. 2629  
Comm. 7-10-49 Comp. 8-4-49  
Shot or Treated.  
Contractor.  
Issued. 9-24-49

County. Butler  
KANSAS



CASING:  
15 1/2" 165' 10" 1707'  
13 3/8" 851' 8 1/4" 2262'  
7" 2625'

Elevation. 1316 ft

Production Est. 100 bbls.

Figures Indicate Bottom of Formations.

cellar	8	shale	1420
clay	25	lime	1425
shale	50	shale	1430
lime	155	lime	1455
shale	170	shale	1475
lime	180	lime	1480
shale	210	shale	1495
lime	250	lime	1540
shale	255	shale	1550
red rock	260	lime	1565
lime	285	shale	1575
shale	290	lime	1585
shale, shells	350	shale, shells	1600
shale	355	shale	1610
lime	380	sand	1625
shale	385	shale	1640
lime	430	shale sdy	1690
shale	435	shale	1720
lime	450	lime	1735
shale	460	shale	1755
lime	535	lime	1775
shale	540	shale	1810
lime	560	lime	1950
shale	565	shale	2090
lime	585	lime	2195
shale, shells	615	shale	2200
shale	620	lime	2450
lime	630	shale	2455
shale, shells	650	lime	2465
red rock	655	shale	2490
shale, shells	675	chat	2515
red rock	680	lime	2550
shale, shells	745	shale, shells	2590
sand	765	shale blk, pyrite	2593
shale, shells	820	shale, pyrite	2621
sand	830	lime Viola	2625
lime	848	Good saturation & free oil	
shale	880	dolomite, chert	2629
lime	900	Total depth	
shale	905		
lime	930		
shale	935	SO 2490-2510	
lime	950		
shale	960	WATER:	
lime	965	HF 65-80	
shale, shells	1055	4B/PH 745-65	
shale	1070	4B/PH 1620	
lime	1105	2BW 1865-75	
shale	1110	2BW 2140-50	
lime	1125		
shale, shells	1190		
lime	1235		
shale	1245		
lime	1275		
shale	1290		
lime	1370		
shale	1390		
lime	1415		

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