

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/16/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: Val Energy Inc.
Wellsite Geologist: Ken LeBlanc / Jim Hall
Purchaser: MV Purchasing LLC

KCC
SEP 15 2010
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SEP 17 2010
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/25/2010 6/7/2010 7/16/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20681-00-00
Spot Description: ~NE-SW-SE-NE
-NE SW SE NE Sec. 6 Twp. 29 S. R. 22 East West
2170 Feet from North / South Line of Section
860 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Imel Well #: 2-6
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2515 Kelly Bushing: 2525
Total Depth: 5468 Plug Back Total Depth: 5394
Amount of Surface Pipe Set and Cemented at: 603 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 9-27-10
(Data must be collected from the Reserve Pit)
Chloride content: 37,500 ppm Fluid volume: 1200 bbls
Dewatering method used: Free fluids removed to Disposal Well
Location of fluid disposal if hauled offsite:
Operator Name: Dillco Fluid Service Inc.
Lease Name: Feldman License No.: 6652
Quarter SW Sec. 18 Twp. 34 S. R. 28 East West
County: Meade Docket No.: D23,094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 9/16/2010
Subscribed and sworn to before me this 16th day of September,
20 10.
Notary Public: Yolanda Eudanks
Date Commission Expires: _____

YOLANDA EUDANKS
NOTARY PUBLIC
STATE OF KANSAS
MY COM. EXPIRES 10-9-13

KCC Office Use ONLY
 Letter of Confidentiality Received 9/16/10 - 9/16/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 2-6
 Sec. 6 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale 4372	(-1847)
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Limestone 4520	(-1995)
List All E. Logs Run:		Lansing 4531	(-2006)
Dual induction, Neutron-Density, Micro-log and Sonic log		Stark Shale 4874	(-2349)
		Pawnee 5071	(-2546)
		Cherokee Shale 5119	(-2594)
		Base of Penn Limestone 5214	(-2689)
		Mississippian 5240	(-2715)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	603'	60 / 40 POZ	380 sx	2% Gel & 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5394'	Pro C	175 sx	5# Gilonite / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	Perforated 5241' to 5245' w/ 4 SPF, ran tubing to 5265', SDFN;	Acidized w/ 750 gal MCA (15%), final rate at 1.5 bpm	5241' to 5245'
	at 600#, Total Load: 162 bbls Acid & Load wtr, Rigged up to swab,	Hourly Swab rate: 36 bbl (0% Oil), 33 bbls (15% Oil,	
	20 bbls (75% Oil), 21 bbls (98% Oil), well flowed 13 bbls	oil and died. Ran BHP and Rods, set surf equip, POP	

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5265'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>86 Bbls</u>	Gas Mcf	Water Bbls. <u>5 Bbls</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Mississippian 5241-5245</u>
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ALLIED CEMENTING CO., LLC. 042133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>5-26-10</u>	SEC <u>10</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT <u>4:30 p.m.</u>	ON LOCATION <u>7:30 p.m.</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:50 AM</u>
LEASE <u>Imell</u>		WELL # <u>2-10</u>		LOCATION <u>Kingsdown, KS. 1/2W 4S</u>		COUNTY <u>Ford</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Val #2 OWNER Vincent Oil Co.

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 608'

CASING SIZE 8 3/8 DEPTH 603

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 35 1/4 13 3/4 fresh H₂O

CEMENT AMOUNT ORDERED 3800sf 60' 40' 2 + 390cc

COMMON	<u>228</u> SK	@	<u>13.50</u>	<u>3078.00</u>
POZMIX	<u>152</u> SK	@	<u>7.50</u>	<u>1147.50</u>
GEL	<u>6</u> SK	@	<u>20.00</u>	<u>121.00</u>
CHLORIDE	<u>12</u> SK	@	<u>51.50</u>	<u>618.00</u>
ASC		@		

RECEIVED	@	
SEP 17 2010	@	
KCC WICHITA	@	
	@	
	@	
	@	
	@	
HANDLING	@	<u>2.25</u>
MILEAGE		<u>100</u>
		<u>225.00</u>
		<u>100.00</u>
		<u>5290.00</u>
		<u>1061.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER m. Coley

310-215 HELPER MATT

BULK TRUCK DRIVER Carl

313-314 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

see on bottom break lift pump 3 fresh mix 380
sf 60' 40' 2 + 390cc. Slog Release plus Dispwl
fresh H₂O. See lift Bump plus. Shut in.
cement did circ.

SERVICE

DEPTH OF JOB	<u>608'</u>	
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>10</u>	@ <u>7.00</u> = <u>70.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 1061.00

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- Baffle plate	@	<u>68.00</u>
1- Rubber plug	@	<u>113.00</u>
	@	
	@	

TOTAL 181.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Rick Smith

SIGNATURE Rick Smith

QUALITY OILWELL CEMENTING, INC.

