

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
SEP 29 2010

ORIGINAL
Form AC0-1
June 2009
Form Must Be Typed
Form must be Signed
blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

9/28/10

OPERATOR: License # 5316
Name: FALCON EXPLORATION INC.
Address 1: 125 N. MARKET, SUITE 1252
Address 2: _____
City: WICHITA State: KS Zip: 67202
Contact Person: MICHEAL S MITCHELL **KCC**
Phone: (316) 262-1378
CONTRACTOR: License # 5822
Name: VAL ENERGY INC. **CONFIDENTIAL**
Wellsite Geologist: DEREK PATTERSON
Purchaser: LOST RIVER RESOURCES LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/08/2010 6/25/2010 8/04/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21502-0000

Spot Description: _____
NE SW SE NW Sec. 34 Twp. 30 S. R. 22 East West
2,010 Feet from North / South Line of Section
1,790 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: CLARK

Lease Name: YBC Well #: #2-34(NW)

Field Name: CAT CREEK

Producing Formation: MORROW

Elevation: Ground: 2337 Kelly Bushing: 2347

Total Depth: 6113 Plug Back Total Depth: 5285

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15700 ppm Fluid volume: 900 bbls

Dewatering method used: HAUL OFF FREE FLUIDS

Location of fluid disposal if hauled offsite: _____

Operator Name: SHAWN HAYDEN

Lease Name: LIZ SMITH License #: 33562


Quarter _____ Sec. 26 Twp. 30 S. R. 34 East West

County: HASKELL Permit #: D26802

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: PRESIDENT Date: 9/28/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/28/10 - 9/28/10
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 10-13-10

Operator Name: FALCON EXPLORATION INC. Lease Name: YBC Well #: #2-34(NW)
 Sec. 34 Twp. 30 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MEL;CDL/CNL;DIL/BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		40'	GROUT		
SURFACE	12-1/4	8-5/8	24	651	65/35;CLASS A	225;150	GEL;CaCl
PRODUCTION	7-7/8"	5-1/2"	15.5	6107	AA2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5293-5298		
	WIRELINE PLUG @5285		
4	5255-5260	1000 GAL MCA	5255-60

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>5267</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8/13/10</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>0</u>	Gas Mcf <u>1.5 MMCF</u>
	Water Bbbs.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5255-60</u>
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YBC #2-34 (NW)
NE SW SE NW SECTION 34-30S-22W
2010' FNL & 1790' FWL
CLARK COUNTY, KANSAS
API #15-025-21502-0000

KCC
SEP 29 2010
CONFIDENTIAL

DST #1: 5150-5362' , 6-120-75-180. STRONG BLOW THROUGHOUT INITIAL FLOW PERIOD, REACHING BOB IN 1 MINUTE. GTS IN 4-1/2 MINUTES VERY WEAK SURFACE BLOW AT THE START OF INITIAL SHUT IN PERIOD, LASTED ABOUT 10 MINUTES. VERY STRONG BLOW THROUGHOUT THE FINAL FLOW PERIOD, HITTING BOB INSTANTANEOUSLY. GTS INSTANTANEOUSLY. VERY WEAK SURFACE BLOW BACK DURING THE FINAL SHUT IN PERIOD, BUILDING TO 6 INCHES. RECOVERED 4840' GIP AND 285 MUD. GAS GAUGES: 5 MINUTES INTO IFP 381 MCF, 10 MIN/640 MCF, 20 MIN/699 MCF, 30 MIN/725 MCF, 40 MIN/725 MCF, 50 MIN/725 MCF, 60 MIN/737 MCF, 70 MIN/737 MCF, 75 MIN/737 MCF. IHP 2643# -- IFP S 415-319# -- ISIP 1772# -- FFP S 323-336# -- FSIP 1760# -- FHP 2504#. BHT 114⁰.

DST #2: 5366-5416' , 5-90-35-0. WEAK SURFACE BLOW THROUGHOUT INITIAL FLOW PERIOD. NO BLOW THROUGHOUT FINAL FLOW. FLUSHED THE TOOL 15 MINUTES INTO PERIOD AND GOT SURGE BLOW. RECOVERED 15' MUD. IHP 2600# -- IFP S 37-23# -- ISIP 85# -- FFP S 32-26# -- FSIP 0# -- FHP 2590#. BHT 112⁰.

