



KANSAS CORPORATION COMMISSION 1095266
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Coro. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/09/2012 08/16/2012 08/30/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-135-25446-00-00
Spot Description: _____
SW NE SW SW Sec. 6 Twp. 19 S. R. 21 East West
950 Feet from North / South Line of Section
775 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Strecker Well #: 5-6
Field Name: DeWald North
Producing Formation: Mississippian
Elevation: Ground: 2147 Kelly Bushing: 2155
Total Depth: 4280 Plug Back Total Depth: 4279
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1366 Feet
If Alternate II completion, cement circulated from: 1366
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 25000 ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc
Lease Name: Moore-Hamzy License #: 4058
Quarter SE Sec. 27 Twp. 19 S. R. 21 East West
County: Ness Permit #: D28845

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NACMI JAMES Date: 10/01/2012



1095266

Operator Name: American Warrior, Inc. Lease Name: Strecker Well #: 5-6
 Sec. 6 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no. Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity Dual Receiver Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	224	Common	150	3% CC, 2% Gel
Production	7.875	5.5	15.5	4279	EA-2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1366	SMD	130	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4251-4261		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4263</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/06/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf _____
	Water Bbls. <u>150</u>	Gas-Oil Ratio _____
		Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duaily Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4251-4261</u>
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Strecker 5-6
Doc ID	1095266

Tops

Anhydrite	1396	759
Heebner	3634	-1525
Lansing	3680	-1525
Base Kansas City	4008	-1853
Pawnee	4084	-1929
Ft. Scott	4165	-2010
Cherokee	4184	-2029
Mississippian	4257	-2102
TD	4280	-2125

QUALITY OILWELL CEMENTING, INC.

No. 776

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Date	8-9-12	Sec.	6	Twp.	19	Range	21	County	Atchison	State	KS	On Location		Finish	11/12/12
Lease	SUCKER	Well No.	56		Location: B... .. 25 267 ...										
Contractor	D. ...											Owner:	To Quality Oilwell Cementing, Inc.		
Type Job	S. ...											You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	1 7/8		T.D. 223												
Csg.	5 3/8		Depth 223												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	15		Shoe Joint												
Meas Line			Displace 1326												
Cement Amount Ordered													The above was done to satisfaction and supervision of owner agent or contractor.		

EQUIPMENT

Pumptrk	No. 5	Cementor/Helper		Common
Bulktrk	No.	Driver		Poz. Mix
Bulktrk	No. 14	Driver		Gel.

JOB SERVICES & REMARKS

Remarks:	
Rat Hole	
Mouse Hole	
Centralizers	
Baskets	
DV or Port Collar	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	
Mileage	

Tax	
Discount	
Total Charge	

X Signature *[Signature]*



CHARGE TO: Amsatzaan Working Job
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 N° 81938

PAGE 1 OF 2

1. WELLS LOCATIONS: NESS CITY, KS WELL/PROJECT NO.: S-6 LEASE: STRECKER COUNTY/PARISH: NESS STATE: KS CITY: _____ DATE: 8-16-12 OWNER: SMC

2. TICKET TYPE: SERVICE SALES CONTRACTOR: DISCOVERY DRILL #3 RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: _____

3. WELL TYPE: OR WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGESTRAG WELL PERMIT NO.: _____ WELL LOCATION: BAZENE, KS - 2S, 'A/E, N-10

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 114	20	ME		6.00	120.00
578		1			PUMP CHARGE	1	JOB	4275	FT	1500.00
221		1			LIQUID KCL	2	KAL		25.00	50.00
281		1			MUD FLUSH	500	GAL		1.25	625.00
402		1			CENTRALIZERS	5	EA	5 1/2"	70.00	350.00
403		1			CEMENT PASTES	2	EA		250.00	500.00
404		1			PORT COLLAR TOP FT # 70	1	EA	1366	FT	2400.00
406		1			LATCH DOWN PUG - RAFFLE	1	EA		250.00	250.00
407		1			INSERT FLAT SIDE W/A TO FILL	1	EA		350.00	350.00
419		1			ROTATING HEAD RIG	1	JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 8-16-12 TIME SIGNED: 0600 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6345.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4561.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SWIFT OPERATOR: Wade Brown APPROVAL: _____

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21938

CUSTOMER AMERICAN	WELL STRECKER	DATE 8-14-12	PAGE 2	OF 2
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325	1	STANDARD CONCRETE	EA-7	175 SWS	13.50	2362.50	
276	1	FLOCELE		50 LBS	2.00	100.00	
283	1	SALT		900 LBS	.20	180.00	
284	1	CALSEAL		8 SWS 800 LBS	35.00	280.00	
292	1	HAIAN - 322		125 LBS	7.75	968.75	
290	1	D-ATL		2 GAL	35.00	70.00	
581	1	SERVICE CHARGE		CUBIC FEET 175	2.00	350.00	
582	1	TOTAL WEIGHT	1775	LONGER MILES	20	TON MILES 183.25	250.00

4561.25

JOB LOG

SWIFT Services, Inc.

DATE **8-16-12** PAGE NO.

CUSTOMER **American Water Tex** WELL NO. **5-6** LEASE **STRECKER** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **21938**

CHART NO.	TIME	RATE (BPM)	VOLUME (GALLONS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION
	0715							START 5 1/2" CASING TO WELL
								TD - 4275 SET - 4274
								TP - 4276 5 1/2" 15.5
								ST - 43
								CANNULERS - 1, 2, 3, 4, 69
								CMT BAYS - 5, 70
								PORT COUNT = 1366 TOP # 70
	0920							DROP BALL - CALCULATE ROUTE
	1000	6	12		✓	400		PUMP 500 GAL MUD FLUSH "
	1002	6	20		✓	400		PUMP 20 BBL KCL - FLUSH "
	1010		7					PLUG RH (30 SPS)
	1017	5	35		✓	250		MAX CEMENT - 145 SKS = 15.4 PP6 "
	1023							WASH OUT PUMP - LINES
	1023							RELEASE LATCH DOWN PLUG
	1025	7	0		✓			DISPLACE PLUG "
	1040	6 1/2	100.7			1500		PLUG DOWN - PSE UP LATCH TO PLUG
	1042							OK RELEASE PSE - HEAD
								WASH TRUCK
	1130							JOB COMPLETE
								THANK YOU
								WANDA, DAVE K., TJ, ROB



CHARGE TO: American Working Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 № 21740

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Hays, Ks.
 2. Ness City, Ks.
 3.
 4.

