

CORRECTION #1



KANSAS CORPORATION COMMISSION 1095835  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2:  
City: OVERLAND PARK State: KS Zip: 66210 +  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 6692253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Corr. Expt., etc.):

If Workover/Re-entry Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

07/23/2012 07/24/2012 08/30/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23846-00-00  
Spot Description:  
SE NE SW SE Sec. 10 Twp. 14 S. R. 22  East  West  
716 Feet from  North /  South Line of Section  
1610 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Knabe A Well #: KR-13  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 1022 Kelly Bushing: 0000  
Total Depth: 900 Plug Back Total Depth: 875  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 875  
feet depth to: 0 w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0000 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT     Approved by: NAOMI JAMES Date: 10/03/2012



Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-13  
 Sec. 10 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Log Formations Top Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum  
 Bartlesville 841' 181

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray  
 Neutron  
 CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate production etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	19	22	Portland	5	
Production	5.625	2.875	6.5	875	50/50 Poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	841.0 - 849.0 17 Perfs	2" DML RTG	841.0' - 849.0

TUBING RECORD:

Size	Set At:	Packer At	Line Run
1"	855'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumed Production, SWD or ENHR.

Producing Method

<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	Gas L/ft	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	O. Bbls	Gas Mcf	Water Bbls
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION

PRODUCTION INTERVAL:

<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO 18)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp (Submit ACO 5) <input type="checkbox"/> Commingled (Submit ACO 4)	
	<input type="checkbox"/> Other (Specify)	

### Summary of Changes

Lease Name and Number: Knabe A KR-13

API/Permit #: 15-091-23846-00-00

Doc ID: 1095835

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
CasingSizeHoleDrilledP DF_1	12.25	9.875
Fluid Mngmt - Fluid Volume	150	0000
Save Link	<a href="http://kcc/detail/operatorEditDetail.cfm?docID=1095680">../kcc/detail/operatorE ditDetail.cfm?docID=10 95680</a>	<a href="http://kcc/detail/operatorEditDetail.cfm?docID=1095835">../kcc/detail/operatorE ditDetail.cfm?docID=10 95835</a>