# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION COMPLETION FORM THE LABOR WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 5210	API No. 15
Name: Lebsack Oil Production, Inc.	Spot Description:
Address 1: Box 354, Chase KS 67524	Sec. 14 Twp. 21 S. R. 35 East V West
Address 2: PO Box 489	2,640 Feet from North / South Line of Section
City: Hays State: KS Zip: 67601 +	2,310 Feet from East / West Line of Section
Contact Person: Wayne Lebsack	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 938-2396	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License #_33793	County: Kearney
Name: H-2 Drilling Co.	Lease Name: CBH Well #: 2-14
Wellsite Geologist: Josh Austin	Field Name: Christabelle
Purchaser: Plains Marketing	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 3087' Kelly Bushing: 3098'
New Well   Re-Entry   Workover	Total Depth: 5050' Plug Back Total Depth: 5000'
	Amount of Surface Pipe Set and Cemented at: 441 Feet
☑ Oil ☑ WSW ☑ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?   ✓ Yes   No
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: 2450 Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 2450
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface
If Workover/Re-entry: Old Well Info as follows:	leet depth to:sx cmt.
Operator:	J
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: N/A ppm Fluid volume: 240 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Conv. to GSW	Dewatering method used: Skimmed free water off of reserve pit
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Lebsack Oil Production, Inc.
Dual Completion Permit #:	Lease Name: Bidwell SWD License #: 5210
SWD Permit #:	
ENHR Permit #:	Quarter SW Sec. 13 Two 23 S. R. 34 RECENTED County: Finney Sec. 13 Two 23 S. R. 34 RECENTED
GSW Permit #:  August 14, 2011 August 23, 2011 September 1, 2011	SEP 7 7 7 77 SEP 2 9 2011
Spud Date or Date Reached TD Completion Date or	"
Recompletion Date Recompletion Date	KCC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copies of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentifications) and submitted with this form. ALL CEMENTING TICKETS MUST
AFFIRANT	VCC Office Hee ONLY
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and r	egu- KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	1 5-1 4006 60 . 4074 112
and the statements herein are complete and correct to the best of my knowledg	Confidential Release Date:
Warnetaland	Wireline Log Received
Signature: Waynt Ceb-ack	Geologist Report Received
Title: President Date: 09/28/2011	UIC Distribution  ALT [] I [] III Approved by: 17 Date: 17 Date: 18 Date: 1

### Side Two

Operator Name: Le	bsack Oil Producti	on, Inc.	Lease /	Name: _	СВН		_Well #: _2-	14		
	S. R. 35			: Kear						
time tool open and cl recovery, and flow ra	osed, flowing and shut	d base of formations pen t-in pressures, whether s st, along with final chart( well site report.	hut-in press	sure read	ched static level,	hydrostatic pres	sures, bottom	hole tempe	rature, fluid	
Drill Stem Tests Take		✓ Yes  No		<b>⊘</b> Le	og Formatio	n (Top), Depth ar	nd Datum	s	ample	
Samples Sent to Geo	,	✓ Yes No	✓ Yes □ No				Тор 3981		Datum -883	
Cores Taken	,	Yes No		Lansing		4489		-1391		
Electric Log Run Electric Log Submitte	ed Electronically	✓ Yes  No   ☐ Yes  No		Могто			4834	-17	-1736	
(If no, Submit Cop		ies V 140		Missis	Mississippi		4916		-1818	
List All E. Logs Run:										
		CASING	RECORD	Ne	w Used		<u> </u>	<del></del>		
	eine trata	Report all strings set-			· · · · · · · · · · · · · · · · · · ·	on, etc.	# Sacks	Time of	nd Percent	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /		Setting Depth	Cement	Used		ditives	
Surface		8 5/8"	23		441	Common	275	10% Sal	5% Gel.	
Production		5 1/2"	14		5042	150	ASC			
			DV 1	Fool @	2450	Lite	470			
		ADDITIONAL	. CEMENTII	NG / SQL	JEEZE RECORD				`	
Purpose:  Perforate Protect Casing	Depth Top Boltom	Type of Cement	# Sacks	Used		Type and I	Percent Additives	<b>.</b>	<del></del>	
Plug Back TD Plug Off Zone										
Shots Per Foot		ON RECORD - Bridge Plug footage of Each Interval Per				cture, Shot, Cemen mount and Kind of M		rd	Depth	
4	4890.5 - 4894.5					- <u> </u>	·····			
								RECE	VED	
								SEP 2	9-2011-	
	,						K	C W	CHITA	
TUBING RECORD:	Size: 2 1/2"	Set At: 4989'	Packer A	<u></u>	Liner Run:	Yes 🗸 No				
Date of First, Resumed	Production, SWD or EN	HR. Producing Met	nod: Pumpin	9 🗆	Gas Lift 🔲 C	ther (Explain)				
Estimated Production Per 24 Hours		3bls. Gas 28	Mcf	Wat		ois.	Gas-Oil Ratio		Gravity	
DISPOSIT	ION OF GAS:	N	METHOD OF	COMPLE	ETION:			ON INTERV	AL:	
☐ Vented ☐ Sol	_	Open Hole	Perf.	rert. Dually Comp. Commingled (Submit ACO-4)						
(If vented, St	ibmit ACO-18.)	Other (Specify)		·		´ l _	<u></u>	<u>' 2 ft 21</u>	162	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KEÇ

