



KANSAS CORPORATION COMMISSION 1094670
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/15/2012	06/18/2012	09/19/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29153-00-00
Spot Description:
SW NE SW SE Sec. 24 Twp. 16 S. R. 21 East West
899 Feet from North / South Line of Section
1767 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 8-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1043 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 700 w/ 87 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doanna Gerrard Date: 10/02/2012



1094670

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 8-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	675	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	700	Portland/Fly Ash	87	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

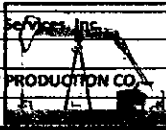
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	675-685	Acid 250 gal 7.5% HCL	700

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 3/4
20' 6"	5	
Longstring	Cemented:	Hole Size:
700' 2 7/8	87	5 5/8
8 rmd		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 8-12
Location: SW-NE-SW-SE S24 T16 R21E
County: Miami
FSL-990- 899
FEL: 4760 1767
APN: 15-121-29153-00-00
Started: 6/15/12
Completed: 6/18/12

SN: 671'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	625	Lime
11	13	Clay	12	637	Shale (Limey)
16	29	Lime	4	641	Lime
7	36	Black Shale	7	648	Shale (Limey)
9	45	Lime	4	652	Lime
12	57	Shale (Limey)	19	671	Shale (Limey)
17	74	Lime	1.5	673.5	Sandy Shale (Oil Sand Streak) (Strong Odor) (Water)
3	77	Shale	1	674.5	Lime
3	80	Red Bed	2.5	677	Oil Sand (Good Bleed) (Some Water)
17	97	Shale	1.5	678.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water) (Fractured)
17	114	Lime	1.5	680	Oil Sand (Fair Bleed) (Some Water)
6	120	Shale	.5	680.5	Shale
5	125	Sand (Dry)	1.5	682	Oil Sand (Some Shale) (Poor Bleed) (Water)
10	135	Shale	1	683	Oil Sand (Fair Bleed) (Some Water)
7	142	Sand (Dry)	1.5	684.5	Sandy Shale (Oil Sand Streak)
65	207	Shale	.5	685	Oil Sand (Shaley) (Good Bleed)
19	226	Lime	6	691	Sandy Shale (Oil Sand Streak)
7	233	Shale	TD	719	Shale
13	246	Sand (Dry)			
12	258	Shale			
6	264	Lime			
19	283	Shale			
10	293	Sandy (Dry)			
15	308	Lime			
17	325	Shale			
23	348	Lime			
11	359	Black Shale			Surface 6-15-12 Set Time 1:30pm Called 11:15am Russell
20	379	Lime			Longstring 700' 2 7/8 8 rmd 6-18-12 TD 719'
4	383	Black Shale			Set Time 12:00pm Called 10:30am Judy
12	395	Lime			
168	563	Shale			
7	570	Lime			
6	576	Shale			
2	578	Lime			
9	587	Shale			
5	592	Lime			
7	599	Shale			
4	603	Lime			
2.5	605.5	Oil Sand (Some Shale) (Fair Bleed)			
15.5	621	Shale			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 8-12
Location: SW-NE-SW-SE S24 T16 R21E
County: Miami
FSL: 900- 899
FEL: 1768 1767
API#: 15-121-29153-00-00
Started: 6/15/12
Completed: 6/18/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	672	0:00	0	Sandy Shale (Oil Sand Streak) (Water)	673.4'
1	673	2:00	2		
2	674	4:00	2	Lime	674.5'
3	675	5:30	1.5	Oil Sand (Good Bleed) (Some Water)	676.8'
4	676	6:30	1		
5	677	7:30	1	Oil Sand (Some Shale) (Fair Bleed) (Some Water) (Heavily Fratured)	678.5'
6	678	9:00	1.5		
7	679	10:00	1	Oil Sand (Fair Bleed) (Some Water)	679.9'
8	680	12:00	2	Shale	680.25'
9	681	14:00	2	Oil Sand (Some Shale) (Poor Bleed) (Water)	682.0'
10	682	16:00	2		
				Oil Sand (Fair Bleed) (Some Water)	682.8'
11	683	18:00	2	Sandy Shale (Oil Sand Streak)	684.35'
12	684	21:30	3.5		
				Oil Sand (Shaley) (Good Bleed)	684.9'
13	685	24:30	3	Sandy Shale (Oil Sand Streak)	691.0'
14	686	29:00	4.5		
15	687	33:00	4		
16	688	36:30	3.5		
17	689	40:00	3.5		
18	690	45:00	5		
19	691	49:30	4.5		
20	692	53:30	4	Shale	

Jun. 18. 2012 12:06PM

Avery Lumber 913-795-2194

No. 1442 P. 1

Copy

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy

INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: 10041609	
Special :		Time:	13:43:45
Instructors :		Ship Date:	08/14/12
:		Invoice Date:	08/18/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	07/05/12
Sold To: BOBCAT OILFIELD SRVC, INC		Ship To: BOBCAT OILFIELD SRVC, INC	
C/O BOB EBERHART		(913) 837-2823	
30805 COLDWATER RD			
LOUISBURG, KS 66083		(913) 837-2823	
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 bag	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	GPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Copy 8/12 6/18

Direct Delivery

INVOICE

FILLED BY		CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3878.15
SHIP VIA		MIAMI COUNTY			Freight	100.00
X		RECEIVED COMPLETE AND IN GOOD CONDITION			Taxable	3978.15
					Non-taxable	0.00
					Sales tax	300.35
					TOTAL	\$4278.50

1 - Merchant Copy

0 0 1 H 4 G 0 0 1 1 C 7 M 3 3 T