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SEP 9 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/7/12

OPERATOR: License # 5120

Name: Range Oil Company, Inc.

Address 1: 125 N. Market, Suite 1120

Address 2:

City: Wichita

State: KS

Zip: 67202

Contact Person: John Washburn

Phone: (316) 265-6231

CONTRACTOR: License # 30141

Name: Summit Drilling Co.

Wellsite Geologist: Roger Martin

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD ☐ SIOW☐ Gas ☒ D&A ☐ ENHR ☐ SIGW☐ OG ☐ GSW ☐ Temp. Abd.☐ CM (Cool Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD☐ Conv. to GSW☐ Plug Back: Plug Back Total Depth☐ Commingled Permit #:☐ Dual Completion Permit #:☐ SWD Permit #:☐ ENHR Permit #:☐ GSW Permit #:

7-1-10

7-7-10

7-8-10

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 015-23,869-0000

Spot Description:

Approx. 30 NW SW Sec. 9 Twp. 26 S. R. 4 East West

1,850 Feet from North / ☒ South Line of Section150 Feet from East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: Butler

Lease Name: Bergkamp

Well #: 1

Field Name: wildcat

Producing Formation:

Elevation: Ground: 1254 Kelly Bushing: 1264

Total Depth: 2510' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 234 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 400 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

John M. Washburn

Title: Exploration Manager

Date 9-7-10

KCC Office Use ONLY

☒ Letter of Confidentiality Received

Date: 9/7/10 - 9/7/12

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by:

Date:

Operator Name: Range Oil Company, Inc.

Lease Name: Bergkamp

Well # 1

Sec. 9 Twp. 26 S. R. 4 ☒ East ☐ West

County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	Yes ☐ No ☒	Log	Formation (Top), Depth and Datum	✓ Sample
Samples Sent to Geological Survey	Yes ☒ No ☐	Name	Top	Datum
Cores Taken	Yes ☐ No ☒	Heebner	1483'	-219
Electric Log Run	Yes ☐ No ☒	Lansing	1751'	-487
Electric Log Submitted Electronically (If no, Submit Copy)	Yes ☐ No ☒	Kansas City	2055'	-791
List All E. Logs Run:		BKC	2207'	-943
none		Conglomerate	2448'	-1184
		Mississippian	2453'	-1189
		RTD	2510'	-1246

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	234'	common	125	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

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TUBING RECORD.

Size:

Set At:

Packer At:

Liner Run:

Yes ☐ No ☐

Date of First Resumed Production, SWD or ENHR.

Producing Method:

☐ Flowing☐ Pumping

Gas Lift

Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole☐ Perf.☐ Dually Comp.
(Submit ACO-5)☐ Commingled
(Submit ACO-4)☐ Other (Specify)

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 28895

LOCATION Eureka

FOREMAN Troy Strickland

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE		CUSTOMER #		WELL NAME & NUMBER		SECTION		TOWNSHIP		RANGE		COUNTY	
7-2-10		6940		Bergkamp #1								Butler	
CUSTOMER													
Range Oil Company, Inc.													
MAILING ADDRESS													
125 N. Market Ste 1120													
CITY				STATE		ZIP CODE							
Wichita				Ks									

JOB TYPE <u>S/p 0</u>	HOLE SIZE <u>12 1/4"</u>	HOLE DEPTH <u>240' K.B.</u>	CASING SIZE & WEIGHT <u>8 5/8"</u>
CASING DEPTH <u>237' K.B.</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>15#</u>	SLURRY VOL _____	WATER gal/sk <u>650</u>	CEMENT LEFT in CASING <u>20'</u>
DISPLACEMENT <u>13.7841</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting; Rig upto 858' Casing. Break Circulation w/ 15 bbl Fresh Water. Mixed 125 skt Class A Cement w/ 32 Cack, 22 Gel + 1/4" / Flocc @ 15" / gal. Shut Down. Displace w/ 13.88 bbl Fresh water. Shut Casing in w/ Good Cement to surface = 7 bbl slurry to pit.

Tab Compl

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[illegible]

Rayn 3737

AUTHORIZATION Witnessed by Dan

TITLE Summit Drb.

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

