



KANSAS CORPORATION COMMISSION 1094256
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34456
Name: Bratco Operating Company
Address 1: 399258 W. 1330 Dr.
Address 2: PO BOX 279
City: DEWEY State: OK Zip: 74029 + _____
Contact Person: John Rountree or Jeff Meszaros
Phone: (918) 534-2322
CONTRACTOR: License # 33081
Name: Blue Ribbon Drilling Co., LLC
Wellsite Geologist: John Rountree
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/17/2012</u>	<u>7/25/2012</u>	<u>7/30/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-019-27193-00-00

Spot Description: _____

_____ NW NW Sec. 15 Twp. 35 S. R. 13 East West

660 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Chautauqua

Lease Name: Reddins Well #: 1

Field Name: Caney West

Producing Formation: Mississippi

Elevation: Ground: 964 Kelly Bushing: 964

Total Depth: 2050 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 563 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NACMI JAMES Date: 10/04/2012



1094256

Operator Name: Bratco Operating Company Lease Name: Reddins Well #: 1
 Sec. 15 Twp. 35 S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction LL3 Gamma Ray High Resolution Compensated Density Sidewall Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Ls</td> <td>821</td> <td>+143</td> </tr> <tr> <td>Big Lime (Altamont)</td> <td>1026</td> <td>-62</td> </tr> <tr> <td>Oswego Ls(Ft Scott)</td> <td>1278</td> <td>-314</td> </tr> <tr> <td>Verdigris Ls</td> <td>1382</td> <td>-418</td> </tr> <tr> <td>Riverton Coal</td> <td>1748</td> <td>-784</td> </tr> <tr> <td>Mississippian Chert</td> <td>1781</td> <td>-817</td> </tr> <tr> <td>Mississippian Ls</td> <td>1826</td> <td>-862</td> </tr> </tbody> </table>	Name	Top	Datum	Lenapah Ls	821	+143	Big Lime (Altamont)	1026	-62	Oswego Ls(Ft Scott)	1278	-314	Verdigris Ls	1382	-418	Riverton Coal	1748	-784	Mississippian Chert	1781	-817	Mississippian Ls	1826	-862
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bratco Operating Company
Well Name	Reddins 1
Doc ID	1094256

Casing

Surface	12.25	8.625	24	563	Class A	230	2% Cal Chloride
Surface	12.25	8.625	24	563	Class A	230	2% Gel
Production	7.875	5.5	17.5	2050	Class A OWC	270	2% Cal Chloride
Production	7.875	5.5	17.5	2050	Class A OWC	270	4% Gel

7/30/2012



339000486

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BRATCO	State, County	Chautauque, Kansas	Cement Type	CLASS A
Job Type	LS	Section	15	Excess (%)	30
Customer Acct #		TWP	35S	Density	13.8
Well No.	REDDINS #1	RGE	13E	Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	7 7/8	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	5 1/2	Displacement	
Email		Casing Depth	2050	Displacement PSI	1500
Cell		Drill Pipe		MDR PSI	400
Dispatch Location	BARTLESVILLE	Tubing	SJ 23	Rate	5
Code				Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5408	EQUIPMENT MILEAGE (ONE-WAY)	24	PER MILE	\$4.00	\$ 96.00
5407	MIN. BULK DELIVERY (WITHIN 60 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
		2,060		\$ 2.25	\$ 461.00
					EQUIPMENT TOTAL \$ 1,927.00
1123A	THICK SET CEMENT (8LB DWC 4% GEL 2% CAL. CHLORIDE)	270.00	0	\$19.20	\$ 5,184.00
1110A	KOL SEAL (80 # SK)	1,400.00	0	\$0.46	\$ 644.00
1107A	PHEMOSEAL	120.00	0	\$1.29	\$ 154.80
1118B	PREMIUM GEL/BENTONITE (80#)	150.00	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	12.60	0	\$16.50	\$ 207.90
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
					CHEMICAL TOTAL \$ 6,222.20
5501C	WATER TRANSPORT (CEMENT)	3	ATER TRANSPORT (CEME	\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	3	ATER TRANSPORT (CEME	\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	1	ATER TRANSPORT (CEME	\$112.00	\$ 112.00
					TRANSPORT TOTAL \$ 784.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
4406	5 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0				\$0.00	\$ -
					CEMENT FLOATING EQUIPMENT TOTAL \$ 70.00
					SUB TOTAL \$ 6,996.20
					SALES TAX 8.30% \$ 580.69
					TOTAL \$ 7,576.89
					DISCOUNT 10% (-DISCOUNT) \$ 757.69
					DISCOUNTED TOTAL \$ 6,819.20

