

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

094637

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895	_ API No. 1515-121-29146-00-00
Name: Bobcat Oilfield Services, Inc.	Spot Description:
Address 1: 30805 COLD WATER RD	SE_NE_NW_SE Sec. 24 Twp. 16 S. R. 21 ▼ East West
Address 2:	2273 Feet from North / South Line of Section
City: LOUISBURG State: KS Zip: 66053 + 8108	
Contact Person: Bob Eberhart	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 285-0873	_ NE □NW ☑SE □SW
CONTRACTOR: License # 4339	County: Miami
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co	
Wellsite Geologist: N/A	Field Name: Paola-Rantoul
Purchaser: Coffeyville Resources Refining & Marketing	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1030 Kelly Bushing: 0
New Well	Total Depth: 699 Plug Back Total Depth:
✓ oii ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A DENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 686 w/ 85 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	_
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SW	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec. Twp S. R. East West
ENHR Permit #:	- Country Down Mr.
GSW Permit #:	County: Permit #:
<u>07/25/2012</u> <u>07/26/2012</u> <u>09/19/2012</u>	-
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVII

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I III III Approved by: Dearns Garton Date: 10/02/2012				

Side Two



Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 1-12									
Sec. 24 Twp. 16	s. R. <u>21</u>	✓ East	County:	Miam	ni				
time tool open and clo	sed, flowing and shut es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in press	ure read	ched static level,	hydrostatic pressu	ıres, bottom f	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		☐ Yes ✓ No		٧L	og Formation	n (Top), Depth and		_	Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☑ No		Name Top Datum Squirrel 661 GL					
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		✓ Yes No ✓ Yes No ✓ Yes No							
List All E. Logs Run:									
Gamma Ray/Neutro	n/CCL								
			RECORD	☐ Ne	_				
Purpose of String	Size Hole Drilled	Report all strings set- Size Casing Set (In O.D.)	Weig Lbs./	pht	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface casing	8.75	6	8		20	Portland	5	None	
Production casing	5.625	2.875	6		686	Portland/Fly Ash	85	60/40 Poz Mix	
		ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement # Sacks		•					
Protect Casing Plug Back TD Plug Off Zone	-								
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Cement mount and Kind of Mat		rd .	Depth
3	661-670				Acid 250 gal	7.5% HCL			686
		 .							
									-
TUBING RECORD:	Size:	Set At:	Packer At	l:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	hod:	g 🗌	Gas Lift 🔲 C	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er Bi	ols. G	as-Oil Ratio		Gravity
DISPOSITION	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTER	VAL:
Vented Sold	_	Į.		Dually	Comp. Con	nmingled			
(If vented, Sut	omit ACO-18.)	Other (Specify)		(COOME)	1300				

Lease:	Cayot		
Owner:	Bobcat Oilfie	ld services inc	
OPR#:	3895		
Contractor:	DALE JACKS	ом Реористри со	
OPR#:	4339	1	
Surface: 20' of 6"	Cemented: 5 sacks	Hole Size: 8 %	
Longstring	Cemented:	Hole Size:	
686' 2 7/8 8 md	85 sacks	5 5/8	

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Location: SE-NE-NW-SE \$24 T1	6 R21E
County: Mlami	
FSL: 2273	
FEL: 1438	
API#: 15-121-29146-00-00	
Started: 7/25/12	
Completed: 7/26/12	

SN: 655'	Packer:	TD: 699'
Plugged:	Bottom Plug:	1

Well Log

TKN	BTM Depth	Formation	TION	BTM Depth	Formation
2	2	Top Soil	3	656	Shale
3	5	Clay		658	Light Shale (Oil Sand Streak)
9	14	Lime	1.5	659.5	Oil Sand (Some Shale) (Fair Bleed)
6	20	Black Shale	.5	660	Lime
11	31	Lime	2.5	662.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
9	40	Shale (Limey)	2	664.5	Oil Sand (Oil & Water)
18	58	Lime	.5	665	Shale (Oll Sand Streak)
4	62	Shale	2	667	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
3	65	Red Bed	1	668	Shale (Oil Sand Streak)
18	83	Shale	.5	668.5	Oil sand (Good Bleed)
6	99	Lime	1	669.5	Shale (Oli Sand Streak)
3	102	Shale	.5	670	Oil Sand (Fair Bleed)
12	114	Sandy Shale	4.5	674.5	Shale (Oll Sand Streak)
15	129	Shale	TD	699	Shale
5	134	Sand (Dry)		1	
55	1.89	Shale		i T	
21	210	Lime	1	1	
7	217	Shale -			
9	226	Sand (Dry)		,	
17	243	Shale			
3	246	Lime		1	
23	269	Shale		1	
10	279	Sand (Dry)			
13	292	Lime	Ì	1	
17	309	Shale		1	
25	334	Lime		1	
8	342	Shale			Surface 7-25-12 Set Time 1:00pm Called 11:00am Becky
23	365	Lime			Longstring 686' 2 7/8 8 md 7-25-12 TD 699'
4	369	Shale		i	Set Time 11:30am Called 10:30am Judy
13	382	Ume		i	
168	550	Shale	1	1	
7	557	Lime		i	
27	584	Shale		1	
7	591	Lime			
2	593	Oil Sand (Shaley) (Fair Bleed)	i		
14	607	Shale		1	
4	611	Ume		1	
23	634	Shale (Limey)			
4	638	Lime		1	
12	650	Shale (Shaley)		1	
3	653	Lime		1	
				<u> </u>	



