



KANSAS CORPORATION COMMISSION 1094806
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/17/2012</u>	<u>07/19/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29160-00-00
Spot Description: _____
NE SW SW SE Sec. 24 Twp. 16 S. R. 21 East West
447 Feet from North / South Line of Section
2296 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 15-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1021 Kelly Bushing: 0
Total Depth: 759 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 752 w/ 92 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doraine Gertler Date: 10/02/2012



1094806

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 15-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>729</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	729	GL
Name	Top	Datum					
Squirrel	729	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	42	Portland	7	None
Production casing	5.625	2.875	6	752	Portland/Fly Ash	92	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	728-738	Acid 250 gal 7.5% HCL	752

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
42' of 6"	7 sacks	8 3/4
Longstring	Cemented:	Hole Size:
752' 2 7/8	92 sacks	5 5/8
8 md		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 15-12
Location: NE-SW-SW-SE S24 T16 R21E
County: Miami
FSL: 460 447
FEL: 3200 2296
API#: 15-121-29160-00-00
Started: 7/17/12
Completed: 7/19/12

SN: 725'	Packer:	TD: 759'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	652	Lime
33	35	Clay	20	672	Shale (Limey)
6	41	Light Mushy Shale	3	675	Lime
22	63	Lime	2	677	Coal
5	68	Black Shale	6	683	Shale
10	78	Lime	21	704	Light Sandy Shale
11	89	Shale (Limey)	2	706	Lime
17	106	Lime	5	711	Shale
3	109	Shale	2	713	Black Shale
3	112	Red Bed	15	728	Shale (Limey)
17	129	Shale	5	733	Oil Sand (Some Shale) (Fair Bleed)
3	132	Sand (Dry)	1	734	Lime
15	147	Lime	1.5	735.5	Oil Sand (Some Shale) (Fair Bleed)
6	153	Shale	1	736.5	Oil Sand (Shaley) (Fair Bleed)
4	157	Sand (Dry)	3.5	740	Sandy Shale (Oil Sand Streak)
5	162	Shale	TD	759	Shale
14	176	Sand (Dry) (Taking Fluid)			
65	241	Shale			
19	260	Lime			
8	268	Shale			
10	278	Sand (Dry)			
17	295	Shale			
5	300	Lime			
9	309	Shale			
24	323	Sandy Shale			
4	327	Sand (Dry)			
2	329	shale			Surface 7-17-12 Set Time 12:00pm Called 10:30am Becky
14	343	Lime			Longstring 752' 2 7/8 pipe TD 759'
17	360	Shale			Set Time 12:00pm 7-19-12 Called 11:00am Judy
26	386	Lime			
11	397	Shale			
20	417	Lime			
5	422	Shale			
14	436	Lime			
159	595	shale			
5	600	Lime			
10	610	shale			
6	616	Lime			
9	625	Shale			
7	632	Lime			
16	648	Shale			



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OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	730	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	733.00'
1	731	1:00	1		
2	732	2:30	1.5		
3	733	4:00	1.5		
4	734	6:00	2	Lime	734.00'
5	735	7:00	1	Oil Sand (Some shale) (Fair Bleed)	735.30'
6	736	10:00	3	Oil Sand (Shaley) (Fair Bleed)	736.70'
7	737	12:30	2.5	Sandy Shale (Oil Sand Streak)	740.00'
8	738	16:30	4		
9	739	21:30	5		
10	740	27:00	5.5		
11	741	33:30	6.5	Shale	
12	742				
13	743				
14					
15					
16					
17					
18					
19					
20					

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194
Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1	Invoice: 10042290
Special :	Time: 17:06:22
Instructions :	Ship Date: 07/14/12
:	Invoice Date: 07/17/12
Sale rep #: MAVERY MIKE	Acct rep code:
:	Due Date: 08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Copy 15-12 7/19/12

OKR Direct Delivery

INVOICE

913 837 41

FILED BY		CHECKED BY		DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA		MIAMI COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION		Freight	100.00
X						Misc + Frgt	100.00
						Taxable	4137.25
						Non-taxable	0.00
						Sales tax	312.36
						Tax #	

TOTAL \$4449.61

2 - Customer Copy

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