

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

ORIGINAL

9/28/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address 1: Box 354, Chase KS 67524  
Address 2: PO Box 489  
City: Hays State: KS Zip: 67601 +  
Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
CONTRACTOR: License # 33793  
Name: H-2 Drilling Co.  
Wellsite Geologist: Josh Austin  
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

July 13, 2011      July 22, 2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 055-22109-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_\_ Sec. 18 Twp. 22 S. R. 33  East  West  
2,194 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Finney

Lease Name: Garden City Company Well #: 8-18

Field Name: Damme

Producing Formation: Mississippi St. Louis

Elevation: Ground: 2898' Kelly Bushing: 2909'

Total Depth: 4850' Plug Back Total Depth: 4819'

Amount of Surface Pipe Set and Cemented at: 439 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2288 Feet

If Alternate II completion, cement circulated from: 2288  
feet depth to: Surface w/ 275 sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: 200 bbls

Dewatering method used: Skimmed free water off of reserve pit

Location of fluid disposal if hauled offsite:

Operator Name: Lebsack Oil Production, Inc.

Lease Name: Bidwell SWD License #: 5210

Quarter SW Sec. 13 Twp. 23 S. R. 34  East  West

County: Finney Permit #: D26490

CONFIDENTIAL

SEP 28 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-102 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack  
Title: President Date: 09/28/2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 9/28/11 - 9/28/12
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: WJ Date: 10/5/11

Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Company Well #: 8-18  
 Sec. 18 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>3894</td> <td>-985</td> </tr> <tr> <td>Marmaton</td> <td>4337</td> <td>-1429</td> </tr> <tr> <td>Morrow</td> <td>4648</td> <td>-1739</td> </tr> <tr> <td>Mississippi</td> <td>4717</td> <td>-1808</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	3894	-985	Marmaton	4337	-1429	Morrow	4648	-1739	Mississippi	4717	-1808
Name	Top	Datum														
Lansing	3894	-985														
Marmaton	4337	-1429														
Morrow	4648	-1739														
Mississippi	4717	-1808														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23	439	Common	275	10% Salt 5% Gel.
Production		5 1/2"	14	4846	ASC	150	
			DV Tool @	2288'	Lite	470	Salt FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4776' - 4788'	500 gal. MCA. 15%	4776 - 4788
		<b>CONFIDENTIAL</b>	

TUBING RECORD:	Size: <u>2 1/2"</u>	Set At: <u>4800'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>SEP 28 2012</u>			
Date of First, Resumed Production, SWD or ENHR. <u>September 1, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>KCC</u>							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		21				16		

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 039975

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>7/13/11</u>	SEC <u>BMA</u>	TWP <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>5:00p</u>	JOB START <u>5:00p</u>	JOB FINISH <u>5:30p</u>
LEASE <u>Carlin City Co</u>	WELL # <u>8-18</u>	LOCATION <u>Carlin City N70 Burlew Rd</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		LOCATION <u>W70 Burlew Rd 1/4 N into</u>					

CONTRACTOR H2

TYPE OF JOB Surfline

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 1/2 DEPTH 439

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22.96

OWNER Same

CEMENT AMOUNT ORDERED 225 SK, can  
3070 CC 270 gal

COMMON	<u>225</u>	@ <u>16<sup>25</sup></u>	<u>4468<sup>25</sup></u>
POZMIX		@	
GEL	<u>5</u>	@ <u>21<sup>25</sup></u>	<u>106<sup>25</sup></u>
CHLORIDE	<u>10</u>	@ <u>58<sup>20</sup></u>	<u>582<sup>20</sup></u>
ASC		@	

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Alan  
HELPER Wynal

BULK TRUCK # 396 DRIVER Chris

BULK TRUCK # DRIVER

HANDLING	<u>290 SK</u>	@ <u>2<sup>25</sup></u>	<u>652<sup>20</sup></u>
MILEAGE	<u>114 SK/mile</u>		<u>2233<sup>00</sup></u>
TOTAL			<u>8042<sup>50</sup></u>