KCC

Phone 785-483-2025
Cell 785-324-1041

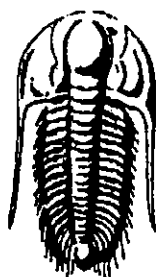
Home Office P.O. Box 327 Russell, KS 67665

No. 3922

Date	6-7-10	Sec	6	Twp.	29	Range	22	County	FOCO	State	Ks	On Location		Finish	6'45" AN
Lease	FMEL			Well No.	2-6		Location Kingsdown Ks 1 1/2 N								
Contractor	Vol Dels				Owner				W. Dnto						
Type Job	5 1/2				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.	5397.96											
Csg.	5 1/2 14 #		Depth	5397.80											
Tbg. Size			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.			Shoe Joint	42,93		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	130 Bbl.		Cement Amount Ordered .75% CPL-117									
EQUIPMENT				225 x Q Pro C 10% Salt 5 1/2 x Gilsonite											
Pumptrk	5	No.	Cementer	1000		4.0		Common 225							
Bulktrk	8	No.	Driver	Rocky		3		Poz. Mix							
Bulktrk	PU	No.	Driver	DARIN		4.5		Gel. RECEIVED							
JOB SERVICES & REMARKS				Calcium											
Remarks:				Hulls SEP 17 2010											
Rat Hole 30 Sx				Salt 24 Sx KCC WICHITA											
Mouse Hole 20 Sx				Flowseal											
Centralizers 1-3-5-7-9-11				Kol-Seal 1125'											
Baskets				Mud CLR 48 500 gal											
D/V or Port Collar				CFL-117 or CD110 CAF 38 159											
RAN 128 JTS 5 1/2 14 #				Sand											
TOTAL PIPE 5397.96				Handling 249											
Pump 3 Bbls H ₂ O 12 Bbls MP 3 Bbls H ₂ O				Mileage .08 per x per mile											
				5 1/2 FLOAT EQUIPMENT											
MTR Pump 175 Sx Q Pro C				Guide Shoe 1											
14.8*gal 1.46 ft ³				Centralizer 6											
				Baskets											
SHUT DOWN Release Plug				AFU Inserts 1											
Wash up truck				Float Shoe											
				Latch Down											
				1 TOP Rubber Plug											
START DISP				Pumptrk Charge Longstrings											
LEFT CMF 800*				Mileage 55											
Plug down 1500*				Tax											
DISP 130 Bbls total															
RELEASE HELD				Discount											
Signature Pat Livingston															
				Total Charge											

PLEASE
CALL
AGAIN

THANKS TOOO DARIN Rocky



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N. Market, Ste 700
Wichita, KS 67202

ATTN: Ken LeBlanc

6-29s-22w Ford KS

Imel # 2-6

Start Date: 2010.06.02 @ 12:33:55

End Date: 2010.06.03 @ 00:16:55

Job Ticket #: 36906 DST #: 1

**KCC
SEP 18 2010
CONFIDENTIAL**

**RECEIVED
SEP 17 2010
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

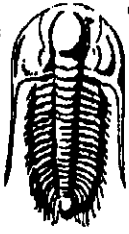
Imel # 2-6

6-29s-22w Ford KS

DST # 1

Mississippi Dolomite

2010.06.02



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N. Market, Ste 700
 Wichita, KS 67202
 ATTN: Ken LeBlanc

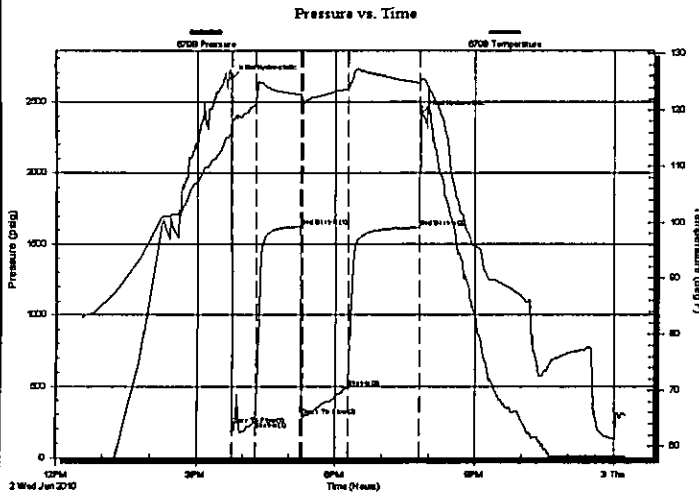
Imel # 2-6
 6-29s-22w Ford KS
 Job Ticket: 36906 DST#: 1
 Test Start: 2010.06.02 @ 12:33:55

GENERAL INFORMATION:

