

To: 1 33. 11-16
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-23,915-0000
110' W of
N/2 NW NW, SEC. 28, T 18 S, R 24 W/E
330 feet from N/2 section line
550 feet from WXX E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31021
Operator: Castelli Exploration, Inc.
Name & Address: 9500 Westgate Dr., #101
Oklahoma City, OK 73162

Lease Name Stoecklein Well # 1
County Ness 142.68
Well Total Depth 4390 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 201

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling License Number 31548
Address: P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 5:45 p.m. Day: 16 Month: 11 Year: 1995

Plugging proposal received from Tom Alm

(company name) Discovery Drilling (phone) 913-625-5183

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1578-1615'

1st plug at 1600' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 230' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:30 p.m. Day: 16 Month: 11 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1600' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 230' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(if additional description is necessary, use BACK of this form.)

(Check / did not) observe this plugging.

DATE NOV 27 1995

NOV. NO. 44120 JAN 17 1996

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 1995
CONSERVATION DIVISION
Wichita, Kansas

Signed Richard W. Lacey (TECHNICIAN)

EFFECTIVE DATE: 11-6-95
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-23,915-0000
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 7 1995 110' WN 2 NW NW Sec. 28 Twp. 18 S, Rg. 24 East X West

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address: 9500 Westgate Dr. #101
City/State/Zip: Oklahoma City, OK 73162
Contact Person: Thomas Castelli
Phone: (405) 722-5511

CONTRACTOR: License #: 31548
Name: Discovery Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... O/W/O ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If O/W/O: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

330 feet from South North line of Section
550 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Stoecklein Well #: 1
Field Name:
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Cherokee
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2300 EST feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 900'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 4350'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:
Exp. 5/1/96

Will Cores Be Taken? ... yes no
If yes, proposed zone:
200' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Tom Alm
SPUD DATE 4/8/95 INIT. SA
LENGTH SURFACE PLANNED 200'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8" @ 24' CONDUCTOR
ANHYDRITE T- 1528 B-1415 ELEVATION
TD 4390 FORMATION MISS.
RAN PIPE @ SX ALT II DONE Y N
@ Arbuckle Plat @ 1995 Ft. W/ SX
@ Insg./Council @ 40' Ft. W/ SX
@ Anhydrite Base @ 40' Ft. W/ 50 SX
@ 1/2 Base Anyh. @ 900 Ft. W/ 80 SX
@ 1/2, 1/2 Plug @ 230 Ft. W/ SX
@ Bottom Surface @ 40 Ft. W/ 40 SX
@ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL SX (Irr. Well) Pond ---
Hauling ---
TECHNICIAN R. L. DATE 11-16-95
TYPE OF CEMENT 60/40 per 6% gel 1/4 Flashed
STARTING TIME 5:45 (AM/PM) DATE 11/16/95
COMPLETION TIME 4:30 (AM/PM) DATE 11/16/95
CEMENT COMPANY Alford