**REMARKS:**

Run 8 1/2 can Circulate Mat  
225 SK/can 270 gal 370 cc

Displace Plug w/ 22.96 BBL  
H2O

Cement did Circulate  
Frank You?  
Alan, Wynal, Chris

**SERVICE**

DEPTH OF JOB	<u>439'</u>		
PUMP TRUCK CHARGE	<u>1125<sup>00</sup></u>		
EXTRA FOOTAGE	<u>139</u>	@ <u>.95</u>	<u>132<sup>05</sup></u>
MILEAGE	<u>20.82</u>	@ <u>7<sup>00</sup></u>	<u>980<sup>00</sup></u>
MANIFOLD		@ <u>200<sup>00</sup></u>	<u>200<sup>00</sup></u>
Vehicle	<u>70 X2</u>	@ <u>4<sup>00</sup></u>	<u>560<sup>00</sup></u>

CHARGE TO: Lebsack

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2927<sup>05</sup>

**PLUG & FLOAT EQUIPMENT**

<u>8 1/2 Woodm Plug</u>	@	<u>92<sup>00</sup></u>
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME STEVEN CRAIG

SIGNATURE Steven Craig

RECEIVED  
SEP 29 2011  
KCC WICHITA

# ALLIED CEMENTING CO., LLC. 043458

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-23-11</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE COMPANY <u>Garden city</u>		WELL # <u>8-18</u>		LOCATION <u>Garden city 9 N 5 W</u>		COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)				<u>1/2 N W into</u>			

CONTRACTOR H2 Drilling #2 OWNER same  
 TYPE OF JOB Production (2 stage)  
 HOLE SIZE 7 7/8 T.D. 4896'  
 CASING SIZE 5 1/2 DEPTH 4846'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL OV DEPTH 2288'  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20.43  
 CEMENT LEFT IN CSG. 20.43  
 PERFS. Bottom Top  
 DISPLACEMENT 117.74 55182  
61.91 water  
55.82 mud EQUIPMENT

PUMP TRUCK CEMENTER Andrew  
 # 423-281 HELPER Jerry  
 BULK TRUCK  
 # 347 DRIVER Terry  
 BULK TRUCK  
 # 473 DRIVER Tony

CEMENT	AMOUNT ORDERED	<u>150 sks ASC</u>	<u>5 * Gilsonite</u>
		<u>1090 salt 2% gel</u>	
		<u>470 sks Lite 1/4 FLO-seal</u>	<u>500 gal WFR-2</u>
COMMON	@		
POZMIX	@		
GEL	<u>3 sks</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	@		
ASC	<u>150 sks</u>	@ <u>19.00</u>	<u>2850.00</u>
	<u>Lite 470 sks</u>	@ <u>14.50</u>	<u>6815.00</u>
		@	
	<u>Gilsonite 750 #</u>	@ <u>.89</u>	<u>667.50</u>
		@	
	<u>salt 15 sks</u>	@ <u>23.95</u>	<u>359.25</u>
		@	
	<u>Flo seal 117 #</u>	@ <u>2.70</u>	<u>315.90</u>
	<u>WFR-2 500 gal</u>	@ <u>1.27</u>	<u>635.00</u>
	<u>HANDLING 688 sks</u>	@ <u>2.25</u>	<u>1548.00</u>
	<u>MILEAGE 11# sk/mile</u>		<u>5297.60</u>

TOTAL 18552.00  
18552.00

REMARKS:

Pump 500 gal WFR-2 mix 150 sks  
ASC, wash pump and line clean, Displace  
plug 900# LIFT 1500# Land plug  
Plug landed float held, open DV tool  
500# Plug mouse hole 20 sks  
Rat hole 30 sks mix 420 sks  
Lite down 5 1/2 casing wash  
pump and line clean, Displace  
plug 700# LIFT 1500# Land  
Cement Circ. later tool closed