674 DORNING
 419 JAMES N
 LSN TSP JEFF F
 413 T125 JOHN S
 413 T84 BRYAN L
 HUNWLEY TP SAM

AUTHORIZATION _____
 DATE _____

TITLE _____
 FOREMAN

7/30/2012



3390000486

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BRATCO	State, County	Chautauque , Kansas	Cement Type	CLASS A
Customer Acct #	LS	Section	15	Excess (%)	30
Well No.	0	TWP	35S	Density	13.8
Mailing Address	REDDINS #1	RGE	13E	Water Required	0
City & State	0	Formation	0	Yield	1.75
Zip Code	0	Hole Size	7 7/8	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	5.5	Displacement	0
Cell	0	Casing Depth	2050	Displacement PSI	1500
Office	0	Drill Pipe	0	MDX PSI	400
Dispatch Location	BARTLESVILLE	Tubing	SJ 23	Rate	5

REMARKS

ARRIVE ON LOC. SAFTY MTG. RIG UP AND WSH 20'. RIG UP CMT HEAD, AND REESTABLISH CIRC WITH GEL AND H2O. RUN 270 SX THICK SET WITH 5# KOL AND .25# PHENO. WASH OUT PUMP AND LINES AND RELEASE PLUG. DISP 48 TO LAND PLUG. PLUG LANDED AT 2200#. SHUT WELL IN WITH 500# LEAVING PC AND MANIFOLD. CMT TO SURF. THANK YOU

822,938
7-18-12

#2936



CEMENT FIELD TICKET AND TREATMENT REPORT

1820000298

Customer	Bracket	County, State	Montgomery, Kansas	Cement Type	CLASS A
Job Type	8 5/8" Surf.	Section		Excess (%)	80%
Customer Acct #	N/A	TWP		Density	14.5
Well No.	1337	RGE		Water Required	6.9
Mailing Address	N/A	Formation	N/A	Yield	1.45
City & State	N/A	Hole Size		Slurry Weight	
Zip Code	N/A	Hole Depth	563'	Slurry Volume	59
Contact		Casing Size	8 5/8" 24#	Displacement	33.6
Email	N/A	Casing Depth	563'	Displacement PSI	200
Cell	N/A	Drill Pipe	N/A	MAX PSI	100
Dispatch Location	BARTLESVILLE	Tubing	N/A	Rate	3.5 BPM
Code	Current Price Charge and Release	Quantity	Unit	Price per Unit	
5401B	CEMENT PUMP (SURFACE PIP)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	29	PER MILE	\$4.00	\$ 104.00
5407	MIN. BULK DELIVERY (WITHIN 30 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
	FOOTAGE	663	PER FOOT	\$0.22	\$ 123.66
EQUIPMENT TOTAL					\$ 1,402.66
Chemicals, Chemicals and Water					
1128	WC. CEMENT (CAL SEAL) (MWC. 2% CAL. CHLORIDE 2% GE)	230	0	\$18.00	\$ 4,124.00
1107A	PHENOLAL	80	0	\$1.29	\$ 103.20
1119B	PREMIUM GEL/BENTONITE (30#)	160	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	8	0	\$16.50	\$ 132.00
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
CHEMICAL TOTAL					\$ 4,390.70
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEM)	\$112.00	\$ 336.00
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEM)	\$112.00	\$ 336.00
0				\$0.00	\$ -
TRANSPORT TOTAL					\$ 672.00
Cement Floating Equipment (TAXABLE)					
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
0				\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ -
SUB TOTAL					\$ 5,991.79
10% (-DISCOUNT)					\$ 599.18
SALES TAX					\$ 599.18
DISCOUNTED TOTAL					\$ 6,279.12
DRIVER NAME					
PA 877	Chancey Williams				
953 / T-319	Casey Mann				
893	Mark Michelson				
968 / T-89	Erin Lynch				
418/723	John Herten				
AUTHORIZATION <i>[Signature]</i>		TITLE <u>Foreman</u>			
DATE <u>7-18-12</u>		FOREMAN <u>Chancey Williams</u>			

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

7-18-12

1820000298

CONSOLIDATED
CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Bryco	State, County	Montgomery, Kansas	Cement Type	CLASS A
Customer Acct #	8 5/8" Surf.	Section	0	Excess (%)	0.8
Well No.	Redding #1	TWP	0	Density	14.5
Mailing Address	N/A	RGE	0	Water Required	6.9
City & State	N/A	Formation	N/A	Yield	1.45
Zip Code	N/A	Hole Size	0	Slurry Weight	
Contact	0	Hole Depth	563'	Slurry Volume	
Email	N/A	Casing Size	8 5/8" 24#	Displacement	
Cell	N/A	Casing Depth	563'	Displacement PSI	
Office	N/A	Drill Pipe	N/A	MDX PSI	
Dispatch Location	BARTLESVILLE	Tubing	N/A	Rate	
Remarks					
<p>Arrive on Loc. Rig up. Safety Meeting. Pump 16 bbl. Gel Ahead followed by 36 bbl. PGO to establish circulation. Followed by 80 bbl. slurry at 14.8 ppg. Displace 33.8 bbl. Shut down and closed well in.</p>					