



KANSAS CORPORATION COMMISSION 1095748  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31725  
Name: Shelby Resources LLC  
Address 1: 2717 Canal  
Address 2: Suite C  
City: HAYS State: KS Zip: 67601 +  
Contact Person: Chris Gottschalk  
Phone: (785) 623-1524  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Charlie Sturdavant  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/26/2012</u>	<u>01/30/2012</u>	<u>01/31/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-145-21663-00-00

Spot Description: \_\_\_\_\_  
NE NW NE SW Sec. 13 Twp. 21 S. R. 16  East  West  
2510 Feet from  North /  South Line of Section  
1853 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Pawnee

Lease Name: F-N Unit Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: NA

Elevation: Ground: 1964 Kelly Bushing: 1973

Total Depth: 2626 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 1010 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)

Chloride content: 35000 ppm Fluid volume: 50 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Shelby Resources LLC/Captiva II LLC

Lease Name: Eakin License #: 31725

Quarter SE Sec. 7 Twp. 22 S. R. 16  East  West

County: Pawnee Permit #: D-30939

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 10/04/2012



1095748

Operator Name: Shelby Resources LLC Lease Name: F-N Unit Well #: 1  
 Sec. 13 Twp. 21 S. R. 16  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>954 1019</td> <td>1019</td> </tr> </table>	Name	Top	Datum	Anhydrite	954 1019	1019
Name	Top	Datum					
Anhydrite	954 1019	1019					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1010	60/40 Poz	400	2% gel/3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1050	60/40 Poz	210	2% gel/3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First. Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

85-483-2025  
35-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 358

Date	1-27-12	Sec.	13	Twp.	21	Range	16	County	PAWNEE	State	KANSAS	On Location		Finish	9:00 AM
Lease	F-N UNIT		Well No.	1		Location PAWNEE ROCK, KS 3 3/4 W. ON 156 Hwy. S. 110									
Contractor	STERLING RIG #4					Owner SHELBY RESOURCES / CAPTIVA II									
Type Job	L. SURFACE					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	1015		Charge To SHELBY RESOURCES									
Csg.	8 3/8		Depth	1010.03		Street 2717 CANAL BLVD, SUITE C									
Tbg. Size			Depth			City HAYS State KANSAS									
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint	34.92		Cement Amount Ordered 400 6 1/4 3 1/2 cc - 2 Pags - 440									
Meas Line			Displace	62											

### EQUIPMENT

Pumptrk	15	No.	Cementor		Common	240
			Helper	CISCO		
Bulktrk	12	No.	Driver	MICHAEL	Poz. Mix	160
			Driver			
Bulktrk	P/U	No.	Driver	RICK	Gel.	8
			Driver			

### JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 100#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 423
	Mileage

### FLOAT EQUIPMENT

	Guide Shoe	1-8 5/8
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	
		1-8 5/8 Baffle Plate
		1-8 5/8 RUBBER PLUG
	Pumptrk Charge	Long Surface
	Mileage	19

X Signature *[Handwritten Signature]*

Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 222

785-324-1041

Date	1/30/12	Sec.	13	Twp.	21	Range	16	County	Pawnee	State	KS	On Location		Finish	8:45 PM	
Lease	F-N Unit		Well No.	1		Location Pawnee Rock, 4 SW, S+E into										
Contractor	Sterling Drilling Rig # 2							Owner								
Type Job	PTA							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.		2626'		Charge To Captiva II									
Csg.								Depth								
Tbg. Size								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Meas Line								Displace								
							The above was done to satisfaction and supervision of owner agent or contractor.									
							Cement Amount Ordered 210 ex 60/10 4" gel 4# Porelt									

**EQUIPMENT**

Pumptrk	9	No.	Cementer	Paul	Common	126
			Helper			
Bulktrk	3	No.	Driver	Matt	Poz. Mix	84
			Driver			
Bulktrk	PV	No.	Driver	Cory	Gel.	7
			Driver			

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole 30sx	Salt
Mouse Hole 20sx	Flowseal 50#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
1050' - 100sx	Sand
500' - 40sx	Handling 217
60' - 20sx	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Thank You!!

Pumptrk Charge plug  
Mileage 19

Tax	
Discount	
Total Charge	

X Signature *Terry J. Salage*

7