## ALLIED CEMENTING CO., LLC. 043395

REMIT TO P.O. I RUS!	BOX 31 SELL, KAN	SAS 6766	5				SERV	00/4	lanks
8.23-91 DATE	SEC. 14	TWP 21	RANGE 35	CA	LLED OUT	ON LOC	ATION	JOB START	JOB FINISH
CG4 LEASE	WELL# 0		LOCATION ///e	ndK	10W(By	idld)	25	COUNTY	STATES
OLD OR NEW C			360%	25	Einto				
CONTRACTOR	1/2 K	Pig 2			OWNER 5	am e			
TYPE OF JOB	5/2 1		5059		CEMENT				
HOLE SIZE	7 7 7 -			87	AMOUNTO	DUEDED	1505	KSASC S	16 southe
CASING SIZE	<u> </u>	DEI DEI		10.	109 50 H	29	/	1105814	ite Ver#
TUBING SIZE			7TH		-(10-55	2/0			
DRILL PIPE TOOL /) レ	<del>/</del>		TH 2450						
PRES. MAX			NIMUM	<del></del>	COMMON_			@	.•
MEAS. LINE	·—··	SHO	DE JOINT 18.	16	POZMIX	······································		@	<del>-</del>
CEMENT LEFT I	N CSG	1806	JE JOII 1		GEL		3 5%	10 21.25	63.75
PERFS.	11 COO. 7	17.			CHLORIDE				
DISPLACEMEN'	г /23	05	2010		ASC		USKS	@ 170c	285000
DIOI DI IODINI		IPMENT		· · · · ·	5014		145K	1 @ 7375	335.30
	ŁŲU	KPIVIE IV	•		91/30mit	- 2	50#	@ <i>.89</i>	66730
			0		ESFR2	5	00901	@ 1.27	635.00
PUMPTRUCK	CEMENTI	ER <u>A 9</u>	Kene		Lite	4	16 5K)	@ 14.50	6815,00
# 4/3/	HELPER	Dall	en		110.00		118#	@ 3 20	
BULK TRUCK		11			Sugar		700#	@ /. 40	200.00
# 384/310	DRIVER	CHI	<u> </u>		0			@	
BULK TRUCK	DRIVER	5 V.						@	
# 374=130Ko	DRIVER	C ~U	an		HANDLING	;	75/5	@ <i>2 25</i>	
					MILEAGE _	11 9 sx	ser; 4		_ 5684 25
	REN	MARKS:						TOTA	L
pump ball	1 4 rough	PILL	late the.			•			
MINWER	2, 150	5KgCa	mad down	C456	<b>.</b> ,		SERVI	CE	
D1301900	,the wa		mud. opa		60/				
Circulate.	14,01	como	schola & do	thola	DEPTH OF	JOB _'	5	04287	7
MIYCEM	addow	X case	us & displac	ear	Y PUMP TRU	CK CHAR	GE		269500
woter.	100	lurio	<del></del>		EXTRA FO	OTAGE_		@	
Coular	1111		in ale		MILEAGE_			_@_ <i><u></u>2<u>_</u>oc</i>	105000
( our					MANIFOLE	) _ <i>E</i> _	od_	_ @	2000
			enk yo		0	Elicle	m shoog	e @ 4,00	60000
CHARGE TO: 🚣	lebsa	cko)	1 Produc	4100				@	
			<u> </u>		•			TOT	AL 4005.00
STREET									
CITY	ST	ATE	ZIP		11/	PLUG	& FLOA	T EQUIPM	ENT
			<i>y</i> 1	١	5/2			L DQUIT	349.00
			(c	سدار	1 FUT	109-15	400	@ 337	
					(4) 1303/	75			
					11/000		2/5		00 4/90.00
To Allied Ceme	enting Co.,	LLC.	• .		CITAGICA	pubbi	<u> 11490</u>		<u>277.00</u>
You are hereby	requested (	to rent ce	menting equipm	1914/	2 /1/1/	10/	77,0	<b>7</b> @	3721.00
and furnish cen	nenter and l	helper(s)	to assist owner	or T	<del>00,0</del>		<del></del>		<u> </u>
contractor to de	o work as is	listed.	The above work	was					1-61.
done to satisfac	ction and su	pervision	n of owner agent	or				TOT	AL <u>3584.00</u>
		-	and the "GENE						
TERMS AND	CONDITIC	NS" liste	ed on the reverse	side.	SALES TAX	X (If Any)			
					TOTAL CH	IARGES_		··	·
	- 13	Al	1. 2-1						
PRINTED NAM	IE <u>/ <sup>L</sup>~</u>	·/ •	4 have		DISCOUNT	Γ	<del></del>	IF F	PAID IN 30 DAYS
					•				
CLCNIATHING								REC	EIVED
SIGNATURE _	····	<del>-,.</del> -		<u> </u>		• .		_	EIVED 2 9 2011

