



KANSAS CORPORATION COMMISSION 1094667
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/24/2012</u>	<u>07/25/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29245-00-00
Spot Description: _____
NW NE SW SE Sec. 24 Twp. 16 S. R. 21 East West
1313 Feet from North / South Line of Section
1686 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 7-12A
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1044 Kelly Bushing: 0
Total Depth: 699 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 695 w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantzer Date: 10/02/2012



1094667

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 7-12A
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>670</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	670	GL
Name	Top	Datum					
Squirrel	670	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	23	Portland	5	None
Production casing	5.625	2.875	6	695	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	675-684	Acid 250 gal 7.5% HCL	695

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 1/4
23' of 6"	5 sacks	
Longstring	Cemented:	Hole Size:
695' 2 7/8	85 sacks	5 5/8
8 rmd		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 7-12A
Location: NW-NE-SW-SE S24 T16 R21E
County: Miami
FSL: 1313
FEL: 1686
API#: 15-121-29245-00-00
Started: 7/24/12
Completed: 7/25/12

SN: 670'	Packer:	TD: 699'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	1	673	Oil Sand (Some Show) (Fair Bleed)
10	12	Clay	2	675	Lime
21	33	Lime	1.5	676.5	Oil Sand (Water)
5	38	Black Shale	2.5	679	Oil Sand (Some Shale) (Fair Bleed)
11	49	Lime	.5	679.5	Shale
9	58	Shale (Limy)	1	680.5	Oil Sand (Shaley) (Fair Bleed)
20	78	Lime	1.5	682	Oil Sand (Some Shale) (Oil & Water)
3	81	Shale	1.5	683.5	Shale (Oil Sand Streak)
3	84	Red Bed	.5	684	Oil Sand (Shaley) (Fair Bleed)
14	98	Shale	TD	699	Shale
18	116	Lime			
20	136	Shale			
13	149	Sand (Dry)			
60	209	Shale			
19	228	Lime			
6	234	Shale			
11	245	Sand (Dry)			
15	260	Shale			
6	266	Lime			
19	285	Shale			
10	295	Sand (Dry)			
11	306	Lime			
20	326	Shale			
25	351	Lime			
10	361	Shale			
18	379	Lime			
4	383	Shale			Surface 7-24-12 Set Time 1:30pm Called 11:00am Becky
12	395	Lime			Longstring 695' 2 7/8 8 rmd 7-25-12 TD 699'
167	562	Shale			Set Time 11:00am Called 11:00am Becky
8	570	Lime			
30	600	Shale			
5	605	Lime			
2	607	Oil Sand (Shaley) (Fair Bleed)			
14	621	Shale			
4	625	Lime			
23	648	Shaley (Limy)			
5	653	Lime			
12	665	Shale (Limy)			
1	666	Lime			
5	671	Light Shale			
1	672	Oil Sand (Shaley) (Poor Bleed)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2583
 Office # 913-795-2991

Well #: 7-12A
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County: Miami
FSL: 1313
FEL: 1686
API#: 15-121-29245-00-00
Started: 7/24/12
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Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	672	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	673.20'
1	673		1		
2	674		4	Ume	675.00'
3	675		5		
4	676		.5	Oil Sand (Water)	676.50'
5	677		1	Oil Sand (Some Water) (Fair Bleed)	678.90'
6	678		1		
7	679		1.5	Shale	679.50'
8	680		1	Oil Sand (Shaley) (Fair Bleed)	680.70'
9	681		1.5	Oil Sand (Some Shale) (Oil & Water)	682.00'
10	682		2		
11	683		2.5	Shale (Oil Sand Streak)	683.50'
12	684		2.5	Oil Sand (Shaley) (Fair Bleed)	684.00'
13	685		4	Shale	
14	686		4		
15	687		4.5		
16	688		4.5		
17	689				
18					
19					
20					

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194
Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10042290	
Special :		Time:	17:06:22
Instructions :		Ship Date:	07/14/12
:		Invoice Date:	07/17/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 637-2823 (913) 637-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot
7/12A
7/25*

*OKR
Direct Delivery*

INVOICE

913 837 41

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25
X				Non-taxable	0.00
				Sales tax	312.36

TOTAL \$4449.61

2 - Customer Copy

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