DST #3: 5482-5560' , 5-90-60-120. WEAK BLOW ON BOTH FLOW PERIODS. RECOVERED 70' WCM (22% WATER, 78% MUD), 125' HMCW (60% WATER, 40% MUD), 190' SL.MCW (80% WATER, 20% MUD), 105' VSL.MCW (94% WATER, 6% MUD) AND 20' MUD. IHP 2656# -- IFP S 50-64# -- ISIP 1770# -- FFP S 84-260# -- FSIP 1706# -- FHP 2596#. BHT 119⁰.

LOG TOPS:

DOUGLAS 4400 (-2053)
BR LIME 4533 (-2186)
LANSING 4556 (-2209)
MARMATON 5022 (-2675)
PAWNEE 5104 (-2757)
CHEROKEE 5154 (-2807)
MORROW SH 5262 (-2915)
MISS 5292 (-2945)
COWLEY FACIES 5818 (-3471)
RTD 6113

RECEIVED
SEP 29 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 042105

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
SEP 28 2010
CONFIDENTIAL

SERVICE POINT: medicine lodge

DATE <u>10/19/10</u>	SEC. <u>34</u>	TWP. <u>30</u>	RANGE <u>22</u>	CALLED OUT <u>9:30 A.M.</u>	ON LOCATION <u>7:00 P.M.</u>	JOB START <u>3:00 P.M.</u>	JOB FINISH <u>4:00 P.M.</u>
LEASE <u>YBC</u>	WELL # <u>2-34</u>		LOCATION <u>Kingdom, 85, 24, 25 into</u>		COUNTY <u>Clark</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Z
 TYPE OF JOB Surf
 HOLE SIZE 12 1/4 T.D. 657'
 CASING SIZE 8 5/8 DEPTH 643'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 38 1/2 BBLs Fresh
 EQUIPMENT _____

PUMP TRUCK CEMENTER m. Cokly
 # 357 HELPER D. Franklin
 BULK TRUCK
 # 353-290 DRIVER m. Cokly
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

2 1/2" on location, break cir. mix
2255x lead. mix 1505x tail.
Dep. with fresh base @ 6:00 P.M. Pump
plus 500 over @ 8:30 P.M. Cement
2 1/2" float did hold

CHARGE TO: Falcon Exploration
 STREET Box 551
 CITY Russell STATE Ks ZIP 67665

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Keon Kish
 SIGNATURE [Signature]

OWNER Falcon Exploration
 CEMENT
 AMOUNT ORDERED 2255x 15.35' lot + 390cc
+ 1 1/2" float seal 1505x A + 350cc + 290cc

COMMON <u>A 150 2x</u>	@ <u>15.45</u>	<u>2317</u>	<u>50</u>
POZMIX _____	@ _____	_____	_____
GEL <u>3 2x</u>	@ <u>20.20</u>	<u>62</u>	<u>40</u>
CHLORIDE <u>13 2x</u>	@ <u>58.20</u>	<u>756</u>	<u>60</u>
ASC _____	@ _____	_____	_____
<u>AW 225 5x</u>	@ <u>14.80</u>	<u>3330</u>	<u>00</u>
<u>Floccal 56 2x</u>	@ <u>2.50</u>	<u>140</u>	<u>00</u>
RECEIVED _____	@ _____	_____	_____
SEP 29 2010 _____	@ _____	_____	_____
KCC WICHITA _____	@ _____	_____	_____
HANDLING <u>375 5x</u>	@ <u>2.40</u>	<u>900</u>	<u>00</u>
MILEAGE <u>375/10/25</u>	@ _____	<u>937</u>	<u>50</u>
TOTAL		<u>8444</u>	<u>00</u>

SERVICE

DEPTH OF JOB <u>643'</u>			
PUMP TRUCK CHARGE <u>1018</u>	@	<u>1018</u>	<u>00</u>
EXTRA FOOTAGE _____	@ _____	_____	_____
MILEAGE <u>25</u>	@ <u>7.00</u>	<u>175</u>	<u>00</u>
MANIFOLD _____	@ _____	_____	_____
TOTAL		<u>1193</u>	<u>00</u>

PLUG & FLOAT EQUIPMENT

<u>2-Baskets</u>	@ <u>221.00</u>	<u>442</u>	<u>00</u>
<u>1-Air Insert</u>	@ _____	<u>158</u>	<u>00</u>
<u>1-Rubber Plug</u>	@ _____	<u>113</u>	<u>00</u>
TOTAL		<u>713</u>	<u>00</u>