WELL/PROJECT NO. 5-6 LEASE Strickler COUNTY/PARISH Miss STATE Ks CITY DATE 8-22-12 OWNER Sumo

TICKET TYPE SERVICE SALES CONTRACTOR H Doilfield Services RIG NAME/NO. SHIPPED via DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY development JOB PURPOSE Port Callan WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>111</u>	20	mi			1.00	120.00
576D		1			Pump Charge (Port Callan)	1	hr	1366		1250.00	1250.00
290		1			Air	2	gal			35.00	70.00
330		2			SMD Cement	170	bags			2.10	357.00
276		2			Fluicote	10	gal			10.00	100.00
551		2			Cement Service Charge	170	bags			2.00	350.00
552		2			Minimum Drilling	1	hr			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 8-22-12 TIME SIGNED 1645 A.M. P.M.

Signature: Scott

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PRICE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4285	00
WE UNDERSTOOD THE MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4430.85

TAX 10.3% 145.85

SWIFT OPERATOR Mark H. [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-22-12 PAGE NO.

CUSTOMER: American Water Inc. WELL NO: 5-6 LEASE: Strickland JOB TYPE: Pot. + C. Ho. TICKET NO: 21245

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							run line out top tests
								2 3/4 5 1/2 PC @ 1366'
								line to PC.
	1525						100	Test Csg Open PC.
	1538	3	3				300	Take rates & check for blow
	1540	4	0				450	Shut Com at
	1555	4	60				400	Close bit at / Raise weight
	1556	4	65/0				400	Shut Com at / start displacement
	1557		4.5				400	Com at Displaced
								Close PC.
	1600						800	Test Csg
								Raise 5 jts
	1610	3	0				100	Report on com at
	1615		15					11.1. Close
								130:ks SMD
								511:ks to pit
								Thank you
								Nick, David E. & Son

Geological Report

American Warrior, Inc.

Strecker #5-6

950' FSL & 775' FWL

Sec. 6 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Strecker #5-6
950' FSL & 775' FWL
Sec. 6 T19s R21w
Ness County, Kansas
API # 15-135-25446-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason T Alm

Spud Date: August 9, 2012

Completion Date: August 16, 2012

Elevation: 2147' Ground Level
2155' Kelly Bushing

Directions: Bazine KS, from the intersection of Austin St. and Hwy 96, South 2 mi. to 110 Rd. East ¼ mi. North into Location.

Casing: 223' 8 5/8" surface casing
4279' 5 1/2" production casing

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Dan Martin"
CNL/CDL, DIL

Drillstem Tests: Two, Trilebite Testing, Inc. "Cody Bloedorn"

Problems: Noae

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Strecker #5-6 Sec. 6 T19s R21w 950' FSL & 775' FWL
Anhydrite	1396', +759
Base	1427', +728
Hcebnr	3634', -1479
Lansing	3680', -1525
BKc	4008', -1853
Pawnee	4084', -1929
Fort Scott	4165', -2010
Cherokee	4184', -2029
Mississippian	4257', -2102
LTD	4280', -2125
RTD	4275', -2120

Sample Zone Descriptions

- Fort Scott (4165', -2010): Not Tested**
 Ls – Fine to sub-crystalline with pinpoint inter-crystalline porosity, light spotted oil stain in porosity, slight show of free oil when broken, no odor, bright yellow fluorescents, 18 units hotwire.
- Mississippian Osage (4257', -2102): Covered in DST #1,2**
 Dolo – Δ – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, heavy triptolitic chert, weathered with poor to good vuggy porosity, slight to very good show of free oil, strong odor, good cut fluorescents, 20-80 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Cody Bloedorn"

DST #1 **Mississippian Osage**
 Interval (4208' – 4264') Anchor Length 56'
 IHP – 2212 #
 IFP – 30" – Built to 1/8 in. 42-48 #
 ISI – 30" – Dead 1056 #
 FFP – 30" – Built to 1/8 in. 53-58 #
 FSI – 30" – Dead 1045 #
 FHP – 2100 #
 BHT – 114°F

Recovery: 40' OCM 10% Oil

DST #2 **Mississippian Osage**
 Interval (4207' – 4275') Anchor Length 68'
 IHP – 2116 #
 IFP – 45" – Built to 1 ¼ in. 49-57 #
 ISI – 45" – Dead 1077 #
 FFP – 45" – Built to ½ in. 61-62 #
 FSI – 45" – Dead 1068 #
 FHP – 2133 #
 BHT – 112°F

Recovery: 31' GIP
 5' GCO
 45' SOCM 5% Oil

Structural Comparison

	American Warrior, Inc. Strecker #5-6 Sec. 6 T19s R21w 950' FSL & 775' FWL	Abercrombie Drlg Co. Strecker #3 Sec. 6 T19s R21w C SW SW		American Warrior, Inc. Strecker #2-6 Sec. 6 T19s R21w 2310' FSL & 1500' FWL	
Formation					
Anhydrite	1396', +759	1392', +759	FL	1406', +768	(-9)
Base	1427', +728	1423', +728	FL	1442', +732	(-4)
Heebner	3634', -1479	3629', -1478	(-1)	3645', -1471	(-8)
Lansing	3680', -1525	3675', -1524	(-1)	3692', -1517	(-8)
BKc	4008', -1853	NA	NA	NA	NA
Pawnee	4084', -1929	4080', -1929	FL	4101', -1927	(-2)
Fort Scott	4165', -2010	4156', -2005	(-5)	4180', -2006	(-4)
Cherokee	4184', -2029	4179', -2028	(-1)	4200', -2026	(-3)
Mississippian	4257', -2102	4263', -2112	(+10)	4277', -2103	(+1)

Summary

The location for the Strecker #5-6 found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Strecker #5-6 well.

