

RECEIVED ORIGINAL

SEP 07 2010

Form ACO-1
June 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/7/12

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Jason Alm
Purchaser: N/A

API No. 15 - 083-21, 661-0000
Spot Description: NE-SE-SW
SE NW Sec. 10 Twp. 21 S. R. 25 East West
2,130 Feet from North / South Line of Section
1,119 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Nuss Well #: 2-10
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: Mississippi
Elevation: Ground: 2319' Kelly Bushing: 2330'
Total Depth: 4490' Plug Back Total Depth: 4362'
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1492 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1492' w/ 150 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/27/10 8/4/10 8/25/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,000 ppm Fluid volume: 120 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gil Lulich
Title: Geologist Date: 9/3/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/7/10 - 9/7/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____ Date: _____

Operator Name: American Warrior, Inc Lease Name: Nuss Well #: 2-10
 Sec. 10 Twp. 21 S. R. 25 East West County: Hodgeman

SEP 07 2010
 CONSERVATION DIVISION

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL/MEL/CNL,CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1567'</td> <td>+763</td> </tr> <tr> <td>Heebner</td> <td>3735'</td> <td>-1405</td> </tr> <tr> <td>Lansing</td> <td>3778'</td> <td>-1448</td> </tr> <tr> <td>Stark</td> <td>4062'</td> <td>-1732</td> </tr> <tr> <td>Fort Scott</td> <td>4310'</td> <td>-1980</td> </tr> <tr> <td>Cherokee</td> <td>4336'</td> <td>-2006</td> </tr> <tr> <td>Mississippi</td> <td>4400'</td> <td>-2070</td> </tr> </table>	Name	Top	Datum	Stone Corral	1567'	+763	Heebner	3735'	-1405	Lansing	3778'	-1448	Stark	4062'	-1732	Fort Scott	4310'	-1980	Cherokee	4336'	-2006	Mississippi	4400'	-2070
Name	Top	Datum																							
Stone Corral	1567'	+763																							
Heebner	3735'	-1405																							
Lansing	3778'	-1448																							
Stark	4062'	-1732																							
Fort Scott	4310'	-1980																							
Cherokee	4336'	-2006																							
Mississippi	4400'	-2070																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	222'	Class A	150	3%cc 2%gel
Production	7-7/8"	5-1/0"	17	4488'	EA2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4423'-4424'	Common	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4423'-4424'	250 Gal 15% MCA	Same
4	4408'-4415'	500 Gal 15% MCA	Same

RECEIVED
 SEP 07 2010

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4486'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>
	Water Bbls. <u>N/A</u>	Gas-Oil Ratio
		Gravity

KCC WICHITA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 SEP 07 2010
 KCC WICHITA

TICKET
 18822

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.:
 LEASE: NUSS 2-10
 COUNTY/PARISH: HODGEMAN
 STATE: KS
 CITY: JETMORE, KS.
 DATE: 10 AUG 10
 OWNER:
 CONTRACTOR: HD OILFIELD SERV.
 RIG NAME/NO.:
 SHIPPED VIA: LOCATION
 DELIVERED TO:
 ORDER NO.:
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORT COLLAR
 WELL PERMIT NO.:
 WELL LOCATION: N TO MCNAIR RD, 8 1/2 W, S IN 10
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30		MIL		5.00	150.00
576D		1			Pump CHARGE	1				1100.00	1100.00
290		1			D-AIR	1		KGAL		35.00	35.00
105		1			PORT COLLAR OPENING TOOL	1				300.00	300.00
276		1			FLOCELE	38		LBS		1.50	57.00
330		1			SWIFT MULTI DENSITY STANDARD	150		SX		15.00	2250.00
581		1			SERVICE CHARGE CEMENT	195		FX		1.35	262.50
583		1			DRAYAGE	17384		LBS	260.76 T/M	1.00	260.76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4415	26
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	196 83
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	4612 09
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

X
 DATE SIGNED: 10 AUG 10
 TIME SIGNED: 15:30
 A.M.
 P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: [Signature]
 APPROVAL:
 Thank You!