KCC WICHITA

# ALLIED CEMENTING CO., LLC. 043387

CONTRACTOR H Location Friendly wto Byrolld, STATE STATE OLD ORNEW Circle one)  CONTRACTOR H Log 2  TYPE OF JOB SCATTAGE  HOLE SIZE  TYPE OF JOB SCATTAGE  CASING SIZE  TOL  CASING SIZE  DEPTH  TUBING SIZE  DEPTH  TOOL  DEPTH  PRES. MAX  MINIMUM  MEAS. LINE  CEMENT COMMON  MEAS. LINE  CEMENT LETT IN CSG.  SHOE JOINT  CEMENT LETT IN CSG.  EQUIPMENT  EQUIPMENT  PUMP TRUCK  EQUIPMENT  PUMP TRUCK  CEMENTER Lakane  # 432/366  BULK TRUCK  # 32/366  BULK TRUCK  # DRIVER  HANDLING 770 545 @ 275 GM  MILEAGE  DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  BULK CHARGE  EXTRA FOOTAGE  BULK CHARGE  EXTRA FOOTAGE  MILEAGE  TOTAL  MILEAGE  TOTAL  BULK CHARGE  EXTRA FOOTAGE  EXTRA FOOTAGE  MILEAGE  TOTAL  MILEAGE  TOTAL  BULK CHARGE  EXTRA FOOTAGE  MILEAGE  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOTAL  TOL  TO	MOU
EASE H WELL # 2-14 LOCATION PRINTS WHO HAVE AND LOCATION HOLE SIZE HAVE TO MANY MOUNT ORDERED 275 STOCAM 35 AND MOUNT ORDER 275 STOCAM 35	non
CONTRACTOR #2 / 19 2  OWNER Same  TYPE OF 10B Sciffdia  TYPE OF 10B Sciffdia  TYPE OF 10B Sciffdia  TOTAL ENDER STATE  TYPE OF 10B Sciffdia  OWNER Same  TOWNER Same  TOWNER Same  CEMENT  AMOUNT ORDERED 275 5t3 Coam 36  AMOUNT ORDER 275 5t3 Coam 36  AMOUNT ORDER 275 COAM 3	<u> </u>
OWNER Same  OWNER	
CEMENT HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE ASING SIZE DEPTH DEPTH DEPTH DEPTH DOL DEPTH TOOL DEPTH TOOL DEPTH TOOL DEPTH TOOL DEPTH TOOL MINIMUM MEAS. LINE CEMENT LEFT IN CSG. SHOE JOINT GEL SSC GEL GEL SSC GEL GEL SSC GEL GEL SSC GEL GEL SSC GEL SSC GEL GEL SSC GEL GEL SSC GEL GEL SSC GEL GEL GEL SSC GEL GEL SSC GEL GEL GEL SSC GEL	
CEMENT AMOUNT ORDERED 275 xt3 Cara 36  CASING SIZE 15 1 DEPTH 441  AMOUNT ORDERED 275 xt3 Cara 36  TUBING SIZE DEPTH  DORILL PIPE DEPTH  TOOL DEPTH  TOOL DEPTH  PRES. MAX MINIMUM  MEAS. LINE SHOE JOINT  CEMENT LEFT IN CSG. 15 CHORDER  EQUIPMENT  EQUIPMENT  EQUIPMENT  PUMP TRUCK CEMENTER Labora  # 42321 HELPER  BULK TRUCK # 396 DRIVER  REMARKS:  REMARKS:  TOTAL 8  CHARGE TO: Lebsack Oil Production  STREET  CEMENT  AMOUNT ORDERED 275 xt3 Cara 36  COMMON 275 xt	
TOTAL STREET  CASINUS SIZE  DEPTH  DERILL PIPE  DEPTH  DEPTH  TOOL  DEPTH  TOOL  DEPTH  TOOL  DEPTH  COMMON  275 \$ 6 625 \$ 7 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 625 \$ 7 6 6 6 625 \$ 7 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	3 CC
TUBING SIZE  DRILL PIPE  DEPTH  TOOL  DEPTH  TOOL  PRES. MAX  MINIMUM  MEAS. LINE  CEMENT LEFT IN CSG.  DISPLACEMENT  EQUIPMENT  PUMP TRUCK  CEMENTER  BULK TRUCK  # 132/30 And	
