



KANSAS CORPORATION COMMISSION 1094675
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/16/2012</u>	<u>07/17/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29154-00-00
Spot Description: _____
NW SE SW SE Sec. 24 Twp. 16 S. R. 21 East West
456 Feet from North / South Line of Section
1758 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Cayot Well #: 9-12
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1034 Kelly Bushing: 0
Total Depth: 719 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 35 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 711 w/ 69 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantior Date: 10/02/2012



1094675

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 9-12
 Sec. 24 Twp. 16 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>682</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	682	GL
Name	Top	Datum					
Squirrel	682	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	35	Portland	7	None
Productin casing	5.625	2.875	6	711	Portland/Fly Ast	69	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	684-694	Acid 250 gal 7.5% HCL	711

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Coyot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
35' of 6"	7 sacks	8 3/4
Longstring	Cemented:	Hole Size:
711' 2 7/8	Consolidated	5 5/8
8 md		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: 9-12
Location: NW-SE-SW-SE S24 T16 R21E
County: Miami
FSL# 460 456
FEL: 4760 1758
API#: 15-121-29154-00-00
Started: 7/16/12
Completed: 7/17/12

SN: 680'	Packer:	TD: 719'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	3	620	Sandy Shale
21	23	Clay	11	631	Shale
9	32	Lime (Clay Streaks)	3	634	Lime (Fractured) (Taking Fluid)
13	45	Lime	14	648	Shale (Limy)
5	50	Black Shale	2	650	Lime
12	62	Lime	7	657	Shale (Limy)
9	71	Shale (Limy)	5	662	Lime
17	88	Lime	19	681	Shale (Limy)
3	91	Shale	1	682	Oil Sand (very Shaley) (Poor Bleed)
3	94	Red Bed	3.5	685.5	Oil Sand (Some Shaley) (Fair Bleed)
19	113	Shale	1	686.5	Oil Sand (very Shaley) (Fair Bleed)
14	127	Lime	1	687.5	Oil Sand (Fair Bleed)
5	132	Shale	5	688	Sandy Shale
15	147	Sand (Dry) / /	2.5	690.5	Oil Sand (Some Shale) (Fair Bleed)
5	152	Sandy Shale / Taking Fluid/	.5	691	Shale
10	162	Sand (Dry) / /	3.5	694.5	Oil Sand (Some shale) (Fair Bleed)
59	221	Shale	5	695	Sandy Shale
20	241	Lime	2	697	Oil Sand (Shaley) (Fair Bleed)
6	247	Shale	4	701	Sandy Shale (Oil Sand Streak)
9	256	Sand (Dry)	8	709	Sandy Shale
15	271	Shale	TD	719	Shale
7	278	Lime			
2	280	Shale			
8	288	Sand (Dry)			
17	305	Shale			
13	318	Lime			
19	337	Shale			Surface 7-16-12 Set Time 1:00pm Called 11:00am Becky
26	353	Lime			Longstring 711' 2 7/8 pipe TD 719'
8	371	Shale			Set Time 3:00pm 7-17-12 Called 10:30am Becky
22	393	Lime			Consolidated Cemented
4	397	Shale			
14	411	Lime			
20	431	Shale			
5	436	Sand (Dry)			
138	574	Shale			
8	582	Lime			
6	588	Shale			
3	591	Lime			
20	611	Shale			
5	616	Lime			
1	617	Oil Sand (very Shaley) (Poor Bleed)			



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
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Well #: 9-12
Location: NW-SE-SW-SE S24 T16 R21E
County: Miami
FSL: 460 456
FEL: 4768 1758
API#: 15-121-29154-00-00
Started: 7/16/12
Completed: 7/17/12

Core Run #1

Lease :	Cayot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	682	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	685.60'
1	683	0:30	.5		
2	684	1:30	1		
3	685	2:00	.5		
4	686	3:00	1	Oil Sand (very Shaley) (Fair Bleed)	686.60'
5	687	4:30	1.5	Oil Sand (Fair Bleed)	687.60'
6	688	6:00	1.5	Sandy Shale	688.20'
7	689	7:00	1	Oil Sand (Some Shale) (Fair Bleed)	690.40'
8	690	8:00	1		
9	691	9:30	1.5	Shale	690.70'
				Oil Sand (Some Shale) (Fair Bleed)	694.50'
10	692	10:30	1		
11	693	11:30	1		
12	694	12:30	1		
13	695	14:00	1.5	Sandy Shale	695.20'
14	696	15:00	1	Oil Sand (Shaley) (Fair Bleed)	697.00'
15	697	16:30	1.5		
16	698	18:30	2	Sandy Shale (Oil Sand Streak)	
17	699	20:00	1.5		
18					
19					
20					

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194
Avery Lumber
P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy
INVOICE

PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10042290	
Special :		Time:	17:06:22
Instructions :		Ship Date:	07/14/12
		Invoice Date:	07/17/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 637-2823	
Customer #: 3570021		Customer PO:	
		Order By:	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

Copy 913 7/17/12

OKR Direct Delivery

INVOICE

913 837 41

FILLED BY		CHECKED BY		DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA		MIAMI COUNTY		RECEIVED COMPLETE AND IN GOOD CONDITION		Freight	100.00
X						Taxable	4137.25
						Non-taxable	0.00
						Sales tax	312.36
						Tax #	

TOTAL \$4449.61

2 - Customer Copy

0 0 1 I O C 0 0 1 3 K S B R I F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 251349

Invoice Date: 07/19/2012 Terms: 0/0/30,n/30

Page 1

BOBCAT OILFIELD SERV., INC
% BOB EBERHART
30805 COLDWATER ROAD
LOUISBURG KS 66053
(913)837-2823

CAYOT 9-12
37435
24-16-21
07-17-2012
KS

Put in Well File

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	69.00	18.8000	1297.20
1118B	PREMIUM GEL / BENTONITE	100.00	.2100	21.00
1107	FLO-SEAL (25#)	17.00	2.3500	39.95
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
368 CASING FOOTAGE	711.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	350.00	350.00

OKR

Parts: 1386.15 Freight: .00 Tax: 104.66 AR 3130.81
 Labor: .00 Misc: .00 Total: 3130.81
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7684 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5263 GILLETTE, WY 307/686-4914