ALLIED CEMENTING CO., LLC. 036786

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>7-27-10</u>	SEC. <u>10</u>	TWP. <u>21S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Nuss</u>		WELL # <u>2-10</u>		LOCATION <u>Jetmore 11 North</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>To x RD 9 west South: To</u>			

CONTRACTOR Duke S

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>225</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 BBLS

OWNER American warrior

CEMENT

AMOUNT ORDERED 150 SY CLASS A
3% cc 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>150 x 22 x 10</u>			<u>330.00</u>
			TOTAL	<u>3010.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D

181 HELPER Alvin R

BULK TRUCK

344 DRIVER Jason

BULK TRUCK

DRIVER

REMARKS:

pipe on bottom break
circulation with Rig mud
Hook up to cement line
Mix 150 SY CLASS A 3% cc 2% Gel
Displace 13 BBLS fresh water
Cement did circulate
Shut in wash up Rig down

SERVICE

DEPTH OF JOB	<u>222</u>		
PUMP TRUCK CHARGE			<u>990.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>7.00 154.00</u>
MANIFOLD	<u>RECEIVED</u>	@	
	<u>SEP 07 2010</u>	@	

KCC WICHITA TOTAL 1144.00

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



CHARGE TO: AMERICAN WARRIOR
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 SEP 07 2010
 KCC WICHITA

TICKET 18816
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. NESS CITY, KS. WELL/PROJECT NO. LEASE NUSS 2-10 COUNTY/PARISH HODGEMAN STATE KS CITY JETMORE, KS. DATE 4 AUG 10 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DUKE DRILLING RIG #5 RIG NAME/NO. SHIPPED VIA DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2 LONGSTRING. WELL PERMIT NO. WELL LOCATION N TO McNAIR RD, 8 1/2 W, S INTO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30		MIL		5.00	150.00
578		1			PUMP CHARGE	1		SSB	4490 FT	1400.00	1400.00
402		1			CENTRALIZERS	9		EA		55.00	495.00
403		1			CEMENT BASKET	2		EA		200.00	400.00
404		1			PORT COLLAR 5 1/2	1		EA	1492 FT	1900.00	1900.00
406		1			LATCH DOWN PLUG & BAFFLE	1		EA		225.00	225.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1		EA		275.00	275.00
221		1			LIQUID KCL	2		SPAL		25.00	50.00
281		1			MUD FLUSH	500		SPAL		1.00	500.00
419		1			ROTATING HEAD RENTAL	1		SSB		150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 4 AUG 10 TIME SIGNED 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1	5545.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2	3981.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9526.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	554.21
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,080.48

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18816

CUSTOMER AMERICAN WARRIOR WELL Nuss 2-10 DATE 4Aug10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT			
		LOC	ACCT	DF			UM	UM							
283		1				SALT	900	lbs.			15	135	00		
284		1				CALSEAL	8	sx			30	240	00		
276		1				FLOCELE	44	lbs			150	660	00		
292		1				HALAD 322	124	lbs.			7	868	00		
290		1				D-AIR	1	gal			35	35	00		
325		1				STANDARD CEMENT	175	sx			12	2100	00		
581		1				SERVICE CHARGE		CUBIC FEET	175	sx	150	262	50		
583		1				RELEASE CHARGE		TON MILES	274.77		1	274	77		
											TOTAL WEIGHT		18318		
											LOADED MILES				

RECEIVED
SEP 07 2010
CONFIDENTIAL

RECEIVED
SEP 07 2010
KCC WICHITA

CONTINUATION TOTAL 3981.27

JOB LOG

SWIFT Services, Inc.

DATE 4 AUG 10 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE NUSS 2-10 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 18816

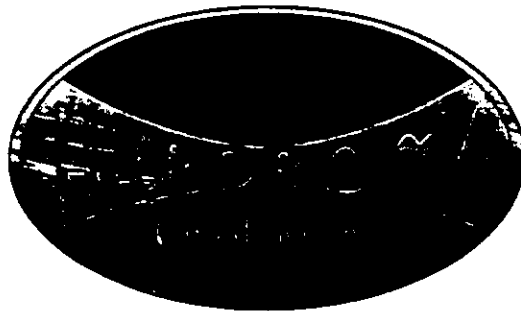
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							ON LOCATION
	0505							START CASING IN WELL 5 1/2 - 17" RTD @ 4490 LTD @ 4491 SET @ 4488 SHOE JT 17.72' PORT COLLAR TOP OF #72 @ 1492' CENTRALIZERS 1, 3, 5, 7, 9, 11, 13, 71, 73 BASKETS 2, 72
	0715							DROP BALL CIRCULATE.
	0800	6	12		✓			Pump 500 gal MUD FLUSH
	0802	6	20		✓			Pump 20 BX KCL FLUSH
	0806		7/5					PLUG BH/MH (30 sx - 20 sx)
	0812	4	30		✓			MIX CEMENT - 125 sx @ 15.5 ppg. EA-2
	0825							WASH OUT PUMP LINES.
	0827							RELEASE PLUG.
	0828	6			✓			DISPLACE PLUG.
	0846	8	104		✓	1500		PLUG DOWN - LATCH PLUG IN.
	0850							RELEASE PRESSURE.
	0852							
	0852							WASH TRUCK.
	0930							JOB COMPLETE
								THANKS #110
								JASON, JEFF, LANE.