Recommended Perforations

Primary:		
Mississippian Osage:	(4257' – 4267')	DST #1,2
Before Abandonment:		
Fort Scott:	(4170' – 4172')	Not Tested

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.

Geological Report

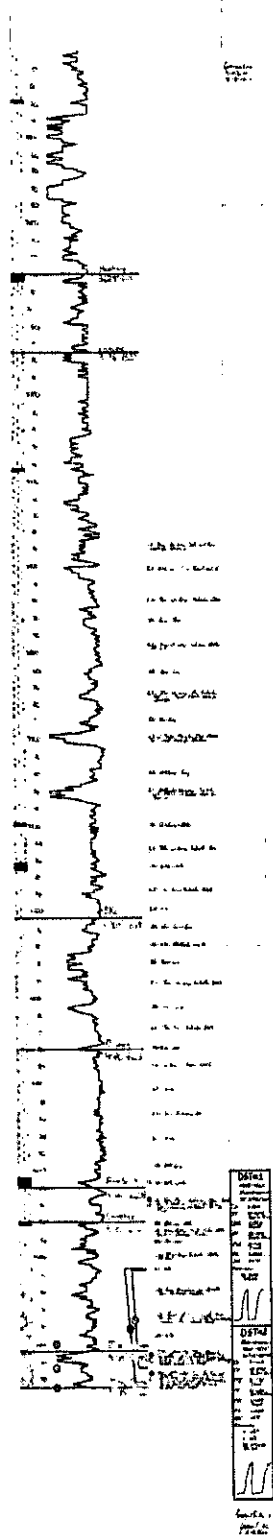
Project No. _____
 Date of Report _____
 Location _____

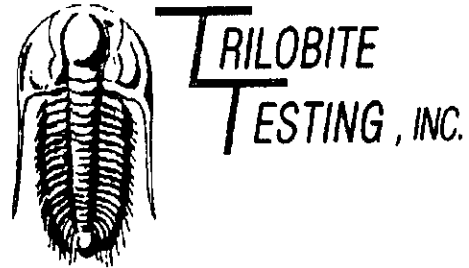
Prepared by _____
 Checked by _____
 Approved by _____

Scale _____

Sheet No. _____ of _____

Geological Survey of India
 Department of Geology





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

3118 Cummings Rd
Garden City KS 67846

ATTN: Jason Alm

Strecker #5-6

6-19s-21w Ness

Start Date: 2012.08.14 @ 22:10:00

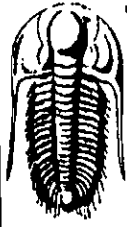
End Date: 2012.08.15 @ 04:34:20

Job Ticket #: 49458 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.17 @ 10:39:39

American Warrior, Inc. 6-19s-21w Ness Strecker #5-6 DST # 1 Miss 2012.08.14



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.
3118 Cummings Rd
Garden City KS 67846
ATTN: Jason Alm

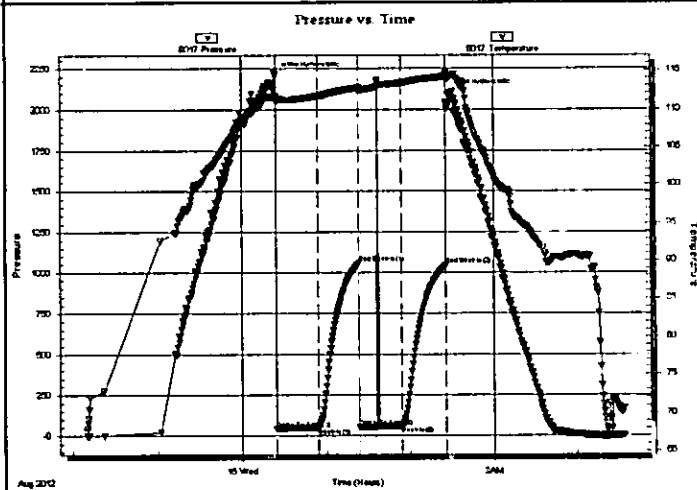
6-19s-21w Ness
Strecker #5-6
Job Ticket: 49458 **DST#: 1**
Test Start: 2012.08.14 @ 22:10:00

GENERAL INFORMATION:

Formation: Miss	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Cody Bloedorn
Time Tool Opened: 00:24:30	Unit No: 39
Time Test Ended: 04:34:20	Reference Elevations: 2155.00 ft (KB)
Interval: 4208.00 ft (KB) To 4264.00 ft (KB) (TVD)	2147.00 ft (CF)
Total Depth: 4264.00 ft (KB) (TVD)	KB to GR/CF: 8.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 8017 Inside	Capacity: 8000.00 psig
Press@RunDepth: 57.72 psig @ 4246.00 ft (KB)	Last Calib.: 2012.08.15
Start Date: 2012.08.14 End Date: 2012.08.15	Time On Btm: 2012.08.15 @ 00:24:10
Start Time: 22:10:05 End Time: 04:34:20	Time Off Btm: 2012.08.15 @ 02:27:30

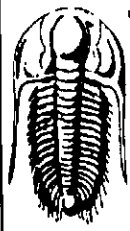
TEST COMMENT: 30 - IF- 1/4" blow , died back to an 1/8" blow
 30 - IS- No blow back.
 30 - FF- Surface blow , waited 10 Mn. flushed tool, 1/8" blow , died back to surface blow
 30 - FS- No blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2211.80	111.64	Initial Hydro-static
1	42.15	111.00	Open To Flow (1)
30	48.61	111.64	Shut-In(1)
59	1055.74	112.73	End Shut-In(1)
60	53.79	112.27	Open To Flow (2)
90	57.72	113.38	Shut-In(2)
122	1045.11	114.23	End Shut-In(2)
124	2099.79	113.87	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
40.00	SOCM, 10%O, 90%M	0.13

