

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
SEP 30 2010

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/27/12

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 8050
Address 2: _____
City: Edmond State: OK Zip: 73083 + _____
Contact Person: LeRoy Holt
Phone: (405) 752-760
CONTRACTOR: License # 33793
Name: H2 Drilling
Wellsite Geologist: Steve Angle
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06/09/2010 6/16/2010 07/6/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-195-22663-00-00
Spot Description: _____
_____ NE Sec. 2 Twp. 11 S. R. 23 East West
2970 Feet from North / South Line of Section
2090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Lloyd B Well #: 2-2
Field Name: Ninemire Northwest
Producing Formation: Lansing KC
Elevation: Ground: 2275' Kelly Bushing: 2283'
Total Depth: 4100' Plug Back Total Depth: 4046'
Amount of Surface Pipe Set and Cemented at: 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1872' Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK II NJ 1013-10
(Data must be collected from the Reserve Pit)
Chloride content: 37000 ppm Fluid volume: 1000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Quinn Lyburne
Title: President Date: 9/27/2010
Subscribed and sworn to before me this 27th day of September
20 10
Notary Public: Patti L Holt
Date Commission Expires: 6/7/14

PATTI L. HOLT
NOTARY PUBLIC - STATE OF OKLAHOMA
MY COMMISSION EXPIRES: JUNE 07, 2014
MY COMMISSION # 10004554

KCC Office Use ONLY
 Letter of Confidentiality Received 9/27/10 - 9/27/12
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Russell Oil Inc Lease Name: Lloyd B Well #: 2-2
 Sec. 2 Twp. 11 S. R. 23 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: sector bond; computer processed interpretation; dual compensated; microresistivity; dual induction;	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached geological report <div style="text-align: center;"> KCC SEP 27 2010 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	264'	common	150	3% c.c.; 2% gel
production	7 7/8"	5 1/2"	15.5#	490'	60/40 poz mix	25	
					AA-2	12	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3678'-3681 (H zone)	250 gallons 15% MCA	

TUBING RECORD: Size: <u>2 3/8 EUE 8 rd</u> Set At: <u>4041'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07/09/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf _____ Water Bbls. <u>15</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 SEP 30 2010
 KCC WICHITA

Customer: Russell Oil Inc. Lease No: ~~CONFIDENTIAL~~ #1 Bottom Stage Date: 6-17-10
 Lease: Lloyd B Well # 2-2
 Field Order # 17181823A Station: PRATT KS Casing: 5/2 Depth: 4090 County: Trego State: KANS.
 Type Job: 5/2 2-Stage Long String CNW Formation: Legal Description: 2-11-23

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5/2"	Tubing Size:	Shots/Ft:	25 SK	Acid:	60/40 P02 @ 12#	RATE:	PRESS:	ISIP:
Depth: 4090	Depth:	From:	To: 120 SK	Pre Pad:	AAZ @ 15.3 #	Max:		5 Min.
Volume: 74 1/2	Volume:	From:	To:	Pad:		Min:		10 Min.
Max Press #: 1500	Max Press:	From:	To:	Frac:	Super flush II	Avg:		15 Min.
Well Connection: P.C.	Annulus Vol.:	From:	To:			HHP Used:		Annulus Pressure:
Plug Depth: 4050	Packer Depth:	From:	To:	Flush:	Disp. H2O + mud	Gas Volume:		Total Load:

Customer Representative: Todd Brown Station Manager: Scotty Treater: Allen F. Werth

Service Units	Driver Names
78443 19959 20920 19826 19860 19960 19918	A. Werth Joe melson Mike McGraw Dale Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
6:00 AM					Bottom Stage Service Log H-2 Drilling #2 on loc. Discuss Safety, Setup, Plan Job
8:00					Laying down Drill Collars
9:45					START 5/2 CASING 15.5#
10:45	200#		3	5	cent 1-3-5-7-8-9-10-11-13-14-56
			24	5	BASKET-54-(55 DV @) 1782
			9	5	Pipe @ 4090 Hookup CIR & Rotate
			29 1/2	5	Pump 3 BBL H2O
				5	Pump 24 BBL Super flush II
				5	mix + pump 25 SKS 60/40 P02 scavenger 12#
				5	mix pump 120 SKS AAZ @ 15.3 #/M
					Finish mix - washout Pump + Line
11:13				6	Drop L.O. Plug + start Disp.
				5/2	Pump 50 BBLs H2O
				5/2	Pump 44 1/2 BBLs mud
	400#				caught LIFT PST w/ 75 BBLs out
11:30	1500#		94 1/2	4	Plug down
	0#				Release PST. 'OK'
11:35					Drop opening Dart for DV Tool
11:48	850#				OPEN DV w/ Pump Truck
					CIR. w/ Rig DV Tool @ 1782

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"Continued"

#2 Top Stage

Customer: Russell Oil Inc. Lease No. [blank] Date: 6-17-10
 Lease: Lloyd 'B' Well # 2-2
 Field Order #: 17181823A Station: Pratt Ks. Casing: 5/8" Depth: 1782 County: Treco State: KANS.
 Type Job: 5/8 2-Stage Long String Formation: CNW Legal Description: 2-11-27

