Form CP-4

CALL OF KANNAS CALL COMPONDATIONS (CAROLINASION)

ive All Information Completely fake Required Affidavit fail or Deliver Report to:  Conservation Division	WELL PLUGGING RECORD								
State Corporation Commission P. O. Box 17027	Gree!	l v	Coup	tu san 26	Tum 20 8ge.	hO (E) (W) 2			
Wichita, Kansas 67217		E/CNWXSWXT o	r footage fr	om lines C	SE N	<u>hO (E) (W) }</u>			
NORTH	Lease Owner	Hughes	Seewal	1					
	Lease Name		Cope.	Land		Well No. 1			
	Office Address 701 1st. Natl. Bk. Bldg. Amarillo, Texas 79101								
		Vell (completed	us Oil, Gas	or Dry Hole)	&xx Dry	<u> </u>			
ioli	Date well completed19								
!!!	Application for	Application for plugging filed							
	Application for	blugging approv	ed Apr	11 16,197	)	19			
1 !	Plugging comm	nenced			<u>5-1</u>	19.75			
! ! !	Plugging comp	leted			dry bolo	19			
	Reason for aba	ndonment of well	or producii	ng formation <u> </u>	dry note				
1 !					no	ne in			
	If a producing	well is abandone	ed, date of	ast production.	/	* *			
Locate well correctly on above					Yes	ore plugging was com-			
Section Plat	menced?	is well	R	althazor					
the of Conservation Agent who super	rvised phigging of th				Total Death of	waii2850 tarr			
ow depth and thickness of all water, OIL, CAS OR WATER RECORD	oil and gas formatio					CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
				8 5/6	325	none			
				14	281.8	1/118			
				15					
		_							
			· ·····						
			<u></u>			<u> </u>			
Pump 35 sks	of cement concement & 10 sks. of	11:0m 325 t	to 225	to 0					
		<del></del>							
<del></del>									
		· · · · · · · · · · · · · · · · · · ·							
1000									
111/1 21/125									
7 9 - 1									
						· · · · · · · · · · · · · · · · · · ·			
on at Diagram	(If addition	description is nece	mary, we BAC	K of this sheet)	7.0				
ome of Plugging Contractor Box 50	<u> </u>	lasing Pull L. Kansas	ing Sei	wice	Kansas No.	511			
dressDOX_OC	- Troct.c	nansas	01701						
ATE OF Legas	, co	UNTY OF	Potte	<b>ア</b>	, \$g.				
Il being first duly		(	employee of	owner) or (ov	vner or operator)	of the above-described			
ell, being first duly sworn on oath, a	myr: Inat I have k	nowledge of the	facts, states	pents, and mate	ers erein contain	ned and the log of the			
ove-described well as filed and that	tne same are true a	nd correct. So l	nelo noto Con	d./	$\triangle$				
		(Signature)	Yenz	<u>u</u> 9	Den.	real			
		7	010	hot in all	8 1 11	1			
	77	L -	<u>~,                                    </u>	1 marce	(Address)	of Honnello			
SURPCRIBED AND SWORN TO before	re me this 5	day of_		unos	1.00	グs ー ファ			
			1//	N.		<u> </u>			
/ ,	77		1//	esus C	Thomas	<u>/</u>			
ly commission expires 6 - / -	.//		-			Notary Public.			

	•		$\cap$	f	ILIPOR	TAIT!					
	MANICAC BRILLE	'DC 100	$\cup$	Karo	. Goo. Su		นอระ	0.0	00 40 7		
	KANSAS DRILLE	RS LOG		semples on this woll.				\$. 26 T. 20 R. 40 W			
	4 DI NI - 1 F	071		20 049-6	- CO			, 198	0 FNL 1980 FWL		
$\supset$	API No. 15 — 071 — 20,042-0000										
	Operator								County Greeley		
	Hughes	s Seewald	d						640 Acres N		
		irst Natio		nk Build	ling			<u> </u>			
		llo. Texas						60 60			
	Well No. Lease Name										
	#1 Coupland										
Footage Location											
1980 feet from (N) 49 line 1980 feet from A (W) line											
	Principal Contractor   Geologist   Sterling Drilling Co.   Ralph Reynolds							160	- - - - - - - - - - - - - - - - - - -		
	Spud Date ,			al Depth	1 P.B.T.D.		_	Loc	ate well correctly		
$\overline{}$	June 16, 197	, , , , , , , , , , , , , , , , , , , ,				Eld	Elev.: Gr. 3560				
ノ	Date Completed	<del></del>	Oil	Purchaser	<u></u>	•	<del>-</del>				
	. ====						Di	·	кв3570		
	CASING RECORD										
<u> </u>	Report of all string	ns set — surface	intermediate	production of					<del></del>		
기				-			Ι.		Type and percent		
	Purpose of string	Size hole drilled	(in O.D.)	t Weight Ibs/ft.	Setting depth	Type cer	ment	Sacks	odditivos		
	Surface	1014	0 5 /011	0.4.8	2011			205	900		
	Surrace	12½"	8-5/8''	24#	324'	<u>Ouicks</u>	et	225	3% CC →		
	Production	7-7/8"	422	10.5#	2850	Pozmix		200			
	4	1						•			
)											
<del></del>											
	LINER RECORD						PERFORATION RECORD				
	Top, ft. Bottom, ft. Sc			cks cement Shots per		•			Depth Interval		
	none				none						
	/ TUBING RECORD										
7	Sixe	Setting depth	Pocker	set at			<del> </del>	<del> </del>			
	none										
			CID, FRACT	TURE, SHOT,	CEMENT SO	UERZE- REC	ORD.	•			
ACID, FRACTURE, SHOT, CEMENT SQUEPZE RECORD.  Amount and kind of material used STATE CORPORATION COMMISSION Depth interval treated											
					·			<del> </del>			
<u>ر</u>	none				ŀ.	PR 1619	975				
· none									· · · · · · · · · · · · · · · · · · ·		
CONSERVATION DIVIS											
	(Vienge, II - 15.5										
									<del></del>		
	INITIAL PRODUCTION										
	Date of first production		Produci	ng method (flow	ing, pumping, g	jas lift, atc.)					
	none	Oil		Gas		Water		<u>1</u>	Gas-oil ratio		
	RATE OF PRODUCTION PER 24 HOURS	3	L	bis.		MCF		bbls.	CFPB		
7	Disposition of gas (venter	d, used on lease or s		w10. ]			ing interval		- CFFB		
_											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hughes	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No. 1 c 26 - 205 - 40	Lease Name Coupland	Dry Hole				
Show all important zones	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	ted, cushion used, time tool open, flowing DESCRIPTION, CONTENTS, ETC.	NAME DEPTH				
None				Acoustic Veloc	ity	
į						
				į		
	·					
					17	
	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.		
Date Received	Date Received  The Security  Signature					
		Title				
		pril 9, 197	Date			

.