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.
3118 Cummings Rd
Garden City KS 67846
ATTN: Jason Alm

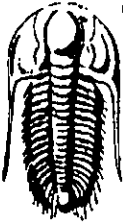
6-19s-21w Ness
Strecker #5-6
Job Ticket: 49458 **DST#: 1**
Test Start: 2012.08.14 @ 22:10:00

Tool Information

Drill Pipe:	Length: 4154.00 ft	Diameter: 3.80 inches	Volume: 58.27 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 58.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4208.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.00 ft			
Tool Length:	85.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4180.00	
Shut In Tool	5.00			4185.00	
Hydraulic tool	5.00			4190.00	
Jars	5.00			4195.00	
Safety Joint	3.00			4198.00	
Packer	5.00			4203.00	29.00 Bottom Of Top Packer
Packer	5.00			4208.00	
Stubb	1.00			4209.00	
Perforations	4.00			4213.00	
Change Over Sub	1.00			4214.00	
Drill Pipe	31.00			4245.00	
Change Over Sub	1.00			4246.00	
Recorder	0.00	8017	Inside	4246.00	
Recorder	0.00	8372	Outside	4246.00	
Perforations	15.00			4261.00	
Bullnose	3.00			4264.00	56.00 Bottom Packers & Anchor
Total Tool Length:	85.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.
3118 Cummings Rd
Garden City KS 67846
ATTN: Jason Alm

6-19s-21w Ness
Strecker #5-6
Job Ticket: 49458 **DST#: 1**
Test Start: 2012.08.14 @ 22:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	SOCM, 10%O, 90%M	0.126

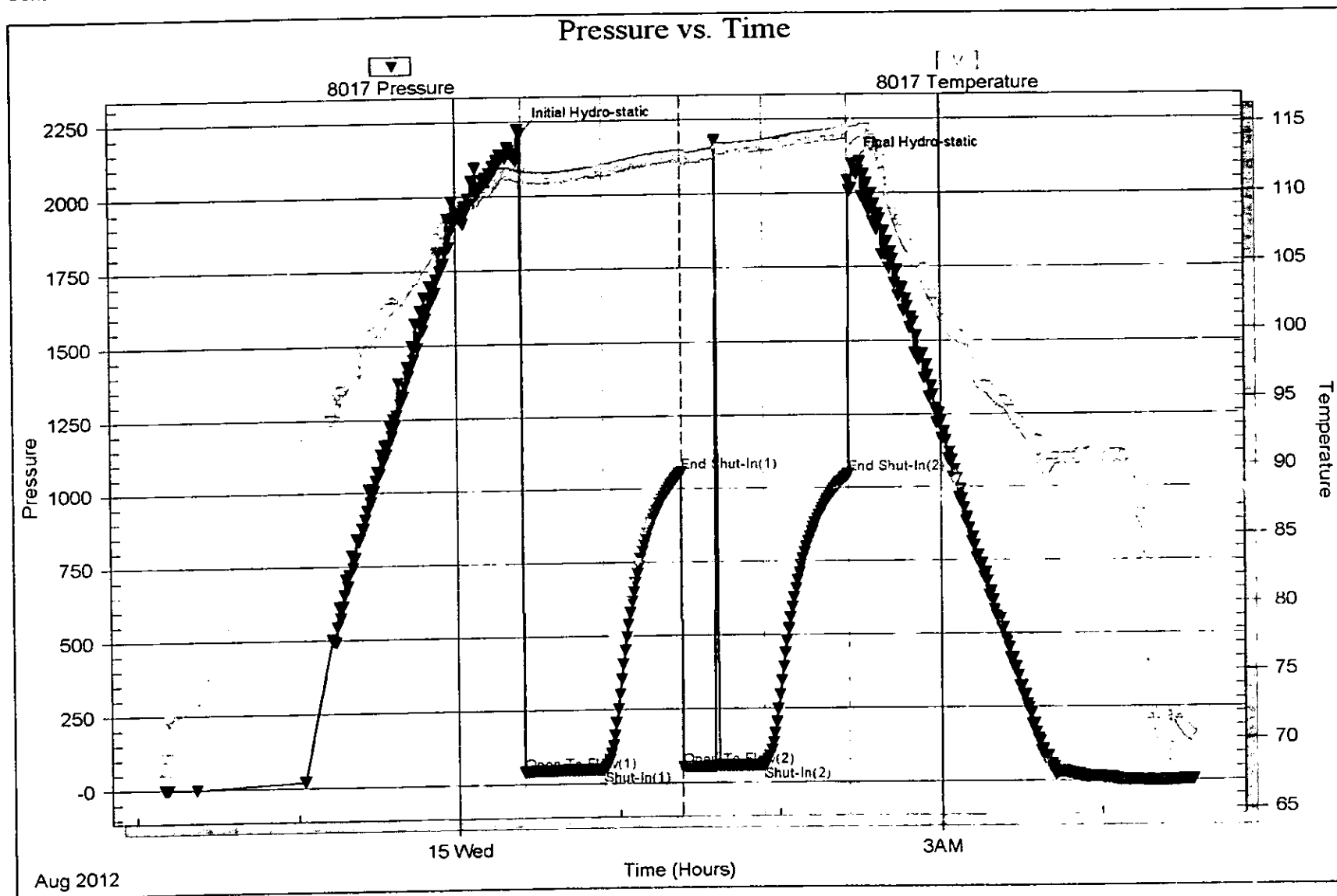
Total Length: 40.00 ft Total Volume: 0.126 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8017

Inside American Warrior, Inc.

