

Kansas Corporation Commission Oil & Gas Conservation Division 1095673

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # <u>34592</u>	API No. 15
Name: Kansas Resource Exploration & Development, LLC	Spot Description:
Address 1: 9393 W 110TH ST, STE 500	SW_NE_SW_SE_Sec. 10 Twp. 14 S. R. 22
Address 2:	Feet from North / V South Line of Section
City: OVERLAND PARK State: KS Zip: 66210 +	
Contact Person: Bradley Kramer	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 669-2253	□ NE □ NW ☑ SE □ SW
	County: Johnson
CONTRACTOR: License # 34223	Knabe A KR-12
Name: Utah Oil LLC	Lease Name: Knabe A Well #: KR-12
Wellsite Geologist: N/A	Field Name: Gardner
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1024 Kelly Bushing: 0000
New Well ☐ Re-Entry ☐ Workover	Total Depth: 900 Plug Back Total Depth: 871
☑ ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 22 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Gas GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 875
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 127 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	teet depth to:sx cmt.
Operator:	
•	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 150 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	Location of fluid disposal if hauled offsite:
Plug Back: Plug Back Total Depth	,
Commingled Permit #:	Operator Name:
☐ Dual Completion         Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. REast
GSW Permit #:	County: Permit #:
07/19/2012 07/20/2012 08/31/2012	
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
<b>☑</b> Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: NAGMI JUNE: Date: 10/04/2012

Side Two



1095673

Operator Name: Kansas Resource Exploration & Development, LLC			C_Lease Name:	Lease Name: Knabe A			Well #:KR-12	
c. 10 Twp.14 S. R. 22			County: Joh					
ime tool open and close	ed, flowing and shut if gas to surface tes	d base of formations pen in pressures, whether s at, along with final chart( well site report.	hut-in pressure re-	ached static level,	hydrostatic press	sures, bottom ho	ole temperature, fluid	
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)  Samples Sent to Geological Survey Yes V No Cores Taken Yes No		✓ V	✓ Log Formati		ion (Top), Depth and Datum			
		☐ Yes   ✓ No	1	Name Bartlesville		Top Datui 844' 180		
		Yes No	Baile					
Electric Log Run Electric Log Submitted (If no. Submit Copy)	Electronically	✓ Yes No ✓ Yes No						
List All E. Logs Run: Gemma Ray Neutron								
CCL.								
		CASING Report all strings set	GRECORD   -conductor, surface, i		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12.25	7	19	22	Portland	5		
Production	5.625	2.857	6.5	875	50/50 Poz	127		
		ADDITIONA	L CEMENTING / S	QUEEZE RECORI	)			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottorn	Type of Cement	# Sacks Used		Type and Percent Additives			
Plug Back TD Plug Off Zone	-	A SALE AND AND ANY TO		A				
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
2	9-11-1	2" DML RTG			844.0′ - 85			
		van						
TUBING RECORD:	Size:	Set At: 855	Packer At:	Liner Run:	Yes 📝 N	lo		
Date of First, Resumed	Production, SWD or El	NHR. Producing Me	ethod:	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf \	Vater	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COM	_		PRODUCTI	ON INTERVAL:	
Vented Sold	li-gand	Open Hole  Other (Specify)			commingled			



PO Box 884, Chanute, KS 66720

## **FIELD TICKET & TREATMENT REPORT**

620-431-9210 o	r 800-467-8676	<b>S</b>		CEME	NT			
DATE	CUSTOMER #	WELL	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
712012	4448	King be A	# KR-	-12	SE 10	14	ည	70
CUSTOMER	P				E Service Line		(II) Less actions	
MAILING ADDRE	Sonce	Exp+ Dev		4	TRUCK #	DRIVER	TRUCK#	DRIVER
MINICIPA ADDINE	.33				481	Casken	ck.	
4373	N. 110th.	It Suite	500	_	ColeCo	Garloo	GM	
CITY	<b>*</b> .	STATE	ZIP CODE		<i>3</i> 38	Ruasin	25	
Overland	Park	l KS	66210		Le75	Keillet	KD	
JOB TYPE Au	estrine.	HOLE SIZE	578 n	_ HOLE DEP	тн <u>9661</u>	CASING SIZE & V		"ELE
CASING DEPTH	375	DRILL PIPE	· · · · · · · · · · · · · · · · · · ·	_ TUBING			OTHER	
SLURRY WEIGH	T	SLURRY VOL		WATER ga	Vsk	CEMENT LEFT IN	CASING 2- 2 %	"rubber du
DISPLACEMENT	5.09 Lbs	DISPLACEMENT	PSI	MIX PSI		RATE 4.56	om.	
						tourped 10		140 608
tollowed b	v 10 661s	fresh unde	~ Mixe	dtan	197 Jan	sec 80/50 P	DALLY COL	100 + 1 V
27. sel .	1 1/2 # Ph	nosen per	Sk en	mant to	Surface	Plushed pun	o clare	2000
2 2/2" 0	wood plue	to cosin	5 7K W	15.091	ships from L	eter pressu	2	o Ne
released or	essure sta	otin casy		, <u>, , , , , , , , , , , , , , , , , , </u>		as preso	-CA 10 -0	<u> </u>
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ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION	of SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
-							•	

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		1030,00
5406	30 m;	MILEAGE		120.00
5402	875'	casing toolage		
5407	minimum	ton mileage		350 00
22035	2 hrs	80 Vac		180.00
1124	127 sts	50/50 Poznix coment		1390.65
1118	313 #	Premium Gel	· · · · · · · · · · · · · · · · · · ·	45.73
1107A	64 #	Phone wal		82.56
4402		Phenoseal 21/2" rubber plugs		57,00
				<i>n</i> (1)
			- (* - )	J-1010
			- [	
lavin 3737		7.525	2 SALES TAX	120.02
-	Tracy was there	7.55 . 251464	ESTIMATED TOTAL DATE	<b>3</b> 394.96

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form,