Dale Jackson Production Co. Box 266, Mound City, Ks 66056 C Off

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR#:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OD0 #-	4220

Cell # 620-363-2683	Location: SE-NE-NW-SE 524 T16 R2		
Office # 913-795-2991	County: Miami		
	FSL: 2273		
	FEL: 1438		
Core Run #1	API#: 15-121-29146-00-00		
	Started: 7/25/12		
	Completed: 7/26/12		

Well #: 1-12

County: Miami	
FSL: 2273	
FEL: 1438	
API#: 15-121-29146-00-00	
Started: 7/25/12	
Completed: 7/26/12	

FT	Depth	Clock	Time	Formation/Remarks	Depth		
0	658	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	659.60*		
•	659	1:00	1				
1	1 639	1.00	ļ. .				
2	660	2:30	1.5	ume	660.20		
	<u> </u>		İ	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	662.50		
3	661	3:30	1				
4	662	4:30	1				
5	663	5:30	1	Oil Sand (Oil & Water)	664.30'		
6	664	6:00	.5				
	Ì			Sandy Shale (Oil Sand Streak)	665.00		
7	665	7:00	1-1	Oil Sand (Some Shale) (Fair Bleed) (Some Water) (666.2-666.4 Fractured)	666.80′		
8	666	8:30	1.5	On sense Johns June Anders (South Andres) (00015-00019 ANDERSON)	000.30		
9	667	9:30	1	Sandy Shale (Oil Sand Streak)	66B.00°		
10	668	12:00	2.5				
		12.00	2.5	Oil Sand (Good Bleed)	668.50*		
11	669	14:00	2	Shale (Oil Sand Streak)	669.50'		
12	670	15:30	1.5	Oil Sand (Fair Bleed)	670.00		
	 			Shale (Oil Sand Streak)	674.50°		
13	671	17:30	2				
14	672	19:30	2				
15	673	21:30	2		· ·		
16	674	24:00	2.5				
	<u> </u>						
17	575	26:00	2	Shale			
18	676	28:00	2 '				
19	677	30:30	2.5				
20	678	32:30	2				
	 	 			li .		
	1						

Jul. 17. 2012 3:27PM Avery Lumber 913-795-2194 AVELY LUTTIDET P.O. BOX 66 MOUND CITY, KS 66056 (913) 795-2210 FAX (913) 795-2194

No. 1777 P. 1

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1		Invaloe: 10042290
Special :		Time: 17:06:22
Instructions :		Ship Debs: 07/14/12
:		Involce Date: 07/17/12
Sale rep.e: MAVERY MIKE	Acct rap sode:	Due Date: 08/05/12
Sold To: BOBCAT OILFIELD SRVC,INC	Ship To: BOBCAT	OILFIELD SRYC,INC
C/O BOS EBERHART	(913) 837-2823	
30805 COLDWATER RD	•	
LOUISBURG, KS 86053	(913) 837-2823	
Automati 9570021	C	Auto Au

ORDER EXTENSION SHIP L UM ITEM# DESCRIPTION Alt Price/Uom PRICE 245.00 L BAG PORTLAND CEMENT 8.8900 bag 6.8900 280.00 L BAG CPPM 5,7900 BAO POST SET FLY ASH 75# 5.7900

2178.05 245.00 1621.20 280.00 CPQP 238.00 14.00 14.00 L EA QUIKRETE PALLETS 17.0000 EA 17.0000 CHECKED BY DATE SHIPPED DRIVER \$4037.25 FILLED BY 100.00 Freight SHEP VIA MIAMI COUNTY 100.00 Misc + Frgt 4137.25 RECEIVED COMPLETE AND IN 6000 CONDITION Taxable 0.00 Sales tax Non-taxable 312.36 Tax # TOTAL \$4449.61

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