



KANSAS CORPORATION COMMISSION 1094801
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/19/2012</u>	<u>06/20/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29158-00-00

Spot Description: _____

NE NW SW SE Sec. 24 Twp. 16 S. R. 21 East West
1309 Feet from North / South Line of Section
2200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami

Lease Name: Cayot Well #: 13-12

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1041 Kelly Bushing: 0

Total Depth: 719 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 702 w/ 87 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantor Date: 10/02/2012



1094801

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 13-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>675</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	675	GL
Name	Top	Datum					
Squirrel	675	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	702	Portland/Fly Ash	87	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	678-688	Acid 250 gal 7.5% HCL	702

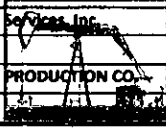
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size: 8 3/4
20' 6"	5	
Longstring	Cemented:	Hole Size:
702' 2 7/8	87	5 5/8
8 md		



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 13-12
Location: E2-W2-W2-SE S24 T16 R21E
County: Miami
FSL: 1320
FEL: 2200
APH#: 15-121-29158-00-00
Started: 6/19/12
Completed: 6/20/12

SN: 674'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	11	667	Shale (Limy)
11	13	Clay	3	670	Lime
9	22	Lime	4	674	Light Shale
1	23	Clay	1	676	Oil sand (Very Shaley) (Poor Bleed)
10	33	Lime	1	677	Oil Sand (Some Shaley) (Poor Bleed) (Water)
6	39	Black Shale	1.5	678.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
11	50	Lime	1.5	680	Oil Sand (Some Shale) (Poor Bleed) (Oil & Water)
9	59	Shale (Limy)	1	681	Oil Sand (Poor Bleed) (Water)
18	77	Shale	1	682	Oil Sand (Fair Bleed) (Oil & Water)
6	83	Shale	.5	682.5	Sandy Shale (Oil Sand Streak)
3	86	Red Bed	2	684.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
16	102	Shale	1	685.5	Sandy Shale (Oil Sand Streak)
17	119	Lime	.5	686	Oil Sand (Shaley) (Good Bleed) (Some Water)
3	122	Shale	4	690	Sandy Shale (Oil Sand Streak)
10	132	Sandy Shale	TD	719	Shale
15	147	Sand (Dry)			
62	209	Shale			
20	229	Lime			
9	238	Shale			
9	247	Sand (Dry)			
16	263	Shale			
4	267	Lime			
20	287	Shale			
10	297	Sand (Dry)			
2	299	Shale			
13	312	Lime			
17	329	Shale			Surface 6-19-12 Set Time 1:00pm Called 9:30am Judy
24	353	Lime			Longstring 702' 2 7/8 8 md 6-18-12 TD 719'
12	365	Black Shale			Set Time 12:00pm Called 10:30am Judy
19	384	Lime			
3	387	Black Shale			
13	400	Lime			
164	564	Shale			
10	574	Lime			
29	603	Shale			
6	609	Lime			
3.5	612.5	Oil Sand (Very Shaley) (Poor Bleed)			
12.5	625	Shale			
4	629	Lime			
22	651	Shale (Limy)			
5	656	Lime			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 13-12 <i>13-12 NW-5W</i>
Location: SE-W2-W2-SE 524 T16 R21E
County: Miami
FSL: 4320- <i>1309</i>
FEL: 2200
API#: 15-121-29158-00-00
Started: 6/19/12
Completed: 6/20/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	677	0:00	0	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	678.5'
1	678	1:30	1.5		
2	679	4:00	2.5	Oil Sand (Some Shale) (Poor Bleed) (Oil and Water)	680.0'
3	680	6:00	2		
4	681	8:00	2	Oil Sand (Poor Bleed) (Water)	681.0'
				Oil Sand (Fair Bleed) (Oil and Water)	682.0'
5	682	9:30	1.5		
				Sandy Shale (Oil Sand Streak)	682.6'
6	683	12:30	3	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	684.5'
7	684	15:00	2.5		
8	685	18:00	3	Sandy Shale (Oil Sand Streak)	685.3'
9	686	20:30	2.5	Oil Sand (Shaley) (Good Bleed) (Some Water)	686.2'
10	687	24:00	3.5	Sandy Shale (Oil Sand Streak)	690.0'
11	688	28:00	4		
12	689	32:30	4.5		
13	690	36:00	3.5		
				Shale	
14	691	40:00	4		
15	692	44:30	4.5		
16	693	48:00	3.5		
17					
18					
19					
20					

Jun. 18. 2012 12:06PM

Avery Lumber 913-795-2194

No. 1442 P. 1

Copy

Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: 10041609

Special : Time: 13:43:45
 Instructions : Ship Date: 08/14/12
 : Invoice Date: 08/18/12
 : Due Date: 07/05/12

Sale rep #: MAVERY MIKE Acct rep code: Order By:

Bill To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	GPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Copy
13-12
6/20*

Direct Delivery

INVOICE

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3878.15
	SHIP VIA MIAMI COUNTY				Freight	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3978.15
X					Non-taxable	0.00
					Misc + Frgt	100.00
					Sales tax	300.35
TOTAL						\$4278.50

1 - Merchant Copy

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