RECEIVED
SEP 07 2010
KCC WICHITA

Geological Report

American Warrior Inc.
Nuss #2-10
2130' FNL & 1119' FWL
Sec. 10 T21s R25w
Hodgeman County, Kansas

KCC
SEP 07 2010
CONFIDENTIAL



RECEIVED
SEP 07 2010
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Nuss #2-10
2130' FNL & 1119' FWL
Sec. 10 T21s R25w
Hodgeman County, Kansas
API # 15-083-21661-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Jason Alm

Spud Date: July 27, 2010

Completion Date: August 4, 2010

Elevation: 2319' Ground Level
2330' Kelly Bushing

Directions: Ness City KS, South on Hwy 283 to Ave X, West
on Ave X for 8 mi. South into location.

Casing: 222' 8 5/8" surface casing
4490' 5 1/2" production casing

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Mike Garrison"
CNL/CDL, DIL, MEL

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: Bit Trip @ 4258', cone from bit was lost in hole.

Remarks: Cone was fished out of hole with a magnet.

RECEIVED
SEP 07 2010
KCC WICHITA

Formation Tops

Formation	American Warrior, Inc. Nuss #2-10 Sec. 10 T21s R25w 2130' FNL & 1119' FWL
Anhydrite	1567', +763
Base	1606', +724
Heebner	3735', -1405
Lansing	3778', -1448
Stark	4062', -1732
BKc	4158', -1828
Marmaton	4087', -1852
Pawnee	4272', -1942
Fort Scott	4310', -1980
Cherokee	4336', -2006
Mississippian	4400', -2070
LTD	4491', -2161
RTD	4490', -2160

Sample Zone Descriptions

Mississippian

(4400, -2070): Covered in DST #1

Dolo – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, fair to good stain and saturation in porosity, fair show of free oil, bright yellow cut fluorescents, good odor, 71 units hotwire.

RECEIVED
SEP 07 2010
KCC WICHITA

Drill Stem Tests
 Trilobite Testing Inc.
 "Jason McLemore"

DST #1

Mississippian

Interval (4356' - 4422') Anchor Length 66'

IHP	- 22047 #	
IFP	- 45" - Built to 4 in.	20-75 #
ISI	- 45" - Dead	1223 #
FFP	- 45" - Built to 4 in.	80-119 #
FSI	- 45" - Dead	1110 #
FHP	- 2133 #	
BHT	- 122°F	

Recovery: 120' Clean Oil
 120' HOCM 45% Oil

Structural Comparison

Formation	American Warrior, Inc.	American Warrior, Inc.		Hilton Drilling	
	Nuss #2-10 Sec. 10 T21s R25w 2130' FNL & 1119' FWL	Nuss #1-10 Sec. 10 T21s R25w 1500' FNL & 1590' FWL		Ploger #1 Sec. 10 T21s R25w 330' FSL & 2130' FEL	
Anhydrite	1567', +763	1553', +766	(-3)	1562', +753	(-10)
Base	1606', +724	1592', +727	(-3)	NA	NA
Heebner	3735', -1405	3720', -1401	(-4)	3746', -1431	(-26)
Lansing	3778', -1448	3762', -1443	(-5)	3799', -1484	(-36)
Stark	4062', -1732	4045', -1726	(-6)	NA	NA
BKc	4158', -1828	4140', -1821	(-7)	4174', -1859	(-31)
Marmaton	4087', -1852	4164', -1845	(-7)	NA	NA
Pawnee	4272', -1942	4254', -1935	(-7)	NA	NA
Fort Scott	4310', -1980	4296', -1977	(-3)	NA	NA
Cherokee	4336', -2006	4319', -2000	(-6)	NA	NA
Mississippian	4400', -2070	4388', -2069	(-1)	4431', -2116	(-46)

RECEIVED
 SEP 07 2010
 KCC WICHITA

Summary

The location for the Nuss #2-10 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Warsaw Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Nuss #2-10 well.

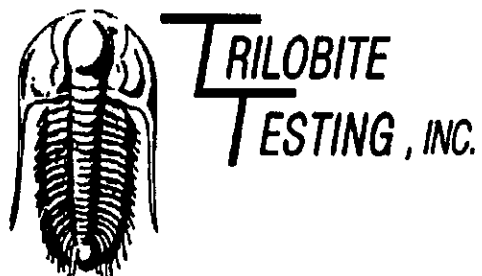
Recommended Perforations

Mississippian:	(4408' – 4415')	DST #1
Squeeze:	(4423' – 4424')	

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

RECEIVED
SEP 07 2010
KCC WICHITA



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

10-21-25 Hodgeman KS

Nuss #2-10

Start Date: 2010.08.03 @ 00:40:07

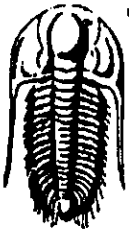
End Date: 2010.08.03 @ 07:50:20

Job Ticket #: 38750 DST #: 1

KCC
SEP 07 2010
CONFIDENTIAL

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
SEP 07 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