Strecker #5-6

DST Test Number: 1

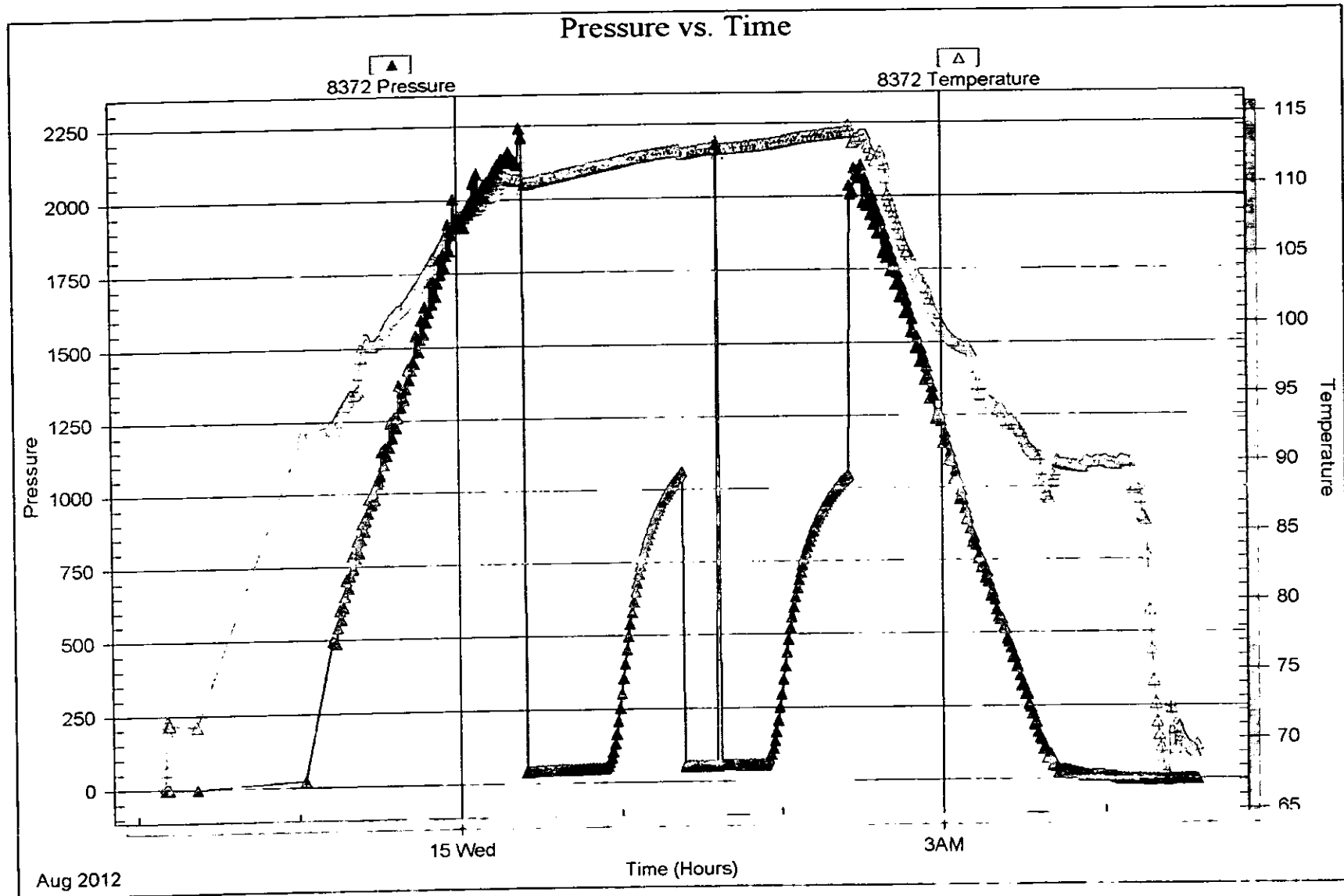


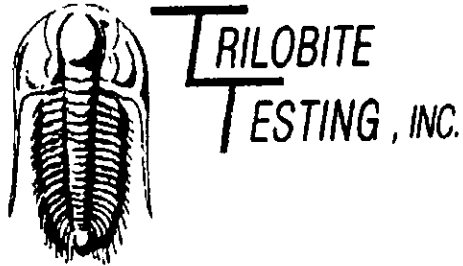
Serial #: 8372

Outside American Warrior, Inc.

Strecker #5-6

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc.**

3118 Cummings Rd
Garden City KS 67846

ATTN: Jason Alm

Strecker #5-6

6-19s-21w Ness

Start Date: 2012.08.15 @ 11:16:00

End Date: 2012.08.15 @ 19:05:30

Job Ticket #: 49459 DST #: 2

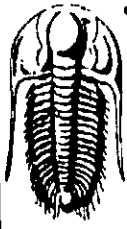
Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.08.17 @ 10:38:33

American Warrior, Inc. 6-19s-21w Ness Strecker #5-6 DST # 2 Miss 2012.08.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.
3118 Cummings Rd
Garden City KS 67846
ATTN: Jason Alm

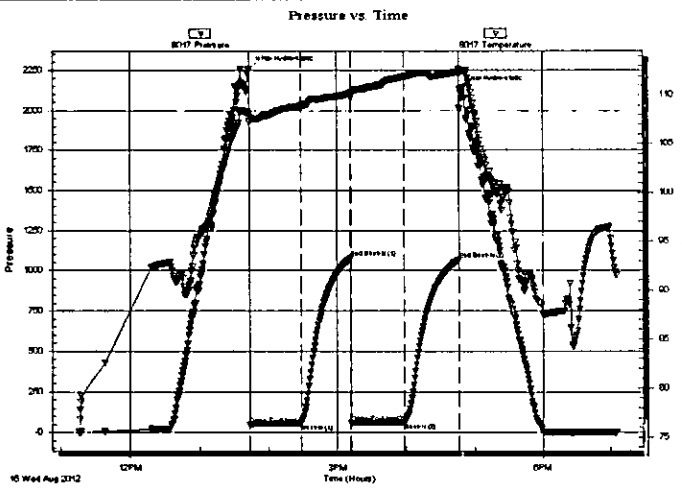
6-19s-21w Ness
Strecker #5-6
Job Ticket: 49459 **DST#: 2**
Test Start: 2012.08.15 @ 11:16:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 13:43:10
Time Test Ended: 19:05:30
Interval: **4207.00 ft (KB) To 4275.00 ft (KB) (TVD)**
Total Depth: **4275.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Cody Bloedorn**
Unit No: **39**
Reference Elevations: **2155.00 ft (KB)**
2147.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8017 **Inside**
Press@RunDepth: **62.36 psig @ 4245.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.08.15** End Date: **2012.08.15** Last Calib.: **2012.08.15**
Start Time: **11:16:05** End Time: **19:05:29** Time On Btm: **2012.08.15 @ 13:43:00**
Time Off Btm: **2012.08.15 @ 16:47:30**