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Customer	Lease No.	Date			
Lease	Well #				
Field Order #	Station	Casing	Depth	County	State
Type Job	Formation			Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units	Driver Names	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
07:00					
11:45					
12:00					
1:30			5	4	
2:00			12	4	
3:11			5	4	
4:00			5	2	
5:00			5	4	
6:00			10	4.5	
7:00					
8:00					
9:00					
10:00					
11:00					
12:00					

RECEIVED
 SEP 29 2010
 KCC WICHITA

Company:	Falcon Exploration, Inc.	Lease Name	YBC	
Address	125 N. Market, Ste. 1252	Lease #	2-34	
CSZ	Wichita, KS 67202	Legal Desc	NW-SW-SE-NW	Job Ticket 2110
Attn.	Derek Patterson	Section	34	Range 22W
		Township	30S	
		County	Clark	State KS
		Drilling Cont	Val Energy, Inc. Rig #2	

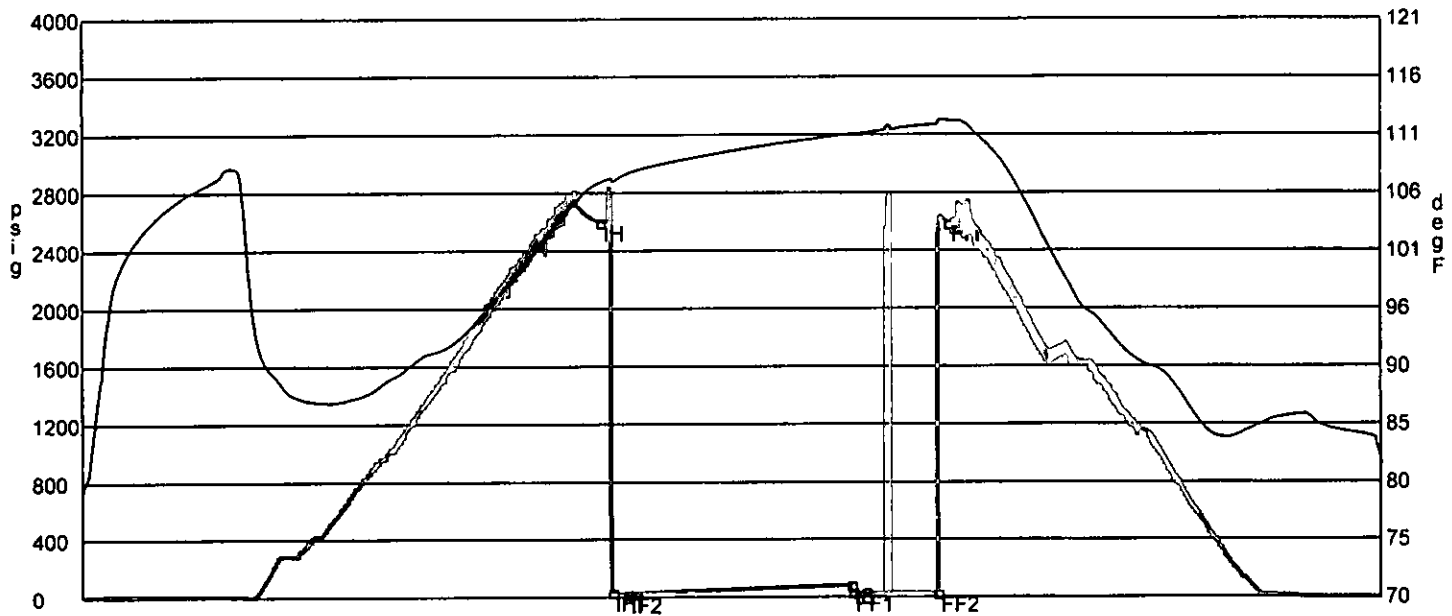
Comments Legal Description in Feet: 2010' FNL & 1790' FWL
Charged double milage on DST #3 to pick up tool on 6-25-2010

GENERAL INFORMATION

Test # 2	Test Date 6/21/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # 13310	
Test Type Straddle		Mid Recorder # W1119	
		Bott Recorder # W1022	
# of Packers 3.0	Packer Size 6 3/4	Mileage 140	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars, Safety Jt., Extra Packer	
Mud Weight 9.3	Viscosity 53.0	Time on Site 12:15 PM	
Filtrate 18.0	Chlorides 13300	Tool Picked Up 1:45 PM	
		Tool Layed Dwn 9:30 PM	
Drill Collar Len 0		Elevation 2337.00	Kelley Bushings 2347.00
Wght Pipe Len 0			
Formation Mississippian		Start Date/Time 6/21/2010 12:57 PM	
Interval Top 5366.0	Bottom 5416.0	End Date/Time 6/21/2010 9:39 PM	
Anchor Len Below 22.0	Between 50.0		
Total Depth 5438.0			
Blow Type	Weak surface blow throughout the initial flow period. No blow throughout final flow period. We flushed the tool 15 minutes into period and just got the surge blow. Times: 5, 90, 35, 0.		