Formation: **Mississippi Dolomite**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:45:55
 Time Test Ended: 00:16:55
 Interval: **5200.00 ft (KB) To 5257.00 ft (KB) (TVD)**
 Total Depth: 5257.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Jerry Adams
 Unit No: 45
 Reference Elevations: 2525.00 ft (KB)
 2515.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 6798 Inside
 Press@RunDepth: 492.62 psig @ 5207.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.06.02 End Date: 2010.06.03 Last Calib.: 2010.06.03
 Start Time: 12:33:56 End Time: 00:16:55 Time On Btrr: 2010.06.02 @ 15:44:25
 Time Off Btrr: 2010.06.02 @ 19:49:25

TEST COMMENT: IF: Strong blow. B.O.B. in 2 1/2 mins. GTS in 18 mins. (see gas flow report.)
 IS: Very strong blow. B.O.B. in 5 secs after 10 min. bled off.
 FF: Strong blow. B.O.B. in 1 1/2 mins.
 FSI: Very strong blo



PRESSURE SUMMARY

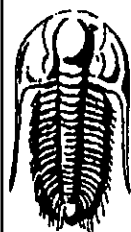
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2661.70	115.78	Initial Hydro-static
2	226.73	117.62	Open To Flow (1)
32	252.21	120.78	Shut-In(1)
91	1621.73	122.80	End Shut-In(1)
94	287.68	120.88	Open To Flow (2)
152	492.62	123.77	Shut-In(2)
244	1613.54	124.79	End Shut-In(2)
245	2410.21	125.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	GCOlyM 10%g 25%o 65%m	0.28
310.00	SGCO 2%g 98%o	4.35
620.00	SMCGsyO 30%g 60%o 10%m	8.70
186.00	HG&MCO 40%g 20%o 40%m	2.61
124.00	SG&OCM 10%g 10%o 80%m	1.74
0.00	3933' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	10.00	40.93
Last Gas Rate	0.25	14.50	48.07
Max. Gas Rate	0.25	20.00	56.79



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Imel # 2-6

155 N. Market, Ste 700
Wichita, KS 67202

6-29s-22w Ford KS

Job Ticket: 36906

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.06.02 @ 12:33:55

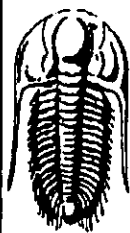
Tool Information

Drill Pipe:	Length: 5193.00 ft	Diameter: 3.80 inches	Volume: 72.84 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 72.84 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	5200.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5177.00	
Hydraulic tool	5.00			5182.00	
Jars	5.00			5187.00	
Safety Joint	3.00			5190.00	
Packer	5.00			5195.00	28.00 Bottom Of Top Packer
Packer	5.00			5200.00	
Stubb	1.00			5201.00	
Perforations	5.00			5206.00	
Change Over Sub	1.00			5207.00	
Recorder	0.00	6798	Inside	5207.00	
Recorder	0.00	8367	Outside	5207.00	
Blank Spacing	31.00			5238.00	
Change Over Sub	1.00			5239.00	
Perforations	15.00			5254.00	
Bullnose	3.00			5257.00	57.00 Bottom Packers & Anchor

Total Tool Length: 85.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Imel # 2-6

155 N. Market, Ste 700
Wichita, KS 67202

6-29s-22w Ford KS

Job Ticket: 36906

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.06.02 @ 12:33:55

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 16.77 in³
Resistivity: 0.00 ohm.m
Salinity: 11700.00 ppm
Filter Cake: 0.21 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 36 deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	GOOilyM 10%g 25%o 65%m	0.281
310.00	SGOO 2%g 98%o	4.348
620.00	SMOGsyO 30%g 60%o 10%m	8.697
186.00	HG&MCO 40%g 20%o 40%m	2.609
124.00	SG&OCM 10%g 10%o 80%m	1.739
0.00	3933' GIP	0.000
0.00	Grav. = 36 API @ 60 deg.	0.000

Total Length: 1260.00 ft Total Volume: 17.674 bbl

Num Fluid Samples: 0

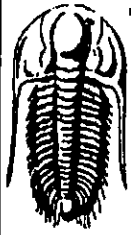
Num Gas Bombs: 2

Serial #: GA-1 GA-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Fitting between floor manifold and valve broke before the 50 min. gas reading. Repaired and continued to gauge gas.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

Imel # 2-6

155 N. Market, Ste 700
Wichita, KS 67202

6-29s-22w Ford KS

Job Ticket: 36906

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2010.06.02 @ 12:33:55

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	30	0.25	10.00	40.93
1	30	0.25	10.00	40.93
2	10	0.25	4.00	31.41
2	20	0.25	12.00	44.10
2	30	0.25	20.00	56.79
2	60	0.25	14.50	48.07

