

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WICHITA

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/8/12

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor Name: VAL ENERGY
License: 5822
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/14/10 5/21/10 6/4/10
Spud Date or Completion Date or
Recompletion Date Date Reached TD Recompletion Date

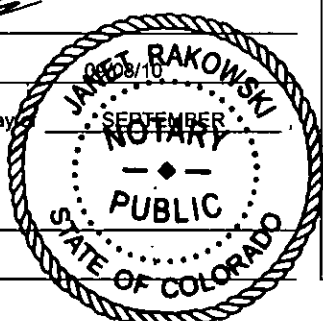
API No. 15 - 15-165-21869-0000
County: RUSH
SW NW NE NW Sec. 35 Twp. 16 S. R. 16 East West
340 feet from NORTH Line of Section
1530 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DEWALD Well #: 1-35
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 1987' Kelly Bushing: 1997'
Total Depth: 3680' Plug Back Total Depth: 3675'
Amount of Surface Pipe Set and Cemented at 1090' Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INS 10-410
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbis
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: GEOLOGIST Date: _____
Subscribed and sworn to before me this 8TH day of SEPTEMBER 2010
Notary Public: Jane Rakowski
Date Commission Expires: 06/05/2013



KCC Office Use ONLY
 Letter of Confidentiality Attached 9/9/10 - 9/8/12
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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My Commission Expires 06/05/2013

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: DEWALD Well #: 1-35
 Sec. 35 Twp. 16 S. R. 16 East West County: RUSH

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INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | | |
|--|---|--|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Sample Sent to Geological Survey | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | TOPEKA | 2991' | -994' |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | HEEBNER | 3222' | -1225' |
| List All E. Logs Run: | DUAL INDUCTION | | DOUGLAS | 3254' | -1257' |
| | DENSITY - NEUTRON | | LANSING | 3278' | -1281' |
| | SONIC LOG | | ARBUCKLE | 3593' | -1596' |
| | MICROLOG | | TD | 3680' | |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|--------------------------|--------------|------------------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 23 | 1090' | CLASS A | 425 | 2% GEL & 3% CC |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 3675' | 60/40 POZ ECON-O-BOND | 25 125 | 5#/SK GILSONITE, 1/4#/SK CELLFLAKE |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose: | Depth | | Type of Cement | # Sacks Used | Type and Percent Additives |
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|--|-----------|
| | | Amount | Depth |
| 4 | 3279'-81' | 500 gallons of 20% MCA w/ 3% MAS | 3279'-81' |
| 4 | 3371'-79' | 500 gallons of 20% MCA w/ 3% MAS | 3371'-79' |
| 4 | 3445'-50' | 500 gallons of 20% MCA w/ 3% MAS | 3445'-50' |

| | | | | | |
|--|-----------------|----------------|---|---------------|--|
| TUBING RECORD | | Size 2-7/8" | Set At 3601.8' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 6/17/10 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil 25 Bbls. | Gas 0 Mcf | Water 10 Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3279'-3450'



QUALITY OILWELL CEMENTING, INC.
 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net
 Pratt Location 620-388-5422

Date: 5/17/2010
 Invoice # 3832

P.O.#:
 Due Date: ~~6/17/2010~~ 6-17-2010
 Division: Russell

Invoice

Contact:
 Samuel Gary Jr & Associates Inc
Address/Job Location:
 Samuel Gary Jr & Associates Inc
 P.O. BOX 448
 RUSSELL KS 67665

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Reference:
 3832 DEWALD 1-35

Description of Work:
 LONG SURFACE JOB

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| Services / Items Included: | Item | Quantity | Item | Quantity |
|--|-------------------------------|----------|---------------|----------|
| | Surface Job | 1 | | |
| Pump Truck Mileage-from Job location to Nearest Camp | Premium Gel (Bentonite) | 30 | 8 5/8" Basket | 3 |
| | Common-Class A | 8 | | |
| | Calcium Chloride | 400 | | |
| bulk Truck Mileage-from Job location to Nearest Bulk Plant | | 15 | | |
| Bulk Truck Material-Material Service Charge | Baffle Plate Aluminum, 8 5/8" | 30 | | |
| | 8 5/8" Centralizer | 400 | | |
| | | 1 | | |
| | | 3 | | |

Quoted by: Dave Funk
 SubTotal: \$ 8,841.61
 Discount Available ONLY if Invoice is Paid &
 Received within listed terms of invoice: \$ (1,326.24)
 Total: \$ 7,515.37
 Tax: \$ 212.86
 \$ 7,728.23

Invoice Terms:
 Net 30

Applied Payments:
 Balance Due: \$ 7,728.23

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

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MAY 27 2010

SAMUEL GARY JR.
 & ASSOCIATES, INC.

