

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/16/12

Operator: License # 31021
 Name: Castelli Exploration, Inc.
 Address: 6908 N.W. 112th St.
 City/State/Zip: Oklahoma City, OK 73162
 Purchaser: Oneok/Coffeyville Resources
 Operator Contact Person: Thomas P. Castelli
 Phone: (405) 722-5511
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Geodynamic
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/02/10</u>	<u>06/07/10</u>	<u>06/23/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 033-21571-00-00
 County: Comanche
E/2 - NW - NW Sec. 19 Twp. 33 S. R. 16 East West
660 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gregg Well #: 5-19
 Field Name: Shimer
 Producing Formation: Mississippian
 Elevation: Ground: 1853 Kelly Bushing: 1866
 Total Depth: 5309 Plug Back Total Depth: 5256
 Amount of Surface Pipe Set and Cemented at 352 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At INS 9-27-10
 (Data must be collected from the Reserve Pit)
 Chloride content 36,000 ppm Fluid volume 1800 bbls
 Dewatering method used Evaporation, Hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers, Inc.
 Lease Name: Rich #9 & Leon May #1-13 License No.: 8061
 Quarter _____ Sec. 22/13 Twp. 32/35 S. R. 19/16 East West
 County: Comanche Docket No.: D28178 & D28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
 Title: President Date: 9/16/10
 Subscribed and sworn to before me this 16th day of September,
 2010.
 Notary Public: Tisha L. Love
 Date Commission Expires: 1/28/12


TISHA L. LOVE
 Notary Public
 State of Oklahoma
 Commission # 08001605 Expires 01/28/12

KCC Office Use ONLY
 Letter of Confidentiality Received 9/16/10 - 9/16/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 5-19
 Sec. 19 Twp. 33 S. R. 16 East West County: Comanche

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4160	-2294
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4360	-2494
List All E. Logs Run:		Marmaton	4897	-3031
		Pawnee	4947	-3081
		Fort Scott	4975	-3109
		Mississippi	5043	-3177
Dual Induction Compensated Density/Neutron				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		40'			
Surface	17-1/4"	13-3/8"	48#	352	Aserv lite & 60/40	200 & 125	3% cc
Production	7-7/8"	5 1/2"	15.5#	5303	AA2 & 60/40	50 & 125	poz acav 5% cabel .3% FR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Perf Miss 5060-67' & 5072-77'	Acidize w/2500 gal 15% MCA	5060
	Frac Miss 5060-67' & 5072-77'	Frac w/38,000 gal pad @ 737# @ 45 BPM	5060
	Frac w/10,000 gal w/.1# of 30/70 sand, 729# @ 45 bpm	Frac w/10,000 gal w/.2# of 30/70 sand, 710# @ 45 BPM	5060
	Frac w/10,000 gal w/.3# of 30/70 sand, 686# @ 45 BPM	Frac w/12,000 gal w/.4# of 30/70 sand, 652# @ 44.8 BPM	5060
	Frac w/12,000 gal w/.5# of 30/70 sand, 628# @ 44.8 BPM	Frac w/12,000 gal w/.6# of 30/70 sand, 610# @ 44.7 BPM	5060

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4874			
Date of First, Resumerd Production, SWD or Enhr. 08/17/2010			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	12	50	250			

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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Stage #8; 16,000 gal w/ .7# of 30/70 sand, 586# @ 44.8 bpm.
Stage #9; 16,000 gal w/ .8# of 30/70 sand, 584# @ 44.9 bpm.
Stage #10; 18,000 gal w/ .9# of 30/70 sand, 488# @ 44.8 bpm.
Stage #11; 18,000 gal w/ 1# of 16/30 sand, 515# @ 44.1 bpm.
Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 483# @ 44 bpm.
Stage #13; 2,000 gal w/ 2# of 16/30 resin sand, 593# @ 45 bpm.
Stage #14; 6,100 gal flush, 593# @ 45 bpm.

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Additional SWD Used:

VH Koehn #12 Misco
Sec. 28-29S-18W
County: Kiowa
Operator: Peter H. Beren
Docket#: D-5617
License#: 3051

Palmitier SWD
Sec. 16 - 25S - 16W
County: Edwards
Operator: OPIK
Docket #: D20983
License #: 8061

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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET
1718 1813 A

DATE TICKET NO.

DATE OF JOB 6-2-10 DISTRICT Kans.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.							
CUSTOMER Castelli Exploration, Inc.		LEASE Gregg WELL NO.							
ADDRESS		COUNTY Comanche STATE Kans.							
CITY STATE		SERVICE CREW North K. Lesley M. [unclear]							
AUTHORIZED BY		JOB TYPE: 1 3/8 conductor crew							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28743 T.U.	1						6-2-10	AM	5:00
11801-11905	1					ARRIVED AT JOB	6-2-10	AM	8:00
11810-21010	1					START OPERATION	6-2-10	AM	1:00
						FINISH OPERATION	6-2-10	AM	1:00
						RELEASED	6-2-10	AM	2:00
						MILES FROM STATION TO WELL 75 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EP101	A Serv Lite		200-25		\$ 2600.00
EP102	60/40 Pow		120-25		\$ 1500.00
CC102	Cell Flake		82-16		\$ 303.40
CC109	Calcium Chloride		276-16		\$ 883.30
E100	Unit mileage		75-m		\$ 318.75
H101	Heavy Equip. mileage		150-m		\$ 1050.00
E113	Bulk Del. Chg.		1058.7m		\$ 1692.40
CE200	Depth Chg. 0-500		1-4h		\$ 1000.00
CE200	Blend. & Pumping Service Chg.		353.3h		\$ 455.00
S003	Service Supervisor - first 8hrs on loc.		1 CA		\$ 175.00
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CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		8615.00

