

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15 071 20,101-0000

LEASE NAME Watson

WELL NUMBER #2

SPOT LOCATION 660' FNL & 660' FWI

SEC. 24 TWP. 20 RGE. 40 (W) or (WY)

COUNTY Greeley

Date Well Completed 1-2-1976

Plugging Commenced 6-10-85

Plugging Completed 6-12-85

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Hughes Seewald

ADDRESS 701 First Nat'l Bank Bldg., Amarillo, TX 79101

PHONE #(806) 272-2811 OPERATORS LICENSE NO. 09922

Character of Well Gas
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? Dodge City, Ks.

Is ACO-1 filed? yes If not, is well log attached? _____

Producing formation Winfield Depth to top 2810' bottom 2820' T.D. 2898'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				8 5/8"	218'	0'
Production				4 1/2"	2898'	2045'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Pump 2 sks, hulls & 25 sks. cement to 2260' & pressured to 700 lbs. Displaced w/mud to 1200' & pumped 50 sks. 1200' to 1050' - Displaced w/mud to 600' & pumped 40 sks. cement 600 to 480' - Displaced w/mud 480' to 260' & pumped 40 sks. cement 260 to 140' put bridge & 10 sks. cement 40' to 0' Cut off 8 5/8", 3 1/2' below ground level & capped

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Midwest Casing Pulling Service License No. 6497
 Address Box F, Sublette, Ks. 67877

STATE OF Kansas COUNTY OF Haskell, ss.

I, Edgar J. Eves

(Employee of Operator)

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Edgar J. Eves

(Address) Box F, Sublette, Ks. 67877

SUBSCRIBED AND SWORN TO before me this 13th day of June, 19 85

My Commission expires: 12-6-88



KANSAS DRILLERS LOG

S. 24 T. 20 R. 40 ^E W
 Loc. 660' FNL & 660' FWL NW
 County Greeley

API No. 15 — 071 — 20,101-0000
 County Number

Operator
Hughes Seewald
 Address
701 First National Bank Building Amarillo, Texas 79101

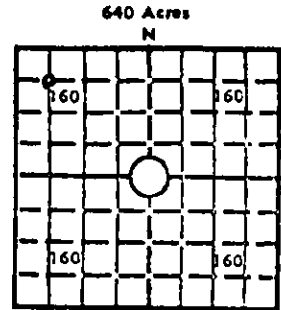
Well No. #2 Lease Name Watson

Footage Location
660 feet from (N) 0 line 660 feet from 0 (W) line

Principal Contractor F. F. Wakefield, Inc. Geologist

Spud Date January 6, 1976 Total Depth 2875 P.B.T.D.

Date Completed 20 Jan. 1976 Oil Purchaser



Locate well correctly
 Elev.: Gr. 3552.0
 DF _____ KB 3560

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	218'	Class H	100	2% Gel 10% Salt
Production	7-7/8"	4 1/2"	10.5#	2898'	Class H	175	3 CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	Tets	2810-20

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Prac 446 Barrels Fluid - 13,500 # sand	2810-20
	RECEIVED STATE CORPORATION COMMISSION
	MAY 17 1985

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	875 MCF	Trace bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	
To Be Sold				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.