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5/8	Tubing Size	Shots/Ft	275 SKS	Acid	A-con @ 12#/gal	RATE	PRESS	ISIP
Depth: 1782	Depth	From	To	Pre Pad	Max			5 Min.
Volume: 42 1/2	Volume	From	To	30 SKS 60/40 P02	Min			10 Min.
Max Press: 1600#	Max Press	From	To	Frac	Avg			15 Min.
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: 1782	Packer Depth	From	To	Flush Disp H2O	Gas Volume			Total Load

Customer Representative: Todd Brown Station Manager: Scotty Treater: Allen F. Worth

Service Units	28443	19959	20920	19960	19918	19826	19860				
Driver Names	Weith	Joe	Melson	Dale	Plye	Mike	McGraw				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
130 PM	200#			6	Top Stage Start mix 275 SKS A-con Blend
			125		Finish mix cmt
					Release Closing Plug for DV
				6	start Disp. H2O
200	1900#			4	Plug down - DV closed
	0#				Release PSI. 0#
					Plug Rat Hole w/ 30 SKS 60/40
					WASHUP Equip. & RACKUP
300					Job complete

CMT CIA TO P.F

THANKS

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Allen Dale
Mike McGraw

KCC WICHITA

BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-17-10		DISTRICT: <i>2000</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: Russell O.L. Inc.				LEASE: <i>1/2 acre</i> WELL NO.:						
ADDRESS:				COUNTY: <i>Pratt</i> STATE: <i>Kans.</i>						
CITY:		STATE:		SERVICE CREW: <i>W. Smith, J. M. ...</i>						
AUTHORIZED BY:				JOB TYPE: <i>2 1/2" Stage L.S.</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
78443	4 1/2						6-17-10			10:50
19959-20930	4 1/2									
19826-19810	4 1/2									
19910-19918	4 1/2									
						ARRIVED AT JOB	6-17-10			10:50
						START OPERATION	6-17-10			11:00
						FINISH OPERATION	6-17-10			11:30
						RELEASED	6-17-10			11:30
						MILES FROM STATION TO WELL	<i>50</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF105	AA2 - Cement		100-50k		\$ 5,000.00
CF101	A-Cow Blowing Powder		100-50		\$ 4,000.00
CF103	60/40 Pz.		25-50k		\$ 2,500.00
CC102	Cell Fluke		50-10		\$ 5,000.00
CC105	Defoamer (Powder)		19-10		\$ 1,900.00
CC109	Calcium Chloride		227-10		\$ 2,270.00
CC111	SALT (FINE)		500-10		\$ 5,000.00
CC115	Gas Blok		500-10		\$ 4,500.00
CC129	FIA 322		11-10		\$ 1,100.00
CC201	Gilsonite		600-10		\$ 4,000.00
CF401	Two-Stage Cont. Collar - 5/2" Red		1 EA		\$ 1,100.00
CF601	5/2 Latch down Plug + Assy. Red		1 EA		\$ 2,200.00
CF1251	Auto Fill Front Side 5/8 Blue		1 EA		\$ 2,200.00
CF1651	Terminal 5/8 Blue		1		\$ 1,100.00
CF1701	2/8 Blue Key		1 EA		\$ 900.00

CHEMICAL / ACID DATA:

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SUB TOTAL			
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
TOTAL			

KCC WICHITA

SERVICE REPRESENTATIVE: <i>Bill ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Bill ...</i>
FIELD SERVICE ORDER NO.:	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67065

No. 4036

Date	6/10/10	Sec.	2	Twp.	11	Range	23	County	Trego	State	Kansas	On Location		Finish	3:30PM
Lease	Hay B	Well No.	2-2		Location		Wakarusa SW 1E 2N								
Contractor	H2 Drilling				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Surface				Charge To		Russell Oil								
Hole Size	12 1/4		T.D.		265										
Csg.	8 1/2 23lb		Depth												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		16(Bb)		Cement Amount Ordered 150 Cam 3% LC 280-4								

EQUIPMENT

Pumptrk	9	No.	Cementer	Steve	5	Common	150
			Helper				
Bulktrk	10	No.	Driver	Steve	5	Poz. Mix	
			Driver				
Bulktrk		No.	Driver	CSO	5	Gel.	3
			Driver				

JOB SERVICES & REMARKS

Remarks:		Calcium	5
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	158
		Mileage	68

FLOAT EQUIPMENT

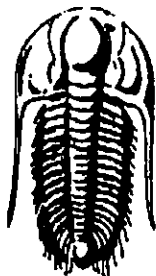
		Guide Shoe	
		Centralizer	
		Baskets	
		AFU Inserts	
		Float Shoe	
		Latch Down	
		Pumptrk Charge	Surface
		Mileage	46

[Handwritten Signature]

(Russell)