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Mud	0% 0ft	0% 0ft	0% 0ft	100% 15ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	6/21/2010 4:24:30 PM	3.458333	2600.383	106.605	Initial Hydro-static
IF1	6/21/2010 4:29:10 PM	3.536111	37.29	106.762	Initial Flow (1)
IF2	6/21/2010 4:35:30 PM	3.641667	23.038	107.393	Initial Flow (2)
IS	6/21/2010 6:05:30 PM	5.141667	85.17	110.85	Initial Shut-In
FF1	6/21/2010 6:06:00 PM	5.15	31.658	110.846	Final Flow (1)
FF2	6/21/2010 6:40:20 PM	5.722222	25.57	111.708	Final Flow (2)
FH	6/21/2010 6:44:30 PM	5.791667	2590.485	112.066	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

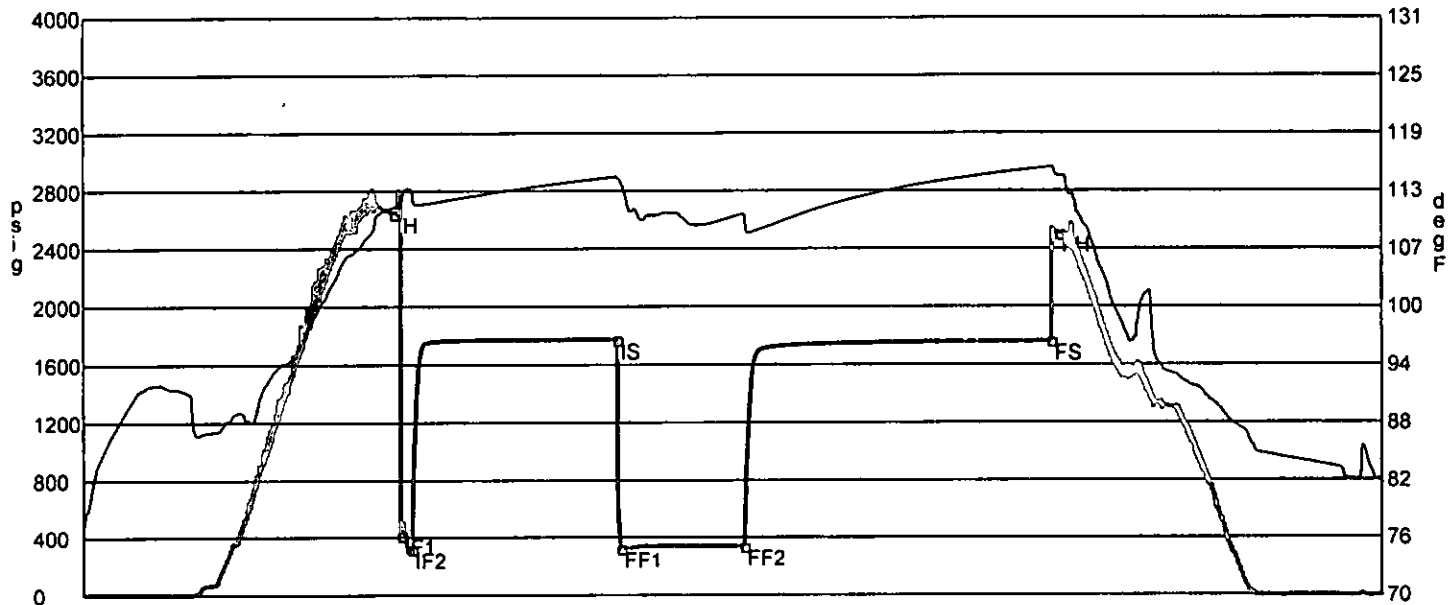
Company	Falcon Exploration, Inc.	Lease Name	YBC	
Address	125 N. Market, Ste. 1252	Lease #	2-34	
CSZ	Wichita, KS 67202	Legal Desc	NW-SW-SE-NW	Job Ticket 2110
Attn.	Derek Patterson	Section	34	Range 22W
		Township	30S	
		County	Clark	State KS
		Drilling Cont	Val Energy, Inc. Rig #2	
Comments	Legal Description in Feet: 2010' FNL & 1790' FWL			
	Charged double milage on DST #3 to pick up tool on 6-25-2010			