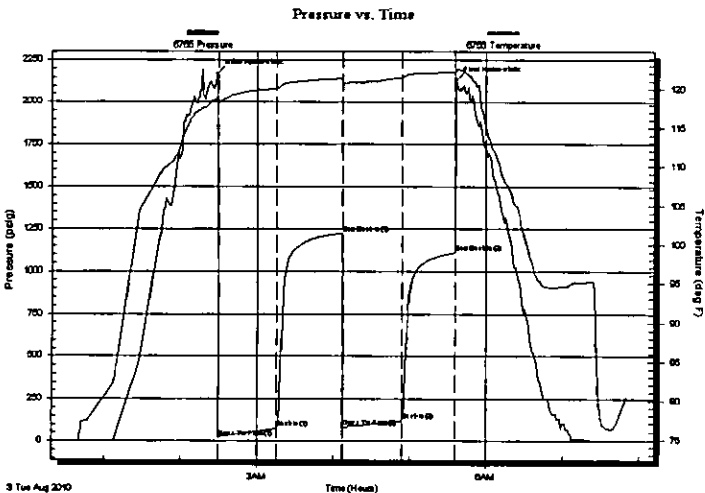
Nuss #2-10
10-21-25 Hodgeman KS
Job Ticket: 38750 DST#: 1
Test Start: 2010.08.03 @ 00:40:07

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 02:29:20
Time Test Ended: 07:50:20
Interval: **4356.00 ft (KB) To 4422.00 ft (KB) (TVD)**
Total Depth: **4422.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Jason McLemore**
Unit No: **32**
Reference Elevations: **2330.00 ft (KB)**
2319.00 ft (CF)
KB to GR/CF: **11.00 ft**

Serial #: 6755 Inside
Press@RunDepth: **119.10 psig @ 4393.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.03** End Date: **2010.08.03** Last Calib.: **2010.08.03**
Start Time: **00:40:07** End Time: **07:50:20** Time On Btm: **2010.08.03 @ 02:28:35**
Time Off Btm: **2010.08.03 @ 05:36:35**

TEST COMMENT: IFP-Fair Blow , Built to 4"
ISI-Dead
FFP-Fair Blow , Built to 4"
FSI-Dead



PRESSURE SUMMARY

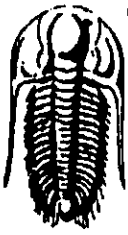
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2171.74	118.87	Initial Hydro-static
1	19.93	118.27	Open To Flow (1)
47	74.84	120.16	Shut-In(1)
99	1222.74	121.40	End Shut-In(1)
99	80.10	120.88	Open To Flow (2)
146	119.10	121.56	Shut-In(2)
187	1110.51	122.18	End Shut-In(2)
188	2133.39	122.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	HOCM-45%O-55%M	0.59
120.00	Free Oil	0.59

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

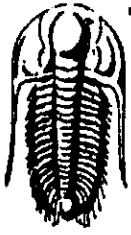
Nuss #2-10
10-21-25 Hodgeman KS
Job Ticket: 38750 DST#: 1
Test Start: 2010.08.03 @ 00:40:07

Tool Information

Drill Pipe:	Length: 4037.00 ft	Diameter: 3.80 inches	Volume: 56.63 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 307.00 ft	Diameter: 2.25 inches	Volume: 1.51 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 58.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4356.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	66.00 ft			
Tool Length:	94.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4329.00	
Shut In Tool	5.00			4334.00	
Hydraulic tool	5.00			4339.00	
Jars	5.00			4344.00	
Safety Joint	2.00			4346.00	
Packer	5.00			4351.00	28.00 Bottom Of Top Packer
Packer	5.00			4356.00	
Stubb	1.00			4357.00	
Perforations	3.00			4360.00	
Change Over Sub	1.00			4361.00	
Blank Spacing	31.00			4392.00	
Change Over Sub	1.00			4393.00	
Recorder	0.00	6755	Inside	4393.00	
Recorder	0.00	8360	Outside	4393.00	
Perforations	26.00			4419.00	
Bullnose	3.00			4422.00	66.00 Bottom Packers & Anchor
Total Tool Length:	94.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

Nuss #2-10

PO Box 399
Garden City, KS 67846

10-21-25 Hodgeman KS

ATTN: Jason Alm

Job Ticket: 38750 DST#: 1

Test Start: 2010.08.03 @ 00:40:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	HOCM-45%O-55%M	0.590
120.00	Free Oil	0.590

Total Length: 240.00 ft Total Volume: 1.180 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

