



KANSAS CORPORATION COMMISSION 1095728  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280  
Name: Birk, Brian L. dba Birk Petroleum  
Address 1: 874 12TH RD SW  
Address 2: \_\_\_\_\_  
City: BURLINGTON State: KS Zip: 66839 + 9255  
Contact Person: Brian L Birk  
Phone: ( 620 ) 364-5875  
CONTRACTOR: License # 30567  
Name: Rig 6 Drilling Co., Inc.  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

06/05/2012	06/07/2012	06/07/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28158-00-00  
Spot Description: \_\_\_\_\_  
N2 SE NE SW Sec. 26 Twp. 25 S. R. 15  East  West  
1815 Feet from  North /  South Line of Section  
2970 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Dale Adams Well #: 23  
Field Name: Yates Center  
Producing Formation: Squirrel  
Elevation: Ground: 1077 Kelly Bushing: 1083  
Total Depth: 1120 Plug Back Total Depth: 1110  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1110  
feet depth to: 0 w/ 200 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 10/04/2012



1095728

Operator Name: Birk, Brian L. dba Birk Petroleum Lease Name: Dale Adams Well #: 23  
 Sec. 26 Twp. 25 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sand</td> <td>1030</td> <td>+47</td> </tr> </table>	Name	Top	Datum	Squirrel Sand	1030	+47
Name	Top	Datum					
Squirrel Sand	1030	+47					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9.875	7.0	17	40	Portland	10	Calcium
Long String	5.875	2.875	6.5	1110	Portland	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1080.5-1090.5, 1033-1043'	Frac w/80 sx sand	1080.5 - 1090.5', 1033-1043'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 06/13/2012		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

**BIRK PETROLEUM**

874 12<sup>TH</sup> RD SW

BURLINGTON, KS 66839

620-364-1311 - OFFICE, 620-364-6646 - CELL

**WELL CEMENTING**

**SERVICE TICKET**

COUNTY WO.

DATE: 06/07/12  
CITY \_\_\_\_\_

CHARGE TO Birk Petroleum

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Dale Adams #23 CONTRACTOR Company Tools

KIND OF JOB Cement long string SEC \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
<u>200 sx</u>	<u>Portland Cement</u>	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1120'

CSG. SET AT 1110'

VOLUME \_\_\_\_\_

SIZE HOLE 5 7/8"

TBG SET AT \_\_\_\_\_

VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" long string

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_ PLUG USED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

REMARKS: Connect to pipe. Pump cement into well Good Circ. to surface. Job complete.

NAME \_\_\_\_\_

\_\_\_\_\_

CEMENTER OR TREATER

[Signature]  
OWNER'S REP.

688 N. Industrial Rd.  
 P.O. Box 884  
 Jola, Kansas 66749  
 Phone: (800) 385-5588

# Payless Concrete Products, Inc.

**CONDITIONS**  
 Concrete to be delivered to the nearest accessible point over possible road under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc. which are at customer's risk. The maximum elapsed time for unloading trucks is 5 minutes per yard. A charge will be made for loading trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
 Failure of this contractor to pay taxes persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

COOPERATIVE VENTURES  
 1400 N. 10TH ST.

BURLINGTON KS  
 66839

RT#12  
 COOPERATIVE VENTURES  
 14 HWY W TO 10TH S 2.5 MI  
 ROAD JUST EAST 10TH  
 LOOK FOR TANKS  
 TRALE ADDRESS

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% AIR	WATER/TRUCK	% AIR	WATER/TRUCK
02:51:30p	WELL	10.00 yd	14.00 yd	0.00	31	0.00	WOODCO
DATE	LOAD #	YARDS DEL	WATER TRM	SLUMP	TICKET NUMBER		
06.07.12	Today	14.00 yd	6/yd	4.00 in	31764		

**PROPERTY DAMAGE RELEASE**  
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)  
 Dear Customer: The driver of this truck in presenting this RELEASE to you, for your signature is or the opinion that the size and weight of his load will probably cause damage to the premises and/or adjacent property if it is placed on the premises. It is his best advice that you sign this RELEASE to help you in every way that you can, but in order to do this the driver is requesting that you sign this RELEASE releasing him and his supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc. by the delivery of this material, and that you also agree to hold him harmless from the release of his vehicle so that he will not fear the public. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone in here after out of delivery of this order.  
 SIGNED  
 X

**Excessive Water or Delaying will to Customer Performance**  
 H<sub>2</sub>O Added By Request (Indicate By)  
 GAL X  
 LOADED BY:  
 X *Dawn*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE	TOTAL
10.00	WELL	WELL (10 BAGS PER UNIT)	51.00	510.00	510.00
10.00	MIXCHARGE	MIXING CHARGE (IN)	25.00	250.00	250.00
2.50	TRUCK CHG	TRUCKING CHARGE	50.00	125.00	125.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION (CIRCLE UNDER TEST TAKEN)	TIME ALLOWED	Sub Total \$
		16:05	1. JOB NOT READY 2. SLOW PICKUP OR FLAP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CATCHON 9. OTHER		895.00
					Tax @ 7.300 64.61
					Total \$ 959.61
					Order \$ 1899.22
					ADDITIONAL CHARGE 1
					ADDITIONAL CHARGE 2