GENERAL INFORMATION

Test # 1	Test Date	6/20/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #	W1022		
	Successful Test		Bott Recorder #	13310		
# of Packers	2.0	Packer Size	6 3/4	Mileage	140	Approved By
Mud Type	Gel Chem		Standby Time	0		
Mud Weight	9.2	Viscosity	52.0	Extra Equipmnt	Jars & Satety joint	
Filtrate	10.4	Chlorides	8800	Time on Site	8:30 AM	
Drill Collar Len	0		Tool Picked Up	10:30 AM		
Wght Pipe Len	0		Tool Layed Dwn	10:05 PM		
			Elevation	2337.00	Kelley Bushings	2347.00
Formation	Cherokee-Mississippian		Start Date/Time	6/20/2010 9:35 AM		
Interval Top	5150.0	Bottom	5362.0	End Date/Time	6/20/2010 10:14 PM	
Anchor Len Below	212.0	Between	0			
Total Depth	5362.0					
Blow Type	Strong blow throughout the initial flow period, building, reaching the bottom of the bucket in 1 minute. Gas to surface: 4 1/2 minutes. Very weak surface blow back at the start of the initial shut-in period, lasting about 10 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface, instantaneously. Very weak surface blow back during the final shut-in period, building to 6 inches . Times: 6, 120, 75, 180.					

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
4840	Gas in Pipe	100% 4840ft	0% 0ft	0% 0ft	0% 0ft
285	Mud	0% 0ft	0% 0ft	0% 0ft	100% 285ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	6/20/2010 12:35:30 PM	3.008333	2643.447	110.921	Initial Hydro-static
IF1	6/20/2010 12:39:50 PM	3.080556	415.305	111.258	Initial Flow (1)
IF2	6/20/2010 12:46:00 PM	3.183333	318.547	112.787	Initial Flow (2)
IS	6/20/2010 2:46:10 PM	5.186111	1771.902	114.18	Initial Shut-In
FF1	6/20/2010 2:48:30 PM	5.225	322.946	113.535	Final Flow (1)
FF2	6/20/2010 4:00:30 PM	6.425	336.013	110.266	Final Flow (2)
FS	6/20/2010 7:00:20 PM	9.422222	1760.465	115.161	Final Shut-In
FH	6/20/2010 7:04:40 PM	9.494444	2504.211	114.274	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
5	0	381.00 mcf	30.00 h2o	1.50 in
0	10	640.00 mcf	16.50 psig	1.00 in
0	20	699.00 mcf	19.00 psig	1.00 in
0	30	725.00 mcf	20.00 psig	1.00 in
0	40	725.00 mcf	20.00 psig	1.00 in
0	50	725.00 mcf	20.00 psig	1.00 in
0	60	737.00 mcf	20.50 psig	1.00 in
0	70	737.00 mcf	20.50 psig	1.00 in
0	75	737.00 mcf	20.50 psig	1.00 in

Company **Falcon Exploration, Inc.**
 Address **125 N. Market, Ste. 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Derek Patterson**

Lease Name **YBC**
 Lease # **2-34**
 Legal Desc **NW-SW-SE-NW** Job Ticket **2110**
 Section **34** Range **22W**
 Township **30S**
 County **Clark** State **KS**
 Drilling Cont **Val Energy, Inc. Rig #2**

Comments **Legal Description in Feet: 2010' FNL & 1790' FWL**
Charged double milage on DST #3 to pick up tool on 6-25-2010

GENERAL INFORMATION

Test # **3** Test Date **6/23/2010**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **56.0**
 Filtrate **20.0** Chlorides **14100**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13310**
 Mileage **280** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Satety joint**
 Time on Site **3:00 PM**
 Tool Picked Up **6:15 PM**
 Tool Layed Dwn **5:00 AM**

Drill Collar Len **0**
 Wght Pipe Len **0**

Elevation **2337.00** Kelley Bushings **2347.00**

Formation **Mississippian**
 Interval Top **5482.0** Bottom **5560.0**
 Anchor Len Below **78.0** Between **0**
 Total Depth **5560.0**