SERVICE REPRESENTATIVE **Colton F. [unclear]** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer CASTLE ILL Explor. Inc.	Lease No.	Date
Lease Grease	Well # 5-19	6-2-10
Field Order # 17181213A	Station Pratt Ks	Casing 13 3/8
Type Job 13 3/8 Conductor	Depth 352	County Comanche
	Formation T0355	State Ks.
		Legal Description 19-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8	Tubing Size	Shots/Ft	200 SK	Acid A-seed Lite	RATE @ 13.3	PRESS. 1/2 gal	ISIP
Depth 352	Depth	From	To 125 SK	Pre Pad Ks 60/40 P02	Max @ 15	1/2 gal	5 Min.
Volume 2.8	Volume	From	To 2 1/2 gal	Pad 3% cc, 1/4" cell	Min 11	Flake	10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection Suedie	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 330	Packer Depth	From	To	Flush Disp Freshwt.	Gas Volume		Total Load

Customer Representative	Station Manager scotty	Treater Allen F. Worth
Service Units 28412 19903 19905 19832 21010		
Driver Names Worth, Keesler, Harley, Mike, Wall		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:22 AM					on loc. Discuss Safety, set up, plan job
8:40					Rig Running straight hole
9:10					start out of hole w/ bit - short to
9:25					back on bottom 355' dia
10:15					pull C.P.
10:40					out of hole Rig up to run 13 3/8 casing
12:25 PM					start 13 3/8 casing
1:20			57	5	circ w/ Rig @ 352'
					start mix 200 SK A-seed Lite @ 13.3 1/2 gal
					5 start mix 125 SK 60/40 P02
					2 1/2 gal 3% cc 1/4" cell Flake @ 15'
			38		Finish mixing cont
3:45				5	start Disp
1:00	300+		52	3	Finish Disp. - Plug down
					Shut in @ well
					Reverse P.S.T.
					wash up - Back up
					Job complete
					Comm - C.P. TO PIT
					Thanks Allen Worth, M. Wall

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BASIC ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1500 A

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DATE _____ TICKET NO. _____

DATE OF JOB: 06-07-10 DISTRICT: P29T		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: CASTELL Exploration		LEASE: 9/29/09 5-19 WELL NO.:							
ADDRESS:		COUNTY: COMANCHE STATE: KS							
CITY: STATE:		SERVICE CREW: Southern Pumps, Inc.							
AUTHORIZED BY:		JOB TYPE: CWL 5 1/2 LS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
199-7/2570	45 min						06-07-10	AM	1:30
19806-19860	45 min							PM	1:45
19867								AM	2:24.5
								PM	2:30
								AM	2:40
								PM	2:40
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	SK	125		2,250.00
CP 102	60/40 poz cont	SK	100		1,000.00
CC 111	Soft	LB	574		257.00
CC 112	Crit Friction Reducer	LB	36		216.00
CC 115	PA-Block	LB	119		607.70
CC 129	FLH-322	LB	36		270.00
CC 201	Gilsonite	LB	625		418.75
CF 607	Latch down Plug & Bolt 5/8"	EA	1		40.00
CF 1251	Aids Fill Head Stic	EA	1		360.00
CF 1651	Turbolizer	EA	5		350.00
C 704	CS 1-KIL Seals & sp.	EA	5		175.00
CC 135	Sigma Fluk - II	GALE	500		765.00
C 100	Recky m igne	MI	75		29.75
C 101	Heavy igne m/ju	MI	150		1,050.00
C 113	Bulk Delug	MI	765		1,224.00
PE 206	Depth change 5001-6000'	GA	1		2,550.00
PE 240	Blender - mixing chg/c	SK	225		215.00
CE 501	Casing Special Rental	EA	1		200.00
PE 204	New Containment Pumper	EA	1		250.00
S 003	Surface Seals/Plugs	EA	1		175.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,950.58

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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TREATMENT REPORT

Customer CASH/11.5.2010	Lease No. CON-11111	Date 06-07-10
Lease 9805	Well # 5-19	
Field Order # 1520	Station Pratt	Casing 5 1/2
		Depth 5303
Type Job COW 5 1/2 L.S.	Formation	County Comanche
		State KS
		Legal Description 17-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 5303	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 12.5	Volume	From	To	Pad	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5200	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: **DAVE SCOTT** Treater: **Robert Sullivan**

Service Units	15900	15250	25200	19820	19860				
Driver Names				MOSKOW					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:45					on to Suffy meet
					Run 124 JTS 5 1/2 # 15.5 CSO
					cut 1, 6, 7, 13, 14
2:10					CASING ON BOTTOM
2:15					Hook. Pay to circ
2:45	200		12	4.5	1st Surfer Flush
			5		SPACER
			14	5.5	MAX 500k Scavenger cut 6/4/02
			30		MAX 125k AD. 2 cut
					shot down cut mixed with LIT 20 Peds
					Release Plug
2:30				6	1st Pad
	300	300	36		1st Psi
	500	500	115	4.5	Slow Rate. LOST circ. 190 LBL out
2:45	1800		125	3.5	Plug down
			7		Plug R.H. w/ 300k wiper pack
			5		plug with wiper pack
					Job complete

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Thank you