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 8200.138
 APPROVED BY [Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

KCC

No. 3832

| | | | | | | | | | | | | | |
|---------------------|------------|----------|------------|------|--|-------|----|--------|------|-------|--------|-------------|---------|
| Date | 5-15-10 | Sec. | 35 | Twp. | 16 | Range | 16 | County | Rush | State | Kansas | On Location | 9:45 PM |
| Lease | Donald | Well No. | 1-35 | | Location Galatia (W) 15 3/4 S16 | | | | | | | | |
| Contractor | Val Rigo | | | | Owner | | | | | | | | |
| Type Job | Surface | | | | To Quality Oilwell Cementing, Inc. | | | | | | | | |
| Hole Size | 12 1/4 | | T.D. | | 1091 | | | | | | | | |
| Csg. | 8 3/8 2316 | | Depth | | 1090 | | | | | | | | |
| Tbg. Size | | | Depth | | Charge To Samuel Gray Jr 9 Associates | | | | | | | | |
| Tool | | | Depth | | Street | | | | | | | | |
| Cement Left in Csg. | | | Shoe Joint | | City State | | | | | | | | |
| Meas Line | | | Displace | | 69 Bbl | | | | | | | | |
| | | | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | |
| | | | | | Cement Amount Ordered 425 Com 3800 2 3/4 | | | | | | | | |

EQUIPMENT

| | | | | | | | |
|---------|----|-----|----------|---------|----------|----------|-----|
| Pumptrk | 1 | No. | Cementer | Steve | 4 1/2 OT | Common | 425 |
| | | | Helper | | | | |
| Bulktrk | 12 | No. | Driver | Brandon | 4 1/2 OT | Poz. Mix | |
| | | | Driver | | | | |
| Bulktrk | | No. | Driver | Dave | 4 1/2 OT | Gel. | 8 |
| | | | Driver | | | | |

JOB SERVICES & REMARKS

| | |
|----------------------|-------------------------|
| Remarks: | Hulls |
| Rat Hole | Salt |
| Mouse Hole | Flowseal |
| Centralizers | Kol-Seal |
| Baskets | Mud CLR 48 |
| D/V or Port Collar | CFL-117 or CD110 CAF 38 |
| Cement did Circulate | Sand |
| | Handling 448 |
| | Mileage |

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FLOAT EQUIPMENT

| | |
|----------------|----------------|
| Guide Shoe | |
| Centralizer | 3 |
| Baskets | 3 |
| AFU Inserts | |
| Float Shoe | |
| Latch Down | |
| | 1 Baffle plate |
| Pumptrk Charge | Long Surface |
| Mileage | 30 |

X Signature *[Handwritten Signature]*

(Russell)

| | |
|--------------|--|
| Tax | |
| Discount | |
| Total Charge | |



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1003682 | INVOICE DATE 05/24/2010 |
| INVOICE NUMBER 1718 - 90321356 | | |

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Dewald 1-35
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40186472 | 19905 | | Net - 30 days | 06/23/2010 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|----------|--------|------------|----------------|
| <i>For Service Dates: 05/21/2010 to 05/21/2010</i> | | | | |
| 0040186472 | | | | |
| 171801922A Cement-New Well Casing/Pi 05/21/2010 CNW-5 1/2" Longstring | | | | |
| Cement 60/40 POZ | 75.00 | EA | 7.32 | 548.96 T |
| Cement 50/50 POZ | 125.00 | EA | 6.71 | 838.69 T |
| Additives Cello-flake | 31.00 | EA | 2.26 | 69.96 T |
| Calcium Chloride Additives | 210.00 | EA | 0.64 | 134.50 T |
| Cal-Set Additives | 625.00 | EA | 0.46 | 285.92 T |
| FLA-322 Additives | 104.00 | EA | 4.57 | 475.77 T |
| Cement Gel Additives | 210.00 | EA | 0.15 | 32.02 T |
| Gilsonite Additives | 1,000.00 | EA | 0.41 | 408.67 T |
| CS-1L, KCl Substitute Additives | 4.00 | EA | 21.35 | 85.39 T |
| Super Flush II | 500.00 | EA | 0.93 | 466.62 T |
| Cement Float Equipment | 1.00 | EA | 243.98 | 243.98 |
| Latch Down Plug & Baffle | | | | |
| Cement Float Equipment | 1.00 | EA | 219.59 | 219.59 |
| Auto Fill Float Shoe | | | | |
| Mileage | 170.00 | MI | 4.27 | 725.85 |
| Heavy Equipment Mileage | | | | |
| Mileage | 723.00 | MI | 0.98 | 705.60 |
| Proppant & Bulk Delivery Charges | | | | |
| Mileage | 200.00 | MI | 0.85 | 170.79 |

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JUN 03 2010

DRLG COMP W/O LOE
 AFE # _____
 ACCT # 1718-90321356
 APPROVED BY _____

SAMUEL GARY JR.
 & ASSOCIATES, INC.



| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1003682 | INVOICE DATE 05/24/2010 |
| INVOICE NUMBER 1718 - 90321356 | | |

Pratt (620) 672-1201
 B SAMUEL GARY JR. & ASSOCIATES
 I PO Box: 448
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME Dewald 1-35
 O LOCATION
 B COUNTY Rush
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