TEST COMMENT: 45 - IF- 1 1/4" blow
45 - IS- No blow back
45 - FF- 1/2" blow
45 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2256.20	108.10	Initial Hydro-static
1	49.34	107.29	Open To Flow (1)
46	57.27	108.89	Shut-In(1)
89	1077.62	110.18	End Shut-In(1)
89	61.06	109.62	Open To Flow (2)
136	62.36	111.90	Shut-In(2)
184	1067.74	112.37	End Shut-In(2)
185	2133.53	112.37	Final Hydro-static

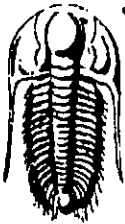
Recovery

Length (ft)	Description	Volume (bbl)
45.00	VSOCM, 5%O, 95%M	0.20
5.00	GO, 5%G, 95%O	0.07
0.00	31' of G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49459

DST#: 2

ATTN: Jason Alm

Test Start: 2012.08.15 @ 11:16:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:43:10

Time Test Ended: 19:05:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 39

Interval: **4207.00 ft (KB) To 4275.00 ft (KB) (TVD)**

Reference Elevations: **2155.00 ft (KB)**

Total Depth: **4275.00 ft (KB) (TVD)**

2147.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: **8372** Outside

Press@RunDepth: **psig @ 4245.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2012.08.15**

End Date:

2012.08.15

Last Calib.:

2012.08.15

Start Time: **11:16:10**

End Time:

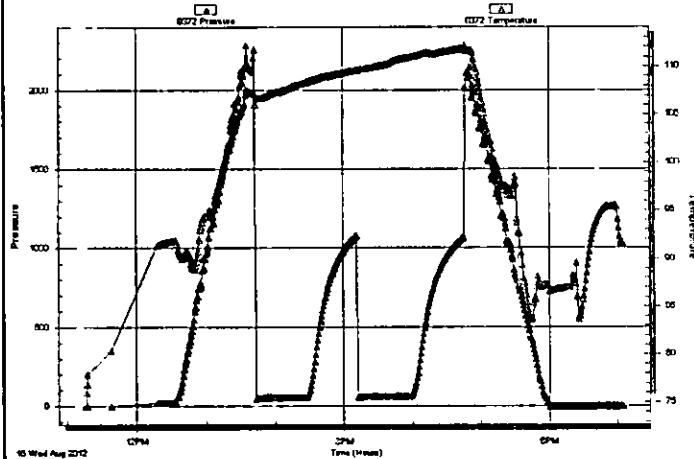
19:05:34

Time On Blmt

Time Off Blmt

TEST COMMENT: 45 - IF- 1 1/4" blow
45 - ISI- No blow back
45 - FF- 1/2" blow
45 - FSI- No blow back

Pressure vs Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

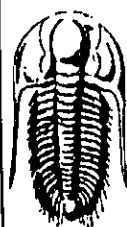
Recovery

Length (ft)	Description	Volume (bbl)
45.00	VSOCM, 5%O, 95%M	0.20
5.00	GO, 5%G, 95%O	0.07
0.00	31' of G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49459

DST#: 2

ATTN: Jason Alm

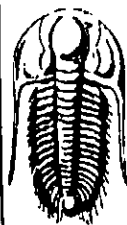
Test Start: 2012.08.15 @ 11:16:00

Tool Information

Drill Pipe:	Length: 4154.00 ft	Diameter: 3.80 inches	Volume: 58.27 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 58.27 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4207.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	97.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4179.00	
Shut In Tool	5.00			4184.00	
Hydraulic tool	5.00			4189.00	
Jars	5.00			4194.00	
Safety Joint	3.00			4197.00	
Packer	5.00			4202.00	29.00 Bottom Of Top Packer
Packer	5.00			4207.00	
Stubb	1.00			4208.00	
Perforations	4.00			4212.00	
Change Over Sub	1.00			4213.00	
Drill Pipe	31.00			4244.00	
Change Over Sub	1.00			4245.00	
Recorder	0.00	8017	Inside	4245.00	
Recorder	0.00	8372	Outside	4245.00	
Perforations	27.00			4272.00	
Bullnose	3.00			4275.00	68.00 Bottom Packers & Anchor
Total Tool Length:	97.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

6-19s-21w Ness

3118 Cummings Rd
Garden City KS 67846

Strecker #5-6

Job Ticket: 49459

DST#: 2

ATTN: Jason Alm

Test Start: 2012.08.15 @ 11:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	VSOCM, 5%O, 95%M	0.196
5.00	GO, 5%G, 95%O	0.070
0.00	31' of G.I.P.	0.000