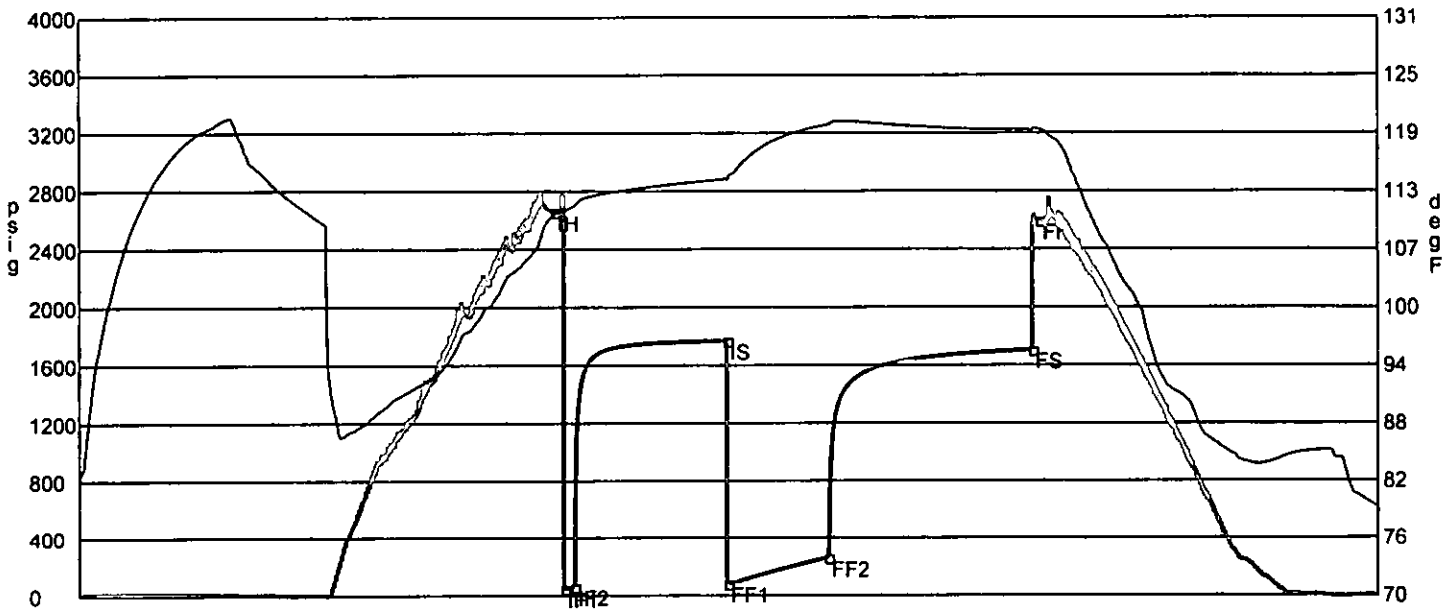
Start Date/Time **6/22/2010 4:18 PM**
 End Date/Time **6/23/2010 5:00 AM**

Blow Type **Weak surface blow at the start of the initial flow period, building to 7 inches.**
Very weak surface blow at start of the final flow period, building, reaching
bottom of the bucket in 22 1/2 minutes. It never did blow water out of bucket.
Weak surface blow back at start of the final shut-in period, lasting about 10
minutes. Times: 5, 90, 60, 120.

RECOVERY

Feet	Description	Gas		Oil		Water		Mud	
70	Water cut mud	0%	0ft	0%	0ft	22%	15.4ft	78%	54.6ft
125	Heavy mud cut water	0%	0ft	0%	0ft	60%	75ft	40%	50ft
190	Slight mud cut water	0%	0ft	0%	0ft	80%	152ft	20%	38ft
105	Very slight mud cut water	0%	0ft	0%	0ft	94%	98.7ft	6%	6.3ft
20	Mud	0%	0ft	0%	0ft	0%	0ft	100%	20ft

DST Fluids **120000**



	Date	Time	Pressure	Temp	
IH	6/22/2010 8:56:20 PM	4.638889	2656.338	110.191	Initial Hydro-static
IF1	6/22/2010 9:02:00 PM	4.733333	49.999	110.637	Initial Flow (1)
IF2	6/22/2010 9:08:00 PM	4.833333	64.314	111.119	Initial Flow (2)
IS	6/22/2010 10:37:30 PM	6.325	1770.262	113.954	Initial Shut-In
FF1	6/22/2010 10:38:00 PM	6.333333	83.809	113.88	Final Flow (1)
FF2	6/22/2010 11:37:10 PM	7.319444	259.963	119.665	Final Flow (2)
FS	6/23/2010 1:37:00 AM	9.316667	1705.628	119.108	Final Shut-In
FH	6/23/2010 1:41:20 AM	9.388889	2596.05	119.17	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke