

To: 1 071076  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

6-19 API NUMBER 15-135-23,683-0000 155  
App. SE NE SW, SEC. 16, T 18 S, R 26 W/E

TECHNICIAN'S PLUGGING REPORT

1800 feet from S section line  
2465 feet from W section line

Operator License # 3447  
Operator: Ranken Energy Corporation  
Name & Address 2325 S.W. 15th  
Edmond, OK 73013-2027

Lease Name Breit Well # 2-16  
County Ness  
Well Total Depth 4650 151.12 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 212

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241  
Address P.O. Box 506, Russell, KS 67665

Company to plug at: Hour: 12:30 p.m. Day: 19 Month: 6 Year: 19 92  
Plugging proposal received from Tom

(company name) Emphasis Oil Operations (phone) 913-483-5345

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1993-2024'  
1st plug at 2030' with 50 sx cement, 2nd plug at 1120' with 80 sx cement,  
3rd plug at 600' with 50 sx cement, 4th plug at 210' with 50 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2 p.m. Day: 19 Month: 6 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2030' with 50 sx cement,  
2nd plug at 1120' with 80 sx cement, 3rd plug at 600' with 50 sx cement,  
4th plug at 230' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)  
(did ~~XXXXXX~~) observe this plugging.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 7 1992

Signed Carroll  
(TECHNICIAN)

7-9-92  
35653

EFFECTIVE DATE: 5-26-92  
DISTRICT # 1  
SEAT Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL 135-23,683-000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 1 1992  
month day year

Spot Approx. East  
SE. NE. SW. Sec. 16. Twp. 18. S. Rg 26. X West

OPERATOR: License # 3447  
Name: Ranken Energy Corporation  
Address: 2325 S. W. 15th  
City/State/Zip: Edmond, OK 73013-2027  
Contact Person: Tom Larson  
Phone: 316/792-3664

1800' feet from South / North line of Section  
2465' feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Breit Well #: 2-16  
Field Name: Wildcat  
Is this a Propped/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest unit boundary: 480'  
Ground Surface Elevation: 2637 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1100'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4650'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
well farm pond X other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: n/a

CONTRACTOR: License #: Emphasis  
Name: Unknown

Well Drilled For: Well Class: Type Equipment:  
X. Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
Other  
If OWD: old well information as follows:  
Operator: n/a  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: n/a  
Bottom Hole Location: n/a

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;

Pusher Tom  
SPUD DATE 6-11-92 INIT. CP  
LENGTH SURFACE PLANNED 211  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 1/2 @ 2 1/2 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 1993B-2027 ELEVATION \_\_\_\_\_  
TD 4650 FORMATION Mis  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 2030 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1120 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 600 Ft. W/ 50 SX  
Bottom Surface @ 250 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL NO SX (Irr. Well Perd Hauling \_\_\_\_\_)  
TECHNICIAN SM DATE 6-18-92  
TYPE OF CEMENT 60/40 678 1 1/2 sec 4 Per Soil  
STARTING TIME 12:30 (AM/PM) DATE 6-19-92  
COMPLETION TIME 2:00 (AM/PM) DATE \_\_\_\_\_  
CEMENT COMPANY Halleburk  
Good returned