



KANSAS CORPORATION COMMISSION 1095553  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66210 + \_\_\_\_\_  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 669-2253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
05/22/2012    05/23/2012    05/23/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-091-23755-00-00  
Spot Description: \_\_\_\_\_  
NE SE SE SE Sec. 10 Twp. 14 S. R. 22  East  West  
637 Feet from  North /  South Line of Section  
231 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: Knabe A Well #: KR-7  
Field Name: Gardner  
Producing Formation: N/A  
Elevation: Ground: 1017 Kelly Bushing: 0000  
Total Depth: 741 Plug Back Total Depth: 741  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 000000 ppm Fluid volume: 0000 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NACMI JAMES Date: 10/04/2012



1095553

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-7
Sec. 10 Twp. 14 S. R. 22 [X] East [ ] West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled (Submit ACO-5) [X] Other (Specify) plugged
PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 39791

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8878

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/23/12	4448	Knappe "A" # KR-7	SE 10	14	22	JO
CUSTOMER Kansas Resources Expl & Dev.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 9293 W. 110 <sup>th</sup> St			506	FREMAO	Safety	MKG
CITY STATE ZIP CODE Overland Park KS 66210			368	ARLMCO	AM	
			369	DERMAS	DM	
			558	RYASIN	RS	

JOB TYPE Plg HOLE SIZE 5 7/8 HOLE DEPTH 241' CASING SIZE & WEIGHT N/A  
 CASING DEPTH 0 DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT SLURRY VOL WATER gal/ek CEMENT LEFT in CASING Full.  
 DISPLACEMENT N/A DISPLACEMENT PSI MIX PSI RATE 1 BPM

REMARKS: Pulling Rig ran 1" tubing to TV Spot 155k Cement (75')  
Full 1" tubing to 500' Spot 105k (50') Cement.  
Full 1" tubing to 350' Fill to surface. Pull remaining  
tubing & top off well. Wash out 1" Tubing.

Total 70 sks 50/50 Por Mix Cement 6 1/2 gal.  
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Plug to Abandon	368	1020 <sup>00</sup>
5406	30 mi	MILEAGE	368	180 <sup>00</sup>
5407	Minimum	700 Miles	558	350 <sup>00</sup>
5502C	2 hrs	50 GAL Vac Truck	369	180 <sup>00</sup>
1124	70 SKS	50/50 Por Mix Cement		766 <sup>50</sup>
1118B	353**	Ryan's Gas		74 <sup>12</sup>
			7.525%	SALES TAX 63 <sup>16</sup>
				ESTIMATED TOTAL 2583 <sup>16</sup>

Auth 3737 AUTHORIZATION [Signature] TITLE 250107 DATE 2583.89

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.