TOOL TOOL TOOL TOOL PRES. MAX MINIMUM MEAS. LINE SHOE JOINT GEL CEMENT LEFT IN CSG. 15  CEMENT LEFT IN CSG. 15  CEMENT LEFT IN CSG. 15  CHLORIDE DISPLACEMENT  EQUIPMENT  EQUIPM	
MEAS. LINE  SHOE JOINT  GEL  CEMENT LEFT IN CSG. 15'  POZMIX  GEL  CHLORIDE  DISPLACEMENT  EQUIPMENT  PUMP TRUCK  CEMENTER Labane  # 423/21/  HELPER  BULK TRUCK # 324/306 DRIVER  BULK TRUCK # 324/306 DRIVER  REMARKS:  REMARKS:  REMARKS:  REMARKS:  TOTAL  OPPTH OF JOB  PUMP TRUCK CHARGE  PUMP TRUCK CHARGE  WILLEAGE  DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  MILEAGE  TOTAL  CHARGE TO: Lebsack Oil Production  STREET  TOTAL  TOTAL  OPPTH OF JOB  AND THE CONTROL  MANIFOLD  AND TRUCK  MANIFOLD  AND TOTAL  TOTAL  TOTAL  TOTAL	سروع مرادع
MEAS. LINE SHOE JOINT POZMIX  GEL STATES  CEMENT LEFT IN CSG. 13 '  PERFS.  DISPLACEMENT 223666 ASC @  EQUIPMENT @  PUMP TRUCK CEMENTER Lakane # 42320 Helper Darren  BULK TRUCK # 394,306 DRIVER Ethan  BULK TRUCK # DRIVER  REMARKS:  REMARKS:  TOTAL E  TOTAL E  CHARGE TO: Lebsack Oil Production  STREET  TOTAL E  TOTAL	60-1
CEMENT LEFT IN CSG. 15  CEMENT LEFT IN CSG. 15  CHLORIDE   DSK	62
PERFS. DISPLACEMENT 273666 ASC @  EQUIPMENT @  PUMP TRUCK CEMENTER Lakane @  # 42321/ HELPER Darren @  BULK TRUCK @  # 324,366 DRIVER Ethan @  BULK TRUCK # HANDLING 790 Sts @ 225 G  MILEAGE // Est/ Invite 23  MILEAGE // Est/ Invite 23  Central distribution DEPTH OF JOB 441/  PUMP TRUCK CHARGE EXTRA FOOTAGE 191 ft@ 250  MANIFOLD Lead @  MANIFOLD Lead @  MANIFOLD Lead @  MANIFOLD Lead @  Light selicite include @  CHLOKITI	20
EQUIPMENT	
PUMP TRUCK CEMENTER Lakane # 433/31/ HELPER Darren  BULK TRUCK # 3×1366 DRIVER Ethan  BULK TRUCK # DRIVER  HANDLING 790 569 @ 235 @	
PUMP TRUCK CEMENTER Lakene # 42321/ HELPER Darren  BULK TRUCK # 391/306 DRIVER Ethan  BULK TRUCK # HANDLING 790 Sts @ 225 MILEAGE //Est/Junile  REMARKS:  TOTAL &  SERVICE  DEPTH OF JOB 441/ PUMP TRUCK CHARGE EXTRA FOOTAGE 191 ft@ 95 MILEAGE 75 X2 @ 200 MANIFOLD head @ Arget erelish unlesse @ 4/50  CHARGE TO: Lebsack Oil Production  STREET  TOTAL &	
PUMP TRUCK # 42321/ HELPER Darren  BULK TRUCK # 32/306 DRIVER Ethan  BULK TRUCK # DRIVER  HANDLING 790 Sts @ 225 GM MILEAGE /185/4/while  REMARKS:  TOTAL 2  DEPTH OF JOB 441/ PUMP TRUCK CHARGE EXTRA FOOTAGE 191 Ft @ 95 MILEAGE 75 X2 @ 2.00  MANIFOLD head @ 4,00  CHARGE TO: Lebsack Oil Production  STREET  TOTAL 2	
BULK TRUCK # 3 X 306 DRIVER E Han  BULK TRUCK  BULK TRUCK  # DRIVER  HANDLING 790 Sts @ 2.25 G  MILEAGE // 4 Sts/ Invi/s  REMARKS:  TOTAL 8  SERVICE  DEPTH OF JOB 44/  PUMP TRUCK CHARGE EXTRA FOOTAGE 19/1 ft @ .95  MILEAGE 75 X 2 @ 2.00  MANIFOLD Lead @ 4.00  CHARGE TO: Lebsack Oil Production  STREET  TOTAL 8	