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 SEP 09 2010
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| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40186472 | 19905 | | Net - 30 days | 06/23/2010 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|-------|--------|------------|----------------|
| Blending & Mixing Service Charge | | | | |
| Pickup | 85.00 | HR | 2.59 | 220.35 |
| Unit Mileage Charge-Pickups, Vans & Cars | | | | |
| Pump Charge-Hourly | 1.00 | HR | 1,317.53 | 1,317.53 |
| Depth Charge; 3001'-4000' | | | | |
| Extra Equipment | 1.00 | EA | 121.99 | 121.99 |
| Casing Swivel Rental | | | | |
| Cementing Head w/Manifold | 1.00 | EA | 152.49 | 152.49 |
| Plug Container Utilization Charge | | | | |
| Supervisor | 1.00 | HR | 106.74 | 106.74 |
| Service Supervisor | | | | |

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| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 7,331.41 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 177.36 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 7,508.77 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1922 A

35-16W-165

DATE _____ TICKET NO. _____

| | | | | | | | | | | |
|---|-----|-------------------------------|-----|--|-----|----------------------------|---------|----|----|-------|
| DATE OF JOB: 5-21-10 | | DISTRICT: Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | |
| CUSTOMER: Sam Galy Jr. and Assoc., Incorporated | | LEASE: Dewald | | WELL NO.: 1-35 | | | | | | |
| ADDRESS: | | COUNTY: Rush | | STATE: Kansas | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: C. Messick; M. Mattal; M. Nall | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: C.N.W. - Longstring | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| 19,866 | .75 | | | | | | 5-20-10 | | | 9:00 |
| | | | | | | ARRIVED AT JOB | 5-21-10 | | | 2:00 |
| 19,903-19,905 | .75 | | | | | START OPERATION | | | | 8:30 |
| | | | | | | FINISH OPERATION | | | | 9:15 |
| 19,832-21,010 | .75 | | | | | RELEASED | 5-21-10 | | | 10:00 |
| | | | | | | MILES FROM STATION TO WELL | 85 | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| CP 103 | 60/40 Poz Cement | Sh | 75 | | \$ 900.00 |
| CP 104 | 50/50 Poz Cement | Sh | 125 | | \$ 1,375.00 |
| CC 102 | Cell flatre | Lb | 31 | | \$ 114.70 |
| CC 109 | Calcium Chloride | Lb | 210 | | \$ 220.50 |
| CC 113 | Cal Set | Lb | 625 | | \$ 468.75 |
| CC 129 | FLA-322 | Lb | 104 | | \$ 780.00 |
| CC 200 | Cement Gel | Lb | 210 | | \$ 52.50 |
| CC 201 | Gilsonite | Lb | 1,000 | | \$ 670.00 |
| CF 607 | Latch Down Plug and Baffle, 5 1/2" | ea | 1 | | \$ 400.00 |
| CF 1251 | Auto Fill Float Shoe, 5 1/2" | ea | 1 | | \$ 360.00 |
| C 704 | CS-1L | Gal | 4 | | \$ 140.00 |
| CC 155 | Super Flush II | Gal | 500 | | \$ 765.00 |

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SUB TOTAL DLS

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|------------------------|---|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~1020~~ A
Continuation

35-16W-165

DATE _____ TICKET NO. 1922

| | | | | | | | | | | |
|---|-----|-------------------------------|-----|--|-----|----------------------------|------|----|----|------|
| DATE OF JOB: 5-21-10 | | DISTRICT: Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | |
| CUSTOMER: Sam Gary Jr. and Assoc., Incorporated | | LEASE: Dewald | | WELL NO: 1-35 | | | | | | |
| ADDRESS: | | COUNTY: Rush | | STATE: Kansas | | | | | | |
| CITY: | | STATE: | | SERVICE CREW: C. Messick, M. Mattal, M. Nall | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: C.N.W. - Longstring | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| | | | | | | ARRIVED AT JOB | | | | |
| | | | | | | START OPERATION | | | | |
| | | | | | | FINISH OPERATION | | | | |
| | | | | | | RELEASED | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| E 100 | Pickup Mileage | mi | 85 | | \$ 361 25 |
| E 101 | Heavy Equipment Mileage | mi | 170 | | \$ 1,190 00 |
| E 113 | Bulk Delivery | tm | 723 | | \$ 1,156 00 |
| CE 204 | Cement Pump: 3,001 Feet To 4,000 Feet | Job | 1 | | \$ 2,160 00 |
| CE 240 | Blending and Mixing Service | sh | 200 | | \$ 280 00 |
| CE 501 | Casing Swivel | Job | 1 | | \$ 200 00 |
| CE 504 | Plug Container | Job | 1 | | \$ 250 00 |
| S 003 | Service Supervisor | Job | 1 | | \$ 175 00 |
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| SEP 09 2010 | | | | | |
| KCC WICHITA | | | | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|-------------|
| SUB TOTAL | | \$ 7,331 41 |
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| TOTAL | | |

SERVICE REPRESENTATIVE: *R. Messick* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.