



KANSAS CORPORATION COMMISSION 1094660
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

07/11/2012	07/12/2012	09/19/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29149-00-00
Spot Description: _____
NE SE SW SE Sec. 24 Twp. 16 S. R. 21 East West
465 Feet from North / South Line of Section
1325 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 4-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1034 Kelly Bushing: 0
Total Depth: 699 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 696 w/ 90 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garbar Date: 10/02/2012



1094660

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 4-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 669 GL
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	23	Portland	5	None
Production casing	5.625	2.875	6	696	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	131-137 138-148	Acid 250 gal 7.5% HCL	696

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 1/4
23' of 6"	5 sacks	
Longstring	Cemented:	Hole Size:
696' 2 7/8	90 sacks	5 5/8
8 rmd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 4-12
Location: NE-SE-SW-SE S24 T16 R21E
County: Miami
FSL: 460 465
FEL: 4320 1325
API#: 15-121-29149-00-00
Started: 7/11/12
Completed: 7/12/12

SN: 664'	Packer:	TD: 699'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	5	607	Oil Sand (Very Shaley) (Fair Bleed)
12	14	Clay	13	670	Shale
6	20	Lime (Clay Streaks)	4	624	Lime
3	23	Lime	7	631	Black Shale
4	27	Lime (Clay Streaks)	3	634	Lime
7	34	Lime	2	636	Shale
6	40	Black Shale	3	639	Lime (Shaley)
11	51	Lime	5	644	Shale (Limey)
10	61	Shale (Limey)	7	651	Lime (Shaley)
15	77	Lime	5	656	Shale (Limey)
5	82	Shale	3	659	Black Shale
3	85	Red Bed	5	664	Shale (Limey)
6	90	Shale	1	665	Lime
12	102	Sandy Shale	2	667	Black Shale
14	116	Lime	1	668	Light Shale
11	127	Shale	2	670	Oil Sand (Very Shaley) (Dry Sand Streak) (Poor Bleed)
10	137	Sandy Shale	2	672	Oil Sand (Some Shale) (Fair Bleed)
12	149	Sand (Dry)	2	674	Oil Sand (Fair Bleed)
59	208	Shale	1.5	675.5	Oil Sand (Very Shaley) (Fair Bleed)
20	228	Lime	1	676.5	Oil Sand (Shaley) (Fair Bleed) (Fractured)
6	234	Shale	1	677.5	Oil Sand (Some Shale) (Fair Bleed)
11	245	Sand (Dry)	1.5	681	Oil Sand (Shaley) (Water & Oil)
14	259	Shale	2	683	Sand Shale (Oil Sand Streak)
6	265	Lime	TD	699	Sandy Shale
11	286	Shale			
2	288	Sand (Dry)			
2	290	Lime			Surface 7-11-12 Set Time 12:30pm Called 10:45pm Becky
5	295	Shale			Longstring 696' 2 7/8 8 rmd 7-12-12 TD 699'
14	309	Lime			Set Time 11:30am Called 10:30am Judy
17	326	Shale			
23	349	Lime			
12	361	Shale			HOLE IN PIPE
18	379	Lime			
6	385	Shale			
11	396	Lime			
164	560	Shale			
9	569	Lime			
6	575	Shale			
3	578	Lime			
21	597	Shale			
5	602	Lime			

Jul. 6. 2012 7:39AM Avery Lumber 913-795-2194
Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

No. 1616 P. 1
 Customer Copy
INVOICE
 PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

COPY

Page: 1		Invoice: 10042058	
Special :		Time:	09:17:02
Instructions :		Ship Date:	07/05/12
		Invoice Date:	07/06/12
Sale rep #: MAVERY MIKE		Accr rep code:	
		Due Date:	08/05/12
Sold To: BOBCAT OILFIELD SRVC,INC		Ship To: BOBCAT OILFIELD SRVC,INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66053		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	UM	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
350.00	350.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	3111.50
160.00	160.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	926.40
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot
4-12
7/12*

DIRECT DELIVERY

913-837-4159

INVOICE

FILLED BY		CHECKED BY		DATE SHIPPED	DRIVER	Sales total	\$4275.80
SHIP VIA		MIAMI COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION		Freight	100.00
X						Taxable	4375.80
						Non-taxable	0.00
						Sales tax	330.38
						TOTAL	\$4706.28

2 - Customer Copy

