

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92
RECEIVED
KANSAS STATE CORPORATION COMMISSION

AUG 06 1996

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-025-20835-0000 (Identifier number of this well). This well must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
9-8-84

WELL OPERATOR Red Hills Res. Inc. KCC LICENSE # 30233 10/96
(owner/company name) (operator's)

ADDRESS P.O. Box 205 CITY Englewood

STATE KS ZIP CODE 67840 CONTACT PHONE # (816) 539-2977

LEASE Thisis WELL# 3 SEC. 18 T. 34 R. 24 AMB KCC
West

C - NE - 1/4 SPOT LOCATION/0000 COUNTY Clark

1320 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 857 CEMENTED WITH _____ SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 5700 CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5483 - 5493 Miss

ELEVATION 1961 T.D. 5700 PBD 5699 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to KCC regulations

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Chuck McKinney PHONE# (316) 539-2977

ADDRESS P.O. Box 205 City/State Englewood, KS 67840

PLUGGING CONTRACTOR Clarke Corporation KCC LICENSE # 5105 1/97
(company name) (contractor's)

ADDRESS P.O. Box 187, Medicine Lodge, KS PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) A.S.A.P.

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: _____ AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 6, 1996

Red Hills Res Inc
P O Box 205
Englewood KS 67840

Theis #3
API 15-N/A
C NE/4
Sec. 03-18S-24W
Clark County

Dear Chuck McKinney,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

GEOLOGICAL REPORT BY RICHARD E. ROBY

310 Insurance Bldg. Wichita, Kansas

Office 316-263-6401
Ph. Res. 316-682-4377

SEC _____	TWP _____	RGE _____	COMPANY _____	WELL _____	COUNTY _____	STATE _____	COMPANY <u>ROBERT F. WHITE</u> <u>15-N/A.</u> WELL <u>THEIS NO. 3</u> FIELD <u>MCKINNEY</u> LOCATION <u>C NE</u> SEC <u>18</u> TWP <u>34s</u> RGE <u>24w</u> COUNTY <u>CLARK</u> STATE <u>KANSAS</u>	PRODUCTION _____ REMARKS _____ ELEVATION _____ KB <u>1966</u> DF _____ GL <u>1961</u>
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GENERAL WELL DATA

OPERATOR <u>Robert F. White</u>	CASING RECORD <u>16" @ 77'</u>
CONTRACTOR <u>D.R. Lauch Drlg.</u>	SURFACE <u>8 5/8 @ 857'</u>
COMMENCED <u>9-8-84</u>	PRODUCTION <u>5 1/2 @ 5699'</u>
COMPLETED <u>9-19-84</u>	TOTAL DEPTH DRLS. <u>5700'</u>
ELECTRICAL LOG <u>Dresser-Atlas</u>	TOTAL DEPTH LOG <u>5700'</u>
<small>CN-CBL-CRL-GR, DIFL-GR-SP</small>	
PERMANENT DATUM: <u>Kelly Bushing 1966'</u>	

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION		
				A	B	C
<i>Heebner Shale</i>	4229	4229	-2263	+4		
<i>Lansing-K.C.</i>	4414	4408	-2442	-1		
<i>Stark Shale</i>	4945	4942	-2976			
<i>Base Kansas City</i>	5033	5030	-3064			
<i>Marmaton</i>	5060	5056	-3090			
<i>Cherokee</i>	5228	5226	-3260	-7		
<i>Atoka</i>	5387	5384	-3418			
<i>Mississippi</i>	5487	5482	-3516	+5		
<i>Total Depth</i>	5700	5700	-3734			

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WICHITA, KS
CONSERVATION DIVISION

REFERENCE WELLS FOR STRUCTURE

- A. Kansas Petro, Inc. #1-7 Klinger, C SW SW, Sec. 7-34s-24W (Gas)
- B. _____
- C. _____

DresserAtlas

Prolog

Field Analysis

Wellsite Complex Reservoir Analysis

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KANSAS CORPORATION COMMISSION

COMPANY ROBERT F. WHITE AUG 06 1986

WELL NO. 3 THEIS CONSERVATION DIVISION

FIELD MEKINNEY WICHITA, KS

COUNTY CLARK STATE KANSAS

LOCATION C NE/4

SEC 18 TWP 34S RGE 24W

ELEVATION: KB 1966 DF _____ GL 1961

DATE 9-19-84

FOLD HERE ↓