SERVICE

DEPTH OF JOB	<u>4846</u>		
PUMP TRUCK CHARGE			<u>2405.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>20 miles x 2</u>	@ <u>2.00</u>	<u>980.00</u>
MANIFOLD	<u>head</u>	@	<u>200.00</u>
	<u>Light vehicle</u>	@ <u>4.00</u>	<u>560.00</u>
		@	

TOTAL 4145.00

CHARGE TO: Lebsack Oil Production  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
<u>1 AFU Float shoe</u>	@		<u>349.00</u>
<u>2 Baskets</u>	@	<u>337.00</u>	<u>674.00</u>
<u>10 centralizers</u>	@	<u>49.00</u>	<u>490.00</u>
<u>1 DV TOOL</u>	@		<u>371.00</u>
<u>1 Latch down plug Assy</u>	@		<u>277.00</u>

TOTAL 5511.00

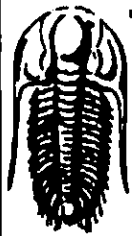
To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Daniel Meredith  
 SIGNATURE Daniel Meredith

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS  
 RECEIVED  
 SEP 29 2011

KCC WICHITA



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Lebsack Oil Production Co.

Garden City Company #8-18

PO Box 489  
Hays, KS 67601

18-22s-33w Finney, KS

Job Ticket: 42243

DST#: 1

ATTN: Josh Austin

Test Start: 2011.07.18 @ 19:15:46

## GENERAL INFORMATION:

Formation: **Lansing 'K'**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: **22:56:46**

Time Test Ended: **04:41:46**

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slemp**

Unit No: **53**

Interval: **4175.00 ft (KB) To 4215.00 ft (KB) (TVD)**

Total Depth: **4215.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2909.00 ft (KB)**

**2898.00 ft (CF)**

KB to GR/CF: **11.00 ft**

Serial #: **8677**

Inside

Press@RunDepth: **474.16 psig @ 4176.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.07.18**

End Date:

**2011.07.19**

Last Calib.: **2011.07.19**

Start Time: **19:15:47**

End Time:

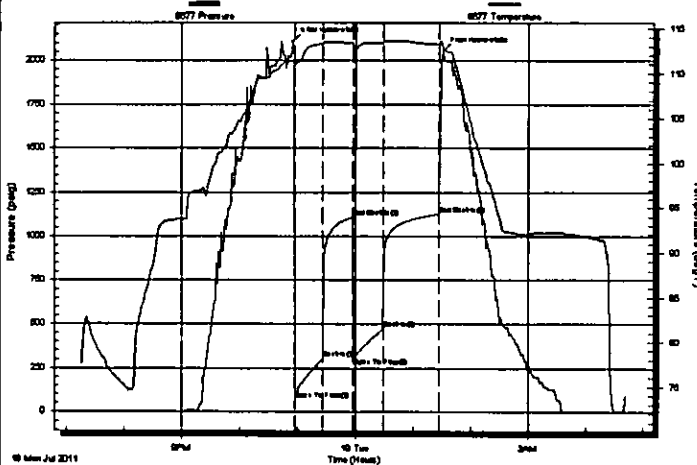
**04:41:46**

Time On Btm: **2011.07.18 @ 22:54:16**

Time Off Btm: **2011.07.19 @ 01:30:31**

TEST COMMENT: IF- BOB in 7 min  
IS- No blow back  
FF- BOB in 8 min  
FS- No blow back

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2107.06	111.34	Initial Hydro-static
3	69.30	110.97	Open To Flow (1)
32	302.71	113.28	Shut-In(1)
63	1107.54	113.37	End Shut-In(1)
64	309.41	112.92	Open To Flow (2)
94	474.16	113.43	Shut-In(2)
153	1126.48	113.25	End Shut-In(2)
157	2056.99	112.90	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
1040.00	mcw 95%w ater5%mud	12.40

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED

SEP 29 2011

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SEP 20 2011

Printed: 2011.07.26 10:50:15 AM