BULK TRUCK  # DRIVER  HANDLING 79 56 @ 225 G  MILEAGE // S/S/Jun/E  SERVICE  DEPTH OF JOB 441'  PUMP TRUCK CHARGE  EXTRA FOOTAGE 191 Fr@ 95  MILEAGE 75 X @ 200  MANIFOLD Lead @ 4,00  Light vehicle mylespe @ 4,00  STREET  TOTAL 20  TOTAL	
BULK TRUCK  # DRIVER  HANDLING 79 56 @ 225 G  MILEAGE // S/S/Jan/le  TOTAL 8  SERVICE  DEPTH OF JOB 441'  PUMP TRUCK CHARGE  EXTRA FOOTAGE 191 Fr@ 95  MILEAGE 75 X @ 7.00  MANIFOLD Lead @ 4.00  Light vehicle mylespe @ 4.00  CHARGE TO: Lebsack Oil Production  STREET  TOTAL 8	
REMARKS:  REMARKS:  REMARKS:  TOTAL 2  MILEAGE // ES/L/MUSE  TOTAL 2  SERVICE  DEPTH OF JOB 441  PUMP TRUCK CHARGE EXTRA FOOTAGE 191 ft@ 95  MILEAGE 75 X2 @ 2.00  MANIFOLD Lead @ 4,00  Light website miles @ 4,00  CHARGE TO: Lebsack Oil Production  STREET  TOTAL 2	100
REMARKS:  TOTAL 2  MILEAGE	192
REMARKS:  MTX 2TS 5 ks down 978, ce. sing  Displace with water  Depth of Job 441'  Pump TRUCK CHARGE  EXTRA FOOTAGE 191 ft.  MANIFOLD head @ 4,00 grant website unless @ 4,00 grant website website unless @ 4,00 grant website we	202
DEPTH OF JOB 441  Concertation circulate  Concertation circulate  DEPTH OF JOB 441  PUMP TRUCK CHARGE  EXTRA FOOTAGE 191 ft@ .95  MILEAGE 75 X2 @ 2.00  MANIFOLD head @ 4,00  Light website uslesse @ 4,00  STREET	1 - 1
DEPTH OF JOB 441  Concertation circulate  Concertation circulate  DEPTH OF JOB 441  PUMP TRUCK CHARGE  EXTRA FOOTAGE 191 ft@ .95  MILEAGE 75 X2 @ 2.00  MANIFOLD head @ 4,00  Light website uslesse @ 4,00  STREET	
Concertated circulate PUMPTRUCK CHARGE PUMPTRUCK CHARGE 191 Ft. 95  EXTRA FOOTAGE 191 Ft. 95  MILEAGE 75 X 2 @ 7.00  MANIFOLD head @ 4.00  Light evelible uslesse @ 4.00  STREET	
Concertated circulate PUMPTRUCK CHARGE PUMPTRUCK CHARGE 191 Ft. 95  EXTRA FOOTAGE 191 Ft. 95  MILEAGE 75 X 2 @ 7.00  MANIFOLD head @ 4.00  Light evelible uslesse @ 4.00  STREET	
Concertation circulate  EXTRA FOOTAGE 17/17@ 2,00  MILEAGE 75 X2 @ 2,00  MANIFOLD Mead @ 4,00  Agast website unlesse @ 4,00  STREET	122
CHARGE TO: Lebsack Oil Production  STREET  MANIFOLD Lead @ 4100 &	105
CHARGE TO: Lebsack Oil Production  STREET  MANIFOLD  Light wehish unlesse @ 4,00  TOTAL 2	200
STREET	600
STREET	
STREET	
STREET	3269
CITI	
Tax ordan plug @	226
<i>[</i>	
To Allied Cementing Co., LLC.	
You are hereby requested to rent cementing equipment  @  @	
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL	92
done to satisfaction and supervision of owner agent or	
newstar. I have read and understand the "UENERAL" and ECTAY (If Any)	
TERRALE AND CONDITIONS" listed on the reverse side.	
IOIAL CHARGES	
PRINTED NAME STEVEN CRATG DISCOUNT IF PAIL	) IN 30
PRIMI ED IMMIO	
SIGNATURE Steven Craig RECEIVED	
SEP 2 9 2011	
KCC WICHITA	



