



KANSAS CORPORATION COMMISSION 1094649  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>06/14/2012</u>	<u>06/15/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29148-00-00  
Spot Description: \_\_\_\_\_  
SE NE SW SE Sec. 24 Twp. 16 S. R. 21  East  West  
908 Feet from  North /  South Line of Section  
1334 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Cayot Well #: 3-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1044 Kelly Bushing: 0  
Total Depth: 719 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 701 w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gomez Date: 10/02/2012



1094649

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 3-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	676	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Productin casing	5.625	2.875	6	701	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	677-685	Acid 250 gal 7.5% HCL	701

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i>	PRODUCTION INTERVAL:
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
701' 2 7/8	90 sacks	5 5/8
8 rnd		

Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 3-12
Location: SE-NE-SW-SE S24 T16 R21E
County: Miami
FSL-980 908
FEL: 1320 1334
API#: 15-121-29148-00-00
Started: 6/14/12
Completed: 6/15/12

SN: 671'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	580	Lime
13	15	Clay	21	601	Shale
8	23	Lime Clay Streak 21'	5	606	Lime
1	24	Clay	3	609	Oil Sand (Shaley) (Poor Bleed)
10	34	Lime	13	622	Shale
5	39	Black Shale	4	626	Lime
11	50	Lime	23	649	Shale (Limy)
5	55	Shale (Limy)	5	654	Lime
5	60	Shale	11	665	Shale (Limy)
17	77	Lime	3	668	Lime
5	82	Shale	2	674	Oil Sand (Very Shaley) (Poor Bleed) (Water)
3	85	Red Bed	1.5	675.5	Lime
17	102	Shale	1.5	677	Oil Sand (Shaley) (Poor Bleed) (Water) (Heavily Fractured)
15	117	Lime	8	685	Oil Sand (Fair Bleed) (Some Shale) (Some Water)
10	127	Shale	10	695	Sandy Shale (Oil Sand Streak)
5	132	Sand (Dry) Taking Fluid	TD	719	Shale
5	137	Shale Taking Fluid			
9	146	Sand (Dry) Taking Fluid			
71	207	Shale			
18	225	Lime			
8	233	Shale			
10	243	Sand (Dry)			
7	250	Sandy Shale			
8	258	Shale (Limy)			
5	263	Lime			
20	283	Shale			
8	291	Sand (Dry)			Surface 6-14-12 Set Time 1:30pm Called 11:15am Judy
2	293	Shale			Longstring 701' 2 7/8 pipe TD 719
14	307	Lime			Set Time 12:30pm 6-15-12 Called 11:15am Russell
16	323	Shale			
25	348	Lime			
10	358	Black Shale			
20	378	Lime			
4	382	Black Shale			
13	395	Lime			
24	419	Shale			
6	425	Sand (Dry)			
137	562	Shale			
7	569	Lime			
7	576	Shale			



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Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

# Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	674	0:00	0	lime	675.5'
1	675	2:00	2		
2	676	3:30	1.5	Oil Sand (Shaley) (Poor Bleed) (Water) (Heavily Fractured)	677.0'
3	677	4:30	1		
4	678	5:00	.5	Oil Sand (Fair Bleed) (Some Water)	
5	679	6:30	1.5		
6	680	28:00	11.5		
7	681			Packed off	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Jun. 18. 2012 12:06PM

Avery Lumber 913-795-2194  
**Avery Lumber**  
P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

No. 1442 P. 1

Copy

Merchant Copy  
**INVOICE**

THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10041609**

Special : Time: 13:43:45  
 Instructions : Ship Date: 08/14/12  
 Invoice Date: 08/18/12  
 Due Date: 07/05/12

Sale rep #: MAVERY MIKE Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC  
 C/O BOB EBERHART (913) 837-2823  
 30805 COLDWATER RD  
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot 3-12 6/15*

*Direct Delivery*

**INVOICE**

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3878.15
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3978.15
X				Non-taxable	0.00
				Misc + Frgt	100.00
				Sales tax	300.35
				<b>TOTAL</b>	<b>\$4278.50</b>

1 - Merchant Copy

