

1 070852

9-13

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-20,604 - 0000

SE NW, SEC. 12, T 18 S, R 26 W/E
3300 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123

Lease Name Norton "B" Well # 2

Operator: Pickrell Drilling Company, Inc.
Name & Address 110 N. Market, Suite 205
Wichita, KS 67202

County Ness 146.25

Well Total Depth 4500 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 263

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123

Address 110 N. Market, Suite 205, Wichita, KS 67202

Company to plug at: Hour: 12:50 p.m. Day: 13 Month: 9 Year: 19 90

Plugging proposal received from Ed Mondero

(company name) Pickrell Drilling Company, Inc. (phone) 913-798-7713

were: 5 1/2" at 4499' w/185 sx cement, PBD 4494', Perfs at 4380-84, 4489-93'

1st plug sand back to 4330' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 50 sx cement at 1000',

3rd plug pump 50 sx cement at 300',

4th plug pump 10 sx cement at 40'.

9-18-90
SEP 18 1990

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All x Part None

Operations Completed: Hour: 2:15 p.m. Day: 13 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4330' and dumped 5 sx cement on top of sand through bailer.

2nd plug casing shot at 1011', pumped 140 sx cement down 5 1/2" (90 sx in/50 sx out),

Maximum pressure 700 psi and shut in 200 psi,

3rd plug pumped 140 sx cement down backside. Maximum pressure 400 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED (C) observe this plugging.

DATE 9-25-90
INV. NO. 29431

Signed Dan Hooker (TECHNICIAN)