

9/28/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: Box 354, Chase KS 67524
Address 2: PO Box 489
City: Hays State: KS Zip: 67601 +
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling Co.
Wellsite Geologist: Josh Austin
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

August 14, 2011 August 23, 2011 September 1, 2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21871-00-00
Spot Description: _____
_____ Sec. 14 Twp. 21 S. R. 35 East West
2,640 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearney
Lease Name: CBH Well #: 2-14
Field Name: Christabelle
Producing Formation: Morrow
Elevation: Ground: 3087' Kelly Bushing: 3098'
Total Depth: 5050' Plug Back Total Depth: 5000'
Amount of Surface Pipe Set and Cemented at: 441 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2450 Feet
If Alternate II completion, cement circulated from: 2450
feet depth to: Surface w/ 470 sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: 240 bbls
Dewatering method used: Skimmed free water off of reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell SWD License #: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34
County: Finney Permit #: D26490

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: President Date: 09/28/2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 9/28/11 - 9/28/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 10-5-11

Operator Name: Lebsack Oil Production, Inc. Lease Name: CBH Well #: 2-14
 Sec. 14 Twp. 21 S. R. 35 East West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>3981</td> <td>-883</td> </tr> <tr> <td>Marmaton</td> <td>4489</td> <td>-1391</td> </tr> <tr> <td>Morrow</td> <td>4834</td> <td>-1736</td> </tr> <tr> <td>Mississippi</td> <td>4916</td> <td>-1818</td> </tr> </table>	Name	Top	Datum	Lansing	3981	-883	Marmaton	4489	-1391	Morrow	4834	-1736	Mississippi	4916	-1818
Name	Top	Datum														
Lansing	3981	-883														
Marmaton	4489	-1391														
Morrow	4834	-1736														
Mississippi	4916	-1818														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23	441	Common	275	10% Salt 5% Gel.
Production		5 1/2"	14	5042	150	ASC	
			DV Tool @	2450	Lite	470	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4890.5 - 4894.5		
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TUBING RECORD:	Size: 2 1/2"	Set At: 4989'	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 28	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: CONFIDENTIAL SEP 28 2012
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ALLIED CEMENTING CO., LLC. 043387

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>8-14-11</u>	SEC. <u>14</u>	TWP. <u>21</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION <u>7:00am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:15pm</u>
LEASE <u>CBH</u>	WELL # <u>2-14</u>	LOCATION <u>Friends, w to Byrd Rd,</u>			COUNTY <u>Keeney</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>25, 26, 25 & 26</u>			

CONTRACTOR H2 Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 441'

CASING SIZE 8 7/8" DEPTH 441'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 2726661

OWNER Same

CEMENT AMOUNT ORDERED 275 sks cement 3% gel

270 gel

COMMON	<u>275 sks</u>	@	<u>16.25</u>	<u>4468.75</u>
POZMIX		@		
GEL	<u>55 sks</u>	@	<u>21.25</u>	<u>106.25</u>
CHLORIDE	<u>1050</u>	@	<u>58.20</u>	<u>582.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>270 sks</u>	@	<u>2.25</u>	<u>652.5</u>
MILEAGE	<u>114 sks/mile</u>			<u>2392.5</u>
TOTAL				<u>8202.0</u>

PUMP TRUCK # 423/281 CEMENTER Lakone HELPER Darren

BULK TRUCK # 396/906 DRIVER Ethan

BULK TRUCK # _____ DRIVER _____

REMARKS:

Mix 275 sks down 8 7/8" casing
Displace with water

Cement did circulate

Thank you.

CHARGE TO: Lebsack Oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>441'</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	<u>191 ft</u>	@	<u>.95</u> <u>133.9</u>
MILEAGE	<u>75 x 2</u>	@	<u>2.00</u> <u>1050.0</u>
MANIFOLD	<u>head</u>	@	<u>200.00</u>
<u>light vehicle mileage</u>		@	<u>4.00</u> <u>600.0</u>
TOTAL <u>2568.9</u>			

PLUG & FLOAT EQUIPMENT

<u>Topwooden plug</u>	@	<u>92.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>92.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME STEVEN CRAIG

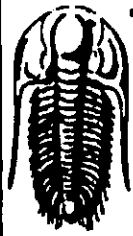
SIGNATURE Steven Craig

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 D

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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lebsack Oil Production Co

CBH # 2-14

PO Box 489
Hays, KS 67601

14-21s-35w Kearny, KS

Job Ticket: 43637

DST#: 1

ATTN: Josh Austin

Test Start: 2011.08.21 @ 16:51:00

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:00:30

Time Test Ended: 02:21:15

Test Type: Conventional Bottom Hole

Tester: Bradley Walter

Unit No: 40

Interval: **4814.00 ft (KB) To 4905.00 ft (KB) (TVD)**

Reference Elevations: 3098.00 ft (KB)

Total Depth: 4905.00 ft (KB) (TVD)

3087.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8652

Inside

Press@RunDepth: 272.90 psig @ 4815.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.08.21

End Date:

2011.08.22

Last Calib.: 2011.08.22

Start Time: 16:51:05

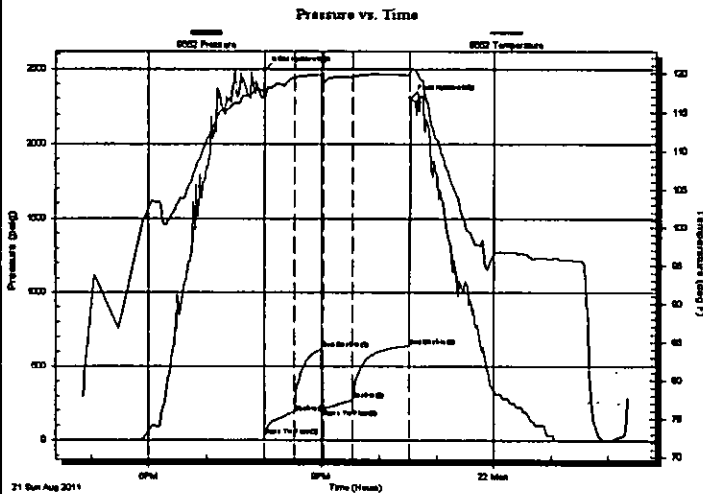
End Time:

02:21:15

Time On Btm 2011.08.21 @ 20:00:15

Time Off Btm 2011.08.21 @ 22:32:00

TEST COMMENT: IF, BOB @ 8 Minutes.
IS: 5 1/2 inches blow.
FF: BOB @ 6 minutes.
FSI 6 inches blow, receded to 3 inches blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2490.99	117.90	Initial Hydro-static
1	30.26	116.77	Open To Flow (1)
31	184.33	119.43	Shut-In(1)
61	616.99	119.75	End Shut-In(1)
62	209.01	119.27	Open To Flow (2)
92	272.90	119.58	Shut-In(2)
151	635.37	119.82	End Shut-In(2)
152	2303.45	120.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	gmco 20g 15m 65o	2.71
390.00	gmco 35g 15m 50o	5.47
0.00	240' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

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