X Signature

Tax
Discount
Total Charge
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil**

PO Box 8050
Edmond, OK 73803

ATTN: Steve Engel

2-11s-23w Trego KS

Lloyd B #2-2

Start Date: 2010.06.14 @ 17:38:35

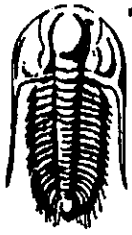
End Date: 2010.06.15 @ 01:12:29

Job Ticket #: 38475 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Russell Oil
PO Box 8050
Edmond, OK 73803
ATTN: Steve Engel

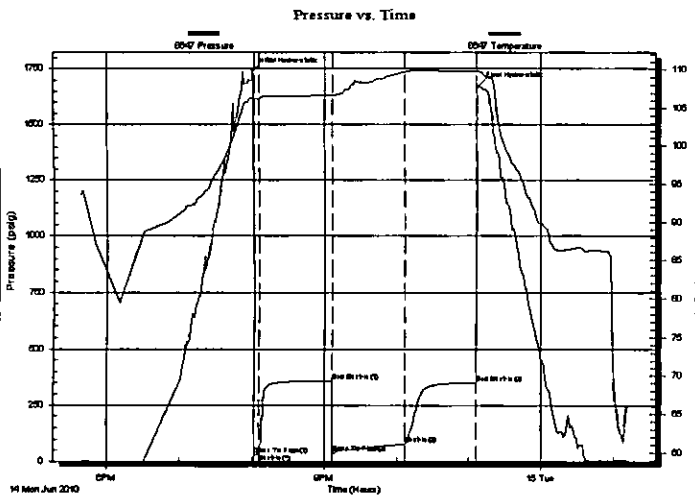
Lloyd B #2-2
2-11s-23w Trego KS
Job Ticket: 38475 DST#: 1
Test Start: 2010.06.14 @ 17:38:35

GENERAL INFORMATION:

Formation: KC
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:02:00
Time Test Ended: 01:12:29
Interval: 3528.00 ft (KB) To 3562.00 ft (KB) (TVD)
Total Depth: 3562.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brian Fairbank
Unit No: 41
Reference Elevations: 2283.00 ft (KB)
2275.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8647 Inside
Press@RunDepth: 77.83 psig @ 3534.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.06.14 End Date: 2010.06.15 Last Calib.: 2010.06.15
Start Time: 17:38:35 End Time: 01:12:29 Time On Btm: 2010.06.14 @ 20:00:30
Time Off Btm: 2010.06.14 @ 23:07:59

TEST COMMENT: IFP - weak blow throughout 1/2" - 1"
ISI - no blow back
FFP - weak blow throughout sur - 2 1/2"
FSI - no blow back



PRESSURE SUMMARY

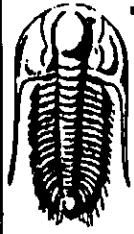
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1739.39	106.36	Initial Hydro-static
2	27.25	106.12	Open To Flow (1)
6	34.29	106.15	Shut-In(1)
66	357.26	106.78	End Shut-In(1)
67	37.27	106.70	Open To Flow (2)
127	77.83	109.67	Shut-In(2)
186	349.64	109.73	End Shut-In(2)
188	1673.30	109.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VSOCM 2%O, 98%M	0.30
60.00	OCM 10%O, 90%M	0.30
5.00	FREE OIL 95%O, 5M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil
PO Box 8050
Edmond, OK 73803

ATTN: Steve Engel

Lloyd B #2-2
2-11s-23w Trego KS
Job Ticket: 38475 DST#: 1
Test Start: 2010.06.14 @ 17:38:35

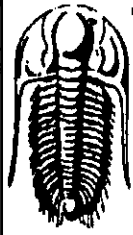
Tool Information

Drill Pipe:	Length: 2978.00 ft	Diameter: 3.80 inches	Volume: 41.77 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 547.00 ft	Diameter: 2.25 inches	Volume: 2.69 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 44.46 bbl</u>	Tool Chased 10.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	3528.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				
Tool slid 10' to bottom				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3506.00	
Hydraulic tool	5.00			3511.00	
Jars	5.00			3516.00	
Safety Joint	2.00			3518.00	
Packer	5.00			3523.00	27.00 Bottom Of Top Packer
Packer	5.00			3528.00	
Stubb	1.00			3529.00	
Perforations	5.00			3534.00	
Recorder	0.00	8647	Inside	3534.00	
Recorder	0.00	8371	Outside	3534.00	
Perforations	25.00			3559.00	
Bullnose	3.00			3562.00	34.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil

Lloyd B #2-2

PO Box 8050
Edmond, OK 73803

2-11s-23w Trego KS

Job Ticket: 38475

DST#: 1

ATTN: Steve Engel

Test Start: 2010.06.14 @ 17:38:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	VSOCM 2%O, 98%M	0.295
60.00	OCM 10%O, 90%M	0.295
5.00	FREE OIL 95%O, 5M	0.025

Total Length: 125.00 ft

Total Volume: 0.615 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

