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SEP 24 2010

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/21/10

OPERATOR: License # 33397 Name: Running Foxes Petroleum, Inc. Address 1: 7060B S. Tucson Way Address 2: City: Centennial State: CO Zip: 80112 Contact Person: Kent Keppel Phone: (720) 889-0510 CONTRACTOR: License # 5786 Name: McGown Drilling Wellsite Geologist: Purchaser:

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Designate Type of Completion:

- Checkboxes for New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SIOW, SIGW, Temp. Abd., Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening, Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW, Permit #:

6-7-2010 6-8-2010 waiting on completion Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23737-00-00 Spot Description: NW NE NE NE Sec. 25 Twp. 24 S. R. 25 East West 310 Feet from North / South Line of Section 370 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: Bourbon Lease Name: Shaw Well #: 1-25B Inj Field Name: Wildcat Producing Formation: Bartlesville Elevation: Ground: 871' Kelly Bushing: Total Depth: 422' Plug Back Total Depth: 391' Amount of Surface Pipe Set and Cemented at: 21' Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. East West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel Title: Landman Date: 9-21-2010

KCC Office Use ONLY

Checkboxes for Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III Approved by: NS Date: 9-30-10

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Shaw Well #: 1-25B Inj
 Sec. 25 Twp. 24 S. R. 25 East West County: Bourbon **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Excello	34'	837'
Bartlesville	259'	612'
Mississippian	372'	499'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.25"	7.0"	15 lbs	21'	Quickset	4	Quickset
Production	6.125"	2.875"	6.5 lbs	391'	Quickset	53	4% Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

KCC
 Hurricane Services, Inc. **SEP 2 2010** Cement, Acid or Tools
 P.O. Box 782228 **CONFIDENTIAL** Service Ticket
 Wichita, KS 67278-2228 **3838**

DATE 6-11-10

COUNTY Bourco CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shaw *1-25BINS CONTRACTOR M'Gowan Drilling

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 3 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		750.00	
53 SKs	Quick Set Cement	874.50	
212 SKs	KOI-SEAL 4" P/K	95.40	
150 lbs	Gel > Flush Ahead	37.50	
2 1/2 Hrs	Water Truck #155	200.00	
2 1/2 Hrs	Water Truck #13	200.00	
110	Mileage on TRK #107	165.00	
3.09 Trks	BULK TRK. MILES	RECEIVED	373.89
30	PUMP TRK. MILES > From Harvey lease	SEP 24 2010	90.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber	KCC WICHITA	17.00
		6.3% SALES TAX	64.54
		TOTAL	<u>2917.83</u>

T.D. 420'

SIZE HOLE 6 1/8"

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 391' VOLUME 2-25 Bbls

SIZE PIPE 2 7/8" RECEIVED

PKER DEPTH _____ SEP 24 2010

TIME FINISHED _____

REMARKS: Run up to 2 7/8" Tubing, Break circulation with fresh water, 7 Bbl. Gel Flush, followed w/ 10 Bbl. water, Mixed 53 SKs Quick Set cement w/ 4" KOI-SEAL. Shut down - washout Pumpkins - Release Plug, Displace Plug with 2 1/4 Bbls water. Final Pumping @ 250 PSI - Bumped Plug to 1000 PSI. Close Tubing w/ 1000 PSI > Good cement returns to surface w/ 2 1/4 Bbl. slurry
"Thank you"

EQUIPMENT USED

NAME UNIT NO.
Kelly Kimberlin 185
Brad Butler
 HSI REP.

NAME UNIT NO.
Jerry #91, James #193, Denny #155
Called by Shawn
 OWNER'S REP.

KCC

SEP 21 2010

Shaw 1-25 B

Inj. CONFIDENTIAL

Bourbon Co, KS

Thickness of Strata	Formation	Total Depth	Remarks
0-6	SOIL & CLAY		#1 CORE 258-278.5
6-10	SHALE		#2 CORE 362-382
10-23	LIME		
23-29	SHALE & BL. SHALE		
29-34	S LIME		Run 395.31 2 7/8 6-9-10
34-38	SHALE		
38-40	BL. SHALE		
40-127	SHALE		
127-128	LIME		
128-132	CL. SHALE		
132-134	LIME		
134-260	SHALE		
260-268	BELOW SAND GOOD ON TOP		BEST SAND IN LOWER SECTION
268-362	SHALE		
362-364	COAL		
364-365	SHALE		
365-366	COAL		
366-371	SHALE		
371-422	Moss LIME		
	TO 422		

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