



KANSAS CORPORATION COMMISSION 1095580  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33605  
Name: Joe Gerstner Oil, LLC  
Address 1: PO Box 509  
Address 2: \_\_\_\_\_  
City: NESS CITY State: KS Zip: 67560 + \_\_\_\_\_  
Contact Person: Debra Stenzel  
Phone: ( 785 ) 798-2893  
CONTRACTOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Wellsite Geologist: Nicholas P Gerstner  
Purchaser: N/A

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>08/18/2010</u>	<u>08/27/2010</u>	<u>08/27/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25125-00-00

Spot Description: \_\_\_\_\_

NW NW SE SE Sec. 18 Twp. 17 S. R. 25  East  West  
1090 Feet from  North /  South Line of Section  
1060 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ness

Lease Name: L & D Well #: 7

Field Name: Stutz

Producing Formation: N/A

Elevation: Ground: 2532 Kelly Bushing: 2533

Total Depth: 4572 Plug Back Total Depth: 4572

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 24000 ppm Fluid volume: 1800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 10/04/2012



1095580

Operator Name: Joe Gerstner Oil, LLC Lease Name: L & D Well #: 7  
 Sec. 18 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Sample Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8	20	222	Class A	160	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Joe Gerstner Oil, LLC
Well Name	L & D 7
Doc ID	1095580

Tops

Anhydrite	1862	+671
Base Anhydrite	1892	+641
Heebner Shale	3830	-1297
Lansing	3868	-1335
BKD	4175	-1642
Marmaton	4212	-1679
Fort Scott	4373	-1840
Cherokee Shale	4399	-1866
Mississippian	4461	-1928



## PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505  
WICHITA, KANSAS 67202-3738  
(316) 262-8427 - FAX 262-0893



#7 L & D  
NW NW SE SE  
Section 18-17S-25W  
Ness County, Kansas  
Operator: Gerstner Oil Co.

API#: 15-135-25125  
1090' From South Line of Section  
1060' From East Line of Section  
ELEV: 2533'KB, 2531'DF, 2528'GL  
Contractor: Pickrell Drilling Co. R-10

Projected RTD: 4650'

- 8-16-10: R-10 on location. Attempt to get partially RU today, but very muddy. More rain expected tonight.
- 8-17-10: Digging rat hole, prepare to spud
- 8-18-10: (On 8-17) Spud @ 11:30 AM. Drlg. 12 1/4" surface hole to 222'. SHT @ 222' = 1/4". Ran 5 jts. of New 8 5/8" 20# surface casing set @ 217'KB, (tally was 210'). Cmt w/160sx Class A cmt. 2% gel, 3% CC. PD @ 6:30 PM on 8-17-10. CDC. Consolidated Ticket #24442. WOC 8 hrs. (On 8-18) Started drlg. plug @ 2:30 AM. At 6:30 AM Drlg. ahead @ 335'.
- 8-19-10: Drlg @ 1750'. SHT @ 731' = 1/2", at 1262' = 3/4".
- 8-20-10: Making Bit trip @ 2535'. SHT @ 1760' = 3/4", at 2260' = 3/4".
- 8-23-10: (On 8-21) Stuck @ 3076' taking SHT @ 3076' = 3/4". Down 6 1/4 hrs. Spotted 50 B.O. and got free. (On 8-22) Drlg. ahead @ 3515'. (On 8-23) Drlg. ahead @ 4010'.
- 8-24-10: Drlg ahead @ 4370'.
- 8-25-10: Testing @ 4489'. DST #1: ? - 4489'. (Complete interval unknown.)
- 8-26-10: (On 8-25) Took DST #2 @ 4508'. (Complete interval unknown.) (On 8-26) RTD 4570'. Running E-Logs.
- 8-27-10: LTD 4572'. P&A as follows: 50sx @ 1900', 80sx @ 750', 50sx @ 600', 50sx @ 240', 20sx @ 60', 30sx in RH of 60-40 poz. 4% gel w/1/4#FC/sx. Plugging completed @ 12:00 AM on 8-27-10. Consolidated Ticket # 28920. Plugging permission from Steve Pfeifer on

### SAMPLE TOPS

T/Anhydrite 1867 (+ 666)  
B/Anhydrite 1896 (+ 637)



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER **28920**

LOCATION Crawley V2

FOREMAN Rickie L. Luff

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-10	2394	L+D #7	18	17S	25E	Ness

CUSTOMER  
Joe Goetsch Oil, LLC

MAILING ADDRESS  
P.O. Box 509

CITY  
Ness City STATE  
Ks ZIP CODE  
67580

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Tobin S		
439	Hilber B		

JOB TYPE MTA - C HOLE SIZE 7 7/8 HOLE DEPTH 4570' CASING SIZE & WEIGHT \_\_\_\_\_

CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up + Plug

50 SKS @ 1900'

30 SKS @ 1150'

50 SKS @ 600'

50 SKS @ 240'

20 SKS @ 60'

30 SKS @ 418'

280 SKS 60/40 gal, 4 1/2 gal, 1/4" Flo-Seal

*Thank You  
Rick + crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5465N	1	PUMP CHARGE	1200.00	1200.00
5471E	20	MILEAGE <u>one way, Nessant Camp</u>	4.50	90.00
1131 E	280 SKS	<u>60/40 gal</u>	13.00	3640.00
1119 B	964 #	<u>Best Seal (601)</u>	0.20	192.80
1109	70 #	Flo-Seal	2.50	175.00
5471E	12,004	<u>Tow mileage Delivery</u>	1.50	3900.60
				5657.40
		Less 20 Dis.		1,137.40
				4520.00
			SALES TAX	252.50
			ESTIMATED TOTAL	4802.74

Form 3737

AUTHORIZATION Mike Kern TITLE D.S. DATE 236251

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form