



KANSAS CORPORATION COMMISSION 1094682  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: ( 913 ) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources Refining & Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/13/2012</u>	<u>07/16/2012</u>	<u>09/19/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-29155-00-00  
Spot Description: \_\_\_\_\_  
SW SE SW SE Sec. 24 Twp. 16 S. R. 21  East  West  
165 Feet from  North /  South Line of Section  
1759 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Miami  
Lease Name: Cayot Well #: 10-12  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1034 Kelly Bushing: 0  
Total Depth: 764 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 757 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garcia Date: 10/02/2012



1094682

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Cayot Well #: 10-12  
 Sec. 24 Twp. 16 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>732</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Squirrel	732	GL
Name	Top	Datum					
Squirrel	732	GL					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6	8	43	Portland	7	None
Production casing	5.625	2.875	6	757	Portland/Fly Ash	90	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	738-739 742-748	Acid 250 gal 7.5% HCL	757

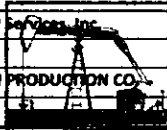
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Lease:	Cayot	
Owner:	Bobcat Oilfield Services, Inc.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
43' of 6"	7 sacks	8 3/4
Longstring	Cemented:	Hole Size:
75' 2 7/8	90 sacks	5 5/8
8 md		



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 10-12
Location: SW-SE-SW-SE S24 T16 R21E
County: Miami
FSL: 165
FEL: 1760-1754
API#: 15-121-29155-00-00
Started: 7/13/12
Completed: 7/16/12

SN: 726'	Packer:	TD: 764'
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	636	Lime
37	39	Clay	21	657	Shale
23	62	Light Shale	7	664	Shale
6	68	Lime	1	665	Oil Sand (Poor Bleed)
4	72	Lime & Clay (Taking Fluid)	15	680	Shale
9	81	Lime	3	683	Lime
6	87	Black Shale	24	707	Shale (Limy)
10	97	Lime	5	712	Lime
11	108	Shale (Limy)	12	724	Shale
15	123	Lime	1.5	725.5	Lime
4	137	Shale	4.5	730	Light Shale
12	149	Sandy Shale	1	731	Light Shale (Oil Sand Streak)
16	165	Lime	1	732	Oil Sand (Very Shaley) (Poor Bleed)
5	170	Shale	3	735	Oil Sand (Some Shale) (Fair Bleed)
7	177	Sandy Shale	1.5	736.5	Lime
16	193	Sand (Dry)	.5	737	Shale (Oil Sand Streak) (Water) (Mushy)
66	259	Shale	2	739	Oil Sand (Some Shale) (Fair Bleed)
20	279	Lime	1	740	Sandy Shale (Laminated Oil Sand) (Fair Bleed)
8	287	Shale	1	741	Oil Sand (Water)
9	296	Sandy Shale	3	744	Sandy Shale (Oil Sand Streak)
14	310	Shale	1	745	Oil Sand (Very Shaley) (Fair Bleed)
7	317	Lime	2	747	Sandy Shale (Oil Sand Streak)
1	318	Shale	1	748	Oil Sand (Very Shaley) (Fair Bleed)
2	320	Black Shale	2	750	Sandy Shale (Oil Sand Streak)
15	335	Shale	TD	764	Sandy Shale
18	343	Sand (Dry)			
3	346	Shale			Surface 7-13-12 Set Time 3:30pm Called 1:15pm Judy
12	358	Lime			Longstring 75' 2 7/8 pipe TD 764'
17	375	Shale			Set Time 12:00pm 7-16-12 Called 11:00am Becky
26	401	Lime			
9	410	Shale			
22	432	Lime			
5	437	Shale			
13	450	Lime			
23	473	Shale			
12	485	Sand (Dry)			
123	608	Shale			
1	609	Lime			
7	616	Shale			
10	626	Lime			
8	634	Shale			



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: 10-12
Location: SW-SE-SW-SE S24 T16 R21E
County: Miami
FSL: 165
FEL: 1760 1759
API#: 15-121-29155-00-00
Started: 7/13/12
Completed: 7/16/12

# Core Run #1

Lease :	Coyot
Owner:	Bobcat Oilfield Services, Inc.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	733	0:00	0	Oil Sand (Some Shale) (Fair Bleed)	734.80'
1	734	2:00	2		
2	735	5:30	3.5	Lime (Fractured)	736.50'
3	736	8:30	3		
4	737	10:30	2	Shale (Oil Sand Streak) (Water) (Mushy)	737.00'
				Oil Sand (Some Shale) (Fair Bleed)	738.80'
5	738	12:30	2		
6	739	15:30	3	Sand Shale (Laminated Oil Sand) (Fair Bleed)	740.20'
7	740	20:00	4.5		
				Oil Sand (Water)	741.20'
8	741	22:30	2.5		
9	742	27:00	4.5	Sandy Shale (Oil Sand Streak)	744.00'
10	743	32:00	5		
11	744	37:30	5.5		
				Oil Sand (Very Shaley) (Fair Bleed)	745.00'
12	745	42:00	4.5		
				Sandy shale (Oil Sand Streak)	747.00'
13	746	46:00	4		
14	747	50:30	4.5		
				Oil Sand (Very Shaley) (Fair Bleed)	748.00'
15	748	54:30	4		
				Sandy Shale (Oil Sand Streak)	
16	749	58:30	4		
17	750	63:00	4.5		
18	751	68:00	5		
19	751	72:30	4.5'		
20					

Jul. 17. 2012 3:27PM

Avery Lumber 913-795-2194  
**Avery Lumber**  
P.O. BOX 66  
MOUND CITY, KS 66056  
(913) 795-2210 FAX (913) 795-2194

No. 1111 P. 1

Customer Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1	Invoice: 10042290
Special :	Time: 17:06:22
Instructions :	Ship Date: 07/14/12
	Invoice Date: 07/17/12
Sale rep #: MAVERY MIKE	Acct rep code:
	Due Date: 08/05/12
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053	Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823  (913) 837-2823
Customer #: 3570021	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
245.00	245.00	L	BAG	CPPC	PORTLAND CEMENT	8.8900 BAG	8.8900	2178.05
280.00	280.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.7900 BAG	5.7900	1621.20
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*Coyot  
1072  
7/16/12*

*OKR  
Direct Delivery*

# INVOICE

913 837 41

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4037.25
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Misc + Frgt	100.00
X				Taxable	4137.25
				Non-taxable	0.00
				Sales tax	312.36

**TOTAL \$4449.61**

2 - Customer Copy