Total Length: 50.00 ft Total Volume: 0.266 bbl

Num Fluid Samples: 0

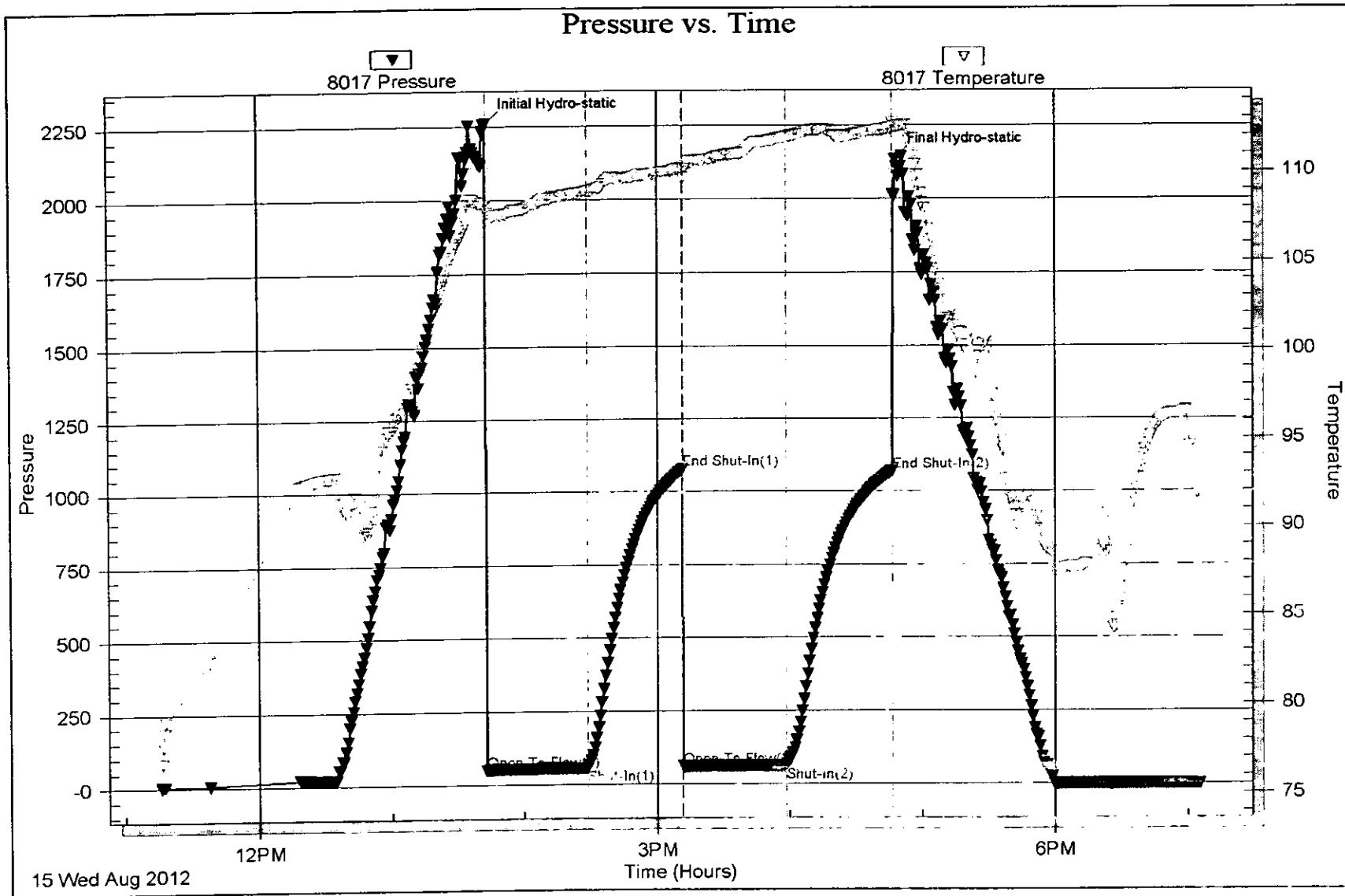
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

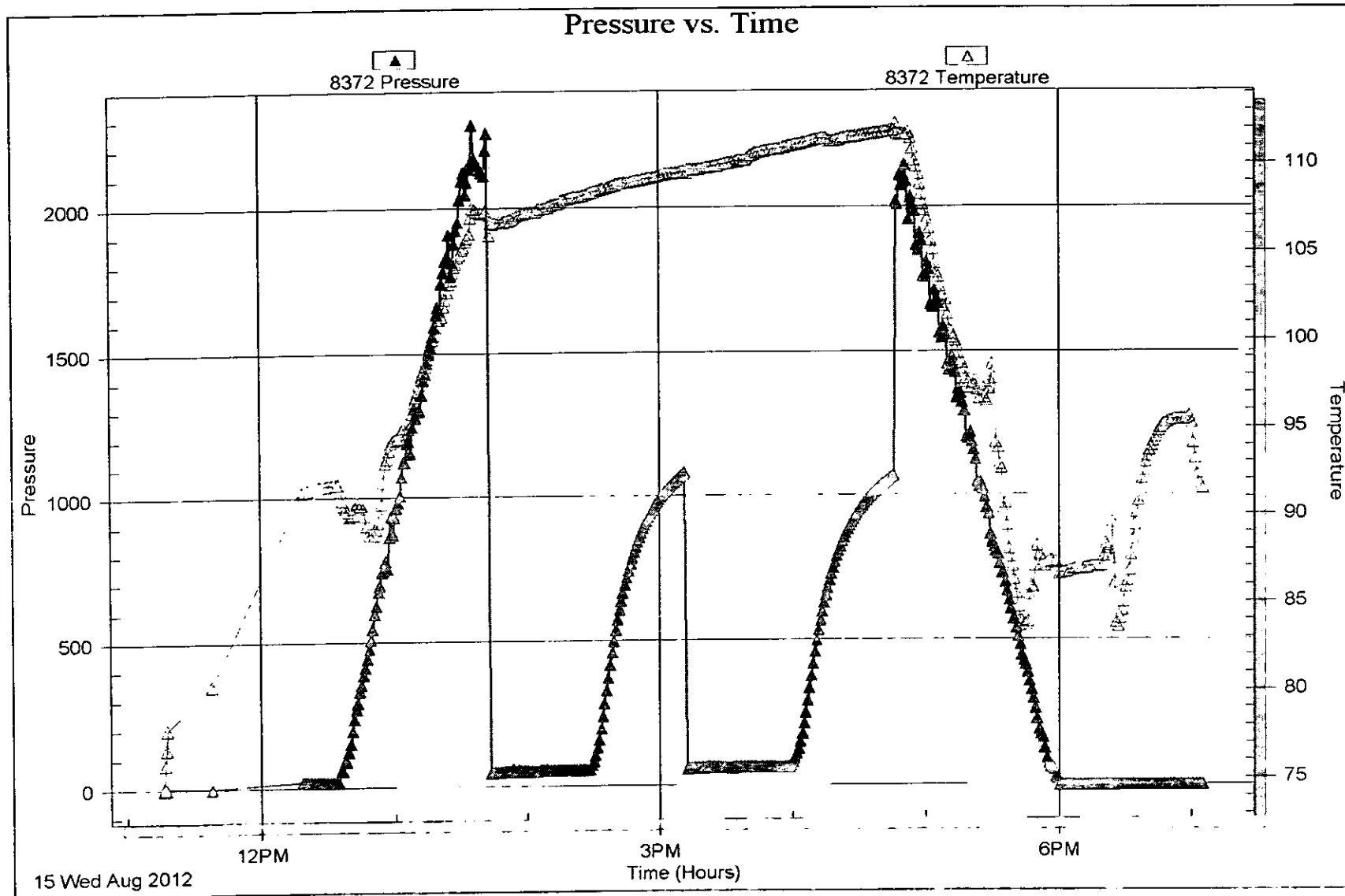


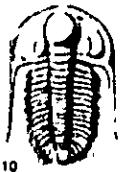
Serial #: 8372

Outside American Warrior, Inc.

Strecker #5-6

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49450

Well Name & No. Strecker #5-6 Test No. 1 Date 8-14-12
 Company American Warrior, INC. Elevation 2155 KB 2147 GL
 Address 3118 Cummings Rd, Garden City, KS, 67846
 Co. Rep / Geo. Jason Alm Rig Disco #3
 Location: Sec. 6 Twp. 19s Rge 21w Co. Ness State KS

Interval Tested 4208-4264 Zone Tested Miss
 Anchor Length 56 Drill Pipe Run 4154' Mud Wt. 9.5
 Top Packer Depth 4203 Drill Collars Run 31' Vis 51
 Bottom Packer Depth 4208 Wt. Pipe Run --- WL 8.8
 Total Depth 4264 Chlorides 4,700 ppm System LCM ---

Blow Description IF - 1/4" blow, died back to an 1/8" blow
ISI - No blow back
FF - sur. blow, waited 10 min. Flushed tool, 1/8" blow, died back to sur. blow
FBI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>50CM</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

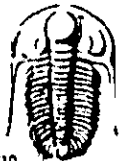
Rec Total 40 BHT 1140 Gravity --- API RW --- @ --- F Chlorides --- ppm

(A) Initial Hydrostatic	<u>2211</u>	<input checked="" type="checkbox"/> Test	T-On Location	<u>8:10 PM</u>
(B) First Initial Flow	<u>42</u>	<input checked="" type="checkbox"/> Jars: 250	T-Started	<u>10:10 pm</u>
(C) First Final Flow	<u>48</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open	<u>12:25 am</u>
(D) Initial Shut-In	<u>1055</u>	<input type="checkbox"/> Circ Sub	T-Pulled	<u>2:25 am</u>
(E) Second Initial Flow	<u>53</u>	<input type="checkbox"/> Hourly Standby	T-Out	<u>4:35 am</u>
(F) Second Final Flow	<u>57</u>	<input checked="" type="checkbox"/> Mlange <u>108 RT</u> 167.40	Comments	
(G) Final Shut-In	<u>1045</u>	<input type="checkbox"/> Sampler		
(H) Final Hydrostatic	<u>2099</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer	
		<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer	
		<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies	
		<input type="checkbox"/> Extra Recorder	Sub Total	<u>0</u>
		<input type="checkbox"/> Day Standby	Total	<u>1742.40</u>
		<input type="checkbox"/> Accessibility	MP/DST Disc't	
		Sub Total		<u>1742.40</u>

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____ Our Representative Cody B...

Trilobite Testing Inc. shall not be liable for damage of any kind of the property or personnel of the party for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the field shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 · Hays, Kansas 67601

Test Ticket

NO. 49457

Well Name & No. Strecker #5-6 Test No 2 Date 8-15-12
 Company American Warrior, INC. Elevation 2155 KB 2147 GL
 Address 3118 Cummings Rd, Garden City KS, 67846
 Co. Rep / Geo. Jason Alm Rig Disco #3
 Location: Sec 6 Twp 19s Rge 21w Co Ness State KS

Interval Tested 4207-4275 Zone Tested Miss
 Anchor Length 68' Drill Pipe Run 4154 Mud Wt. 8.95
 Top Packer Depth 4202 Drill Collars Run 31 Vis 51
 Bottom Packer Depth 4207 WI Pipe Run - WL 8.8
 Total Depth 4275 Chlorides 4,700 ppm System LCM -

Blow Description IF - 1/4" blow
ISI - No blow back.
FF - 1/2" blow
FSI - No blow back.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>60</u>	<u>5</u>	<u>95</u>		
<u>45</u>	<u>VSOCM</u>		<u>5</u>		<u>95</u>
	<u>31' of G.I.P.</u>				

Rec Total 50' BHT 112° Gravity - API RW - @ - °F Chlorides - ppm
 (A) Initial Hydrostatic 2256 Test
 (B) First Initial Flow 49 Jars 250
 (C) First Final Flow 57 Safety Joint 75
 (D) Initial Shut-In 1077 Circ Sub
 (E) Second Initial Flow 61 Hourly Standby
 (F) Second Final Flow 62 Mileage 108 RT 167.40
 (G) Final Shut-In 1067 Sampler
 (H) Final Hydrostatic 2133 Straddle

T On Location 9:33 a.m.
 T-Started 11:16am
 T-Open 1:43pm
 T-Pulled 4:43pm
 T-Out 7:06pm

Initial Open 45 Ruined Shale Packer
 Initial Shut-In 45 Ruined Packer
 Final Flow 45 Extra Copies
 Final Shut-In 45 Accessibility
 Sub Total 0
 Total 1742.40
 MP/DST Disc't -
 Sub Total 1742.40

Approved By _____ Our Representative Cody Bledorn

TriLOBITE Testing Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tool's lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.