## DRILL STEM TEST REPORT

Lebsack Oil Production Co

PO Box 489 Hays, KS 67601

ATTN: Josh Austin

**CBH # 2-14** 

14-21s-35w Kearny, KS

Job Ticket: 43637

**DST#: 1** 

Test Start: 2011.08.21 @ 16:51:00

### GENERAL INFORMATION:

Time Tool Opened: 20:00:30

Time Test Ended: 02:21:15

Formation:

**Morrow Sand** 

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

**Bradley Walter** 

Unit No:

Reference Bevations:

3098.00 ft (KB)

3087.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval: Total Depth: Hole Diameter:

Start Date:

Start Time:

4905.00 ft (KB) (TVD)

4814.00 ft (KB) To 4905.00 ft (KB) (TVD) 7.88 inchesHole Condition: Fair

Serial #: 8652

Inside

272.90 psig @

2011.08.21

4815.00 ft (KB) End Date: End Time:

2011.08.22 02:21:15

Capacity: Last Calib.:

8000.00 psig 2011.08.22

Time On Btm

2011.08.21 @ 20:00:15

Time Off Btm

2011.08.21 @ 22:32:00

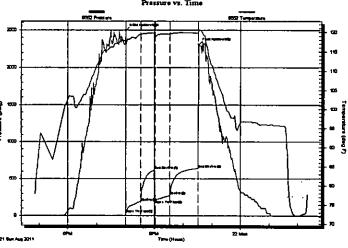
Press@RunDepth:

TEST COMMENT: IF, BOB @ 8 Mnutes.

16:51:05

ISt 5 1/2 inches blow. FF: BOB@ 6 minutes.

FSI 6 inches blow, receded to 3 inches blow.



	Time	Pressure	Temp	Annotation
	( <b>M</b> in.)	(psig)	(deg F)	
	0	2490.99	117.90	Initial Hydro-static
	1	30.26	116.77	Open To Flow (1)
	31	184.33	119.43	Shut-In(1)
_	61	616.99	119.75	End Shut-In(1)
Temperature	62	209.01	119.27	Open To Flow (2)
3	92	272.90	119.58	Shut-In(2)
3	151	635.37	119.82	End Shut-In(2)
3	152	2303.45	120.37	Final Mydro-static -
			,	
			-	1
				• • •

PRESSURE SUMMARY

### Recovery

Longth (ft)	Description	Volume (bbl)	
310.00	gmco 20g 15m 65o	2.71	
390.00	gmco 35g 15m 50o	5.47	
0.00	240' GIP	0.00	
ħ	1710100	<del>- </del>	

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mct/d)

RECEIVED

CONFIDENTIAL

SEP 2 9 2011

SEP 28 2012

Printed: 2011.09.01 @ 14:37:31

Trilobite Testing, Inc.

Ref. No: 43637

ヒヤビンビニ