



KANSAS CORPORATION COMMISSION 1094633
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/13/2012</u>	<u>06/14/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29147-00-00
Spot Description: _____
NW NW SE SE Sec. 24 Twp. 16 S. R. 21 East West
1303 Feet from North / South Line of Section
1315 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Miami
Lease Name: Cayot Well #: 2-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1050 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 709 w/ 88 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerrisc Date: 10/02/2012



1094633

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 2-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	680	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	20	Portland	5	None
Production casing	5.625	2.875	6	709	Portland/Fly Ash	88	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	683.5-689.5	Acid 250 gal 7.5% HCL	709

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method:			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____

Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20' 6"	5	8 3/4
Longstring	Cemented:	Hole Size:
709' 2 7/8	88 sacks	5 5/8
8 md		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 2-12	W W E
Location:	NE-NJ-SW-SE S24 T16 R21E
County:	Miami
FSL-1920	1303
FEL: 1920	1315
API#:	15-121-29147-00-00
Started:	6/13/12
Completed:	6/14/12

SN: 678'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	630	Lime
13	15	Clay	7	637	Black Shale
11	26	Lime	17	654	Lime
1	27	Clay	4	658	Lime
10	37	Lime	13	671	Shale
5	42	Black Shale	1	672	Lime
10	52	Lime	6	678	Shale
7	59	Shale (Limy)	1	679	Sandy Shale (0.7 Sand Streak)
3	62	Shale	3.5	682.5	Oil Sand (Some Shale) (Poor Bleed) (Some Water)
18	80	Lime	1	683.5	Oil Sand (Shale) (Poor Bleed) (Some Water)
7	87	Shale	1	684.5	Oil Sand (Some Shale) (Fair Bleed) (Some Water)
3	90	Red Bed	2	686.5	Oil Sand (Some Shale) (Poor Bleed) (Some Water)
14	104	Shale	1.5	688	Oil Sand (Some Shale) (Good Bleed) (Some Water)
16	120	Lime	1.5	689.5	Oil Sand (Some Shale) (Good Bleed) (Some Water)
6	125	Shale	.5	690	Lime
6	132	Sand (Dry)	.5	690.5	Oil Sand (Good Bleed) (Some Water)
14	146	Shale	.5	691	Lime
4	150	Sand (Dry)	7	698	Sandy Shale (Oil Sand Streak)
61	211	Shale	TD	719	Shale
20	231	Lime			
6	237	Shale			
11	248	Sand (Dry)			
15	263	Shale			
5	268	Lime			
25	293	Shale			
7	300	Sand (Dry)			
12	312	Lime			Surface 6-13-12 Set Time 2:00pm Called 11:15am Judy
18	330	Shale			Longstring 709' 2 7/8 pipe TD 719
25	355	Lime			Set Time 12:30pm 6-14-12 Called 11:15am Judy
13	368	Black Shale			
17	385	Lime			
4	389	Black Shale			
13	402	Lime			
166	568	Shale			
7	575	Lime			
8	583	Shale			
3	586	Lime			
19	605	Shale			
5	610	Lime			
2.5	612.5	Oil Sand (Limy) (Poor Bleed)			
14.5	627	Shale			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 2-12	W W E
Location: NE-NF-SW-SE S24 T16 R21E	
County: Miami	
FSL: 4320	1303
FEL: 1920	1315
API#: 15-121-29147-00-00	
Started: 6/13/12	
Completed: 6/14/12	

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	679	0:00	0	Oil Sand (Some Shale) (Poor Bleed) (Some Water) Fractured (679.8' - 680.0')	682.60'
1	680	1:00	1		
2	681	3:00	2		
3	682	4:00	1		
4	683	5:30	1.5	Oil Sand (Shaley) (Poor Bleed) (Some Water)	683.30'
5	684	7:00	1.5	Oil Sand (Some Shale) (Fair bleed) (Some Water)	684.60'
6	685	8:30	1.5	Oil Sand (Some Shale) (Poor Bleed) (Some Water)	686.50'
7	686	11:00	2.5		
8	687	13:00	2	Oil Sand (Some Shale) (Fair Bleed) (Some Water)	688.00'
9	688	15:00	2		
10	689	16:00	1	Oil Sand (Some Shale) (Good Bleed) (Some Water)	689.45'
11	690	17:30	1.5	Lime	690.00'
				Oil Sand (Good Bleed) (Some Water)	690.50'
12	691	19:30	2	Lime	691.00'
13	692	22:00	2.5	Sandy Shale (Oil Sand Streak)	698.00'
14	693	25:30	3.5		
15	694	29:30	4		
16	695	33:00	3.5		
17	696	36:30	3.5		
18	697	39:30	3		
19	698	43:30	4		
20	699	47:00	3.5	Shale	

Jun. 18. 2012-12:06PM Avery Lumber 913-795-2194
Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

No. 1442 P. 1 *Copy*
 Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10041609**

Special : Time: 13:43:45
 Instructions : Ship Date: 08/14/12
 Invoice Date: 06/10/12
 Sale rep #: MAVERY MIKE Acct rep code: Due Date: 07/05/12

Sold To: BOBCAT OILFIELD SRVC, INC Ship To: BOBCAT OILFIELD SRVC, INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
175.00	175.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	1555.75
360.00	360.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	2084.40
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Copy 2-12 6/14

Direct Delivery

INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$3878.15
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	3978.15
X				Non-taxable	0.00
				Sales tax	300.35

TOTAL \$4278.50

1 - Merchant Copy

