



KANSAS CORPORATION COMMISSION 1094802  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>06/25/2012</u>	<u>06/26/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29159-00-00

Spot Description: \_\_\_\_\_

SE NW SW SE Sec. 24 Twp. 16 S. R. 21  East  West

903 Feet from  North /  South Line of Section

2205 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Miami

Lease Name: Cayot Well #: 14-12

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1034 Kelly Bushing: 0

Total Depth: 719 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 26 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0  
feet depth to: 709 w/ 85 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 10/02/2012



1094802

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 14-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>682</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	682	GL
Name	Top	Datum					
Squirrel	682	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	26	Portland	6	None
Production casing	5.625	2.875	6	709	Portland/Fly Ash	85	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	682.5-692.5	Acid 250 gal 7.5% HCL	709

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
26' 6"	6	8 3/4
Longstring:	Cemented:	Hole Size:
709' 2 7/8 8 rnd	85 sacks	5 5/8



Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: 14-12
Location: SE-NW-SW-SE 524 T16 R21E
County: Miami
FSL-900 903
FEL-2200 2205
API#: 15-121-29159-00-00
Started: 6/25/12
Completed: 6/26/12

SN: 681'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	5	650	Lime
13	15	Clay	6	656	Shale (Limey)
9	24	Lime (Clay Streak)	2	658	Lime
11	35	Lime	2	660	Shale (Limey)
6	41	Black Shale	3	663	Lime
11	52	Lime	4	667	Shale
9	61	Shale (Limey)	1	668	Lime
17	78	Lime	6	674	Shale
5	83	Shale	1	675	Lime
3	86	Red Bed	4	679	Shale
19	105	Shale	2	681	Sandy Shale
15	120	Lime	.5	681.5	Lime
5	125	Shale	.5	682	Oil Sand (Good Bleed)
5	130	Sand (Dry)	1	683	Oil Sand (Some Shale) (Poor Bleed) (Water)
7	137	Sandy Shale	1.5	684.5	Oil Sand (Fair Bleed) (Fractured)
15	152	Sand (Dry)	.5	685	Lime
5	157	Sandy Shale	2.5	687.5	Oil Sand (Shaley) (Fractured)
55	212	Shale	1	688.5	Sandy Shale (Oil Sand Streak)
19	231	Lime	1	689.5	Oil Sand (Fair Bleed) (Fractured)
7	238	Shale	1.5	691	Oil sand (Good Bleed)
12	250	Sand (Dry)	.5	691.5	Sandy Shale (Oil Sand Streak)
16	266	Shale	1.5	693	Oil Sand (Very Shaley) (Good Bleed)
5	271	Lime	.5	693.5	Lime
3	274	Shale	2	695.5	Sandy Shale (Oil Sand Streak)
3	277	Sand (Dry)	TD	719	Shale
15	292	Shale			
20	312	Lime			Surface 6-25-12 Set Time 1:30pm Called 10:30am Becky
18	330	Shale			Longstring 709' 2 7/8 pipe TD 719
23	353	Lime			Set Time 12:00pm 6-26-12 Called 11:00am Becky
12	365	Black Shale			
19	384	Lime			
5	389	Black Shale			
13	402	Lime			
166	568	Shale			
10	578	Lime			
29	607	Shale			
5	612	Lime			
3	615	Oil Sand (Very Shaley) (Poor Bleed)			
14	629	Shale			
4	633	Lime			
12	645	Shale (Limey)			



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Location: SE-NW-SW-SE S24 T16 R21E
County: Miami
FSL-900 903
FEL: 2200 2205
API#: 15-121-29159-00-00
Started: 6/25/12
Completed: 6/26/12

# Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	681	0:00	0	Lime	681.5'
1	682	1:00	1	Oil Sand (Good Bleed)	682.0'
				Oil Sand (Some Shale) (Poor Bleed) (Water)	683.0'
2	683	2:30	1.5		
				Oil Sand (Fair Bleed) (Fractured)	684.4'
3	684	3:30	1		
				Lime	684.9'
4	685	6:00	2.5	Oil Sand (Shaley) (Fair Bleed)	687.5'
5	686	8:00	2		
6	687	10:00	2		
7	688	12:30	2.5	Sandy Shale (Oil Sand Streak)	688.3'
8	689	15:00	2.5	Oil Sand (Fair Bleed) (Fractured)	689.3'
9	690	17:00	2	Oil Sand (Good Bleed)	690.8'
10	691	19:00	2	Sandy Shale (Oil Sand Streak)	691.4'
11	692	22:30	3.5	Oil Sand (Very Shaley) (Good Bleed)	692.8'
12	693	25:00	2.5	Lime	693.1'
				Sandy Shale (Oil Sand Streak)	695.4'
13	694	30:30	5.5		
14	695	35:00	4.5		
15	696	41:00	6	Shale	
16	697				
17					
18					
19					
20					

# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

## INVOICE

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10041829</b>	
Special :		Time:	09:37:22
Instructions :		Ship Date:	06/22/12
		Invoice Date:	06/28/12
Sale rep #: MAVERY MIKE		Due Date:	08/05/12
	Acct rep code:		
Sold To: BOBCAT OILFIELD SRVC,INC		Ship To: BOBCAT OILFIELD SRVC,INC	
C/O BOB EBERHART	(913) 837-2823		
30605 COLDWATER RD			
LOUISBURG, KS 66053	(913) 837-2823		
Customer #: 3570021	Customer PO:	Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPOP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot*  
*14-12*  
*6/26*  
  
*913-837-4159*

# INVOICE

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
	SHIP VIA MIAMI COUNTY				Freight	100.00
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4137.25
					Non-taxable	0.00
					Sales tax	312.36

**TOTAL \$4449.61**

1 - Merchant Copy

