

CONFIDENTIAL

RECEIVED
SEP 14 2010
9/10/12

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled
ORIGINAL

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Dave Goldak
Purchaser: DCP Midstream

API No. 15 - 187-21183-00-00
Spot Description: _____
SW/4 SE/4 SE/4 Sec. 36 Twp. 30 S. R. 41 East West
375' Feet from North / South Line of Section
875' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stanton
Lease Name: DDJ Trust Well #: 1-36
Field Name: _____
Producing Formation: Keves Sand
Elevation: Ground: 3359' Kelly Bushing: 3372'
Total Depth: 5529' KB Plug Back Total Depth: 5457' KB
(LTD)
Amount of Surface Pipe Set and Cemented at: 37 fts. (1593') set @ Feet
1589' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/07/2010 07/19/2010 07/28/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 600 ppm Fluid volume: 1800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: 09/10/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 9/10/10 - 9/10/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 10-4-10

KCC

SEP 10 2010

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: DDJ Trust Well #: 1-36
 Sec. 36 Twp. 30 S. R. 41 East West County: Stanton

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Formation	Sample		Log	
	Top	Datum	Top	Datum
Atoka Shale	4898	-1526	4894	-1522
Morrow Shale	4990	-1618	4985	-1613
Lwr. Morrow Marker	5270	-1898	5268	-1896
Lwr. Keyes Sand	5389	-2017	5387	-2015
Mississippian	5404	-2032	5401	-2029

List All E. Logs Run:
 1. Compact Photo Density - Compensated Neutron
 2. Array Induction Shallow Focussed Electric Log
 3. Compensated Sonic
 4. Micro-Resistivity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1589' KB	Cement exp. w/400 sks. A-con Light cement followed by 200 sks. Premium Plus cement.		
Production	7-7/8"	4-1/2'	10.5#	5508' KB	Cement exp. w/225 sks. AA-2 expanding cement cont. 3% KCL, 5#/sk. pilsonite & .8% FLAC.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Lower Keyes Sand (5388' - 5396' (8')).	None.	5388' - 5396'

TUBING RECORD:	Size: 2-3/8"	Set At: 5388'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 09/01/2010	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 500 Mcf	Water 0 Bbls.	Gas-Oil Ratio N/A Gravly N/A

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 5388' - 5396'
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RECEIVED
 SEP 14 2010
 KCC WICHITA



BASIC
ENERGY SERVICES

Well 512

PAGE 1 of 1	CUST NO 03965	INVOICE DATE 07/12/2010
INVOICE NUMBER 1717 - 90356685		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME DDJ Trust #1-36
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40204056	27462		Net - 30 days	08/11/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/09/2010 to 07/09/2010</i>				
0040204056				
171700819A Cement-New Well Casing/Pi 07/09/2010 8 5/8" Surface				
A-Con Blend	400.00	EA	10.01	4,002.39 T
Premium Plus Cement	200.00	EA	8.77	1,753.73 T
Calcium Chloride	1,504.00	EA	0.56	849.54 T
Celloflake	151.00	EA	1.99	300.56 T
C-51	76.00	EA	13.45	1,022.11 T
Insert Float Valve - 8 5/8"	1.00	EA	150.63	150.63
Guide Shoe - Regular - 8 5/8"	1.00	EA	204.42	204.42
Centralizer - 8 5/8"	4.00	EA	78.00	312.01
Basket - 8 5/8"	1.00	EA	169.46	169.46
Top Rubber Cement Plug - 8 5/8"	1.00	EA	121.04	121.04
Heavy Equipment Mileage	150.00	MI	3.77	564.85
Blending & Mixing Service Charge	600.00	MI	0.75	451.88
Proppant and Bulk Delivery Charge	1,410.00	MI	0.86	1,213.63
Depth Charge; 1001' - 2000'	1.00	EA	806.93	806.93
Plug Container Charge	1.00	EA	134.49	134.49
Car, Pickup or Van Mileage	50.00	MI	2.29	114.32
Service Supervisor Charge	1.00	HR	94.14	94.14

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CONFIDENTIAL

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KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,266.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	578.77
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,844.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Well HIR

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 07/20/2010
INVOICE NUMBER 1717 - 90363086		



BASIC
ENERGY SERVICES

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME DDJ Trust #1-36
O
B LOCATION
S COUNTY Stanton
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40207615	27808		Net - 30 days	08/19/2010
<i>For Service Dates: 07/19/2010 to 07/19/2010</i>				
0040207615				
171700892A Cement-New Well Casing/Pi 07/19/2010				
<u>4 1/2" Longstring</u>				
Premium Cement	50.00	EA	9.17	458.71 T
AA2 Cement	225.00	EA	10.44	2,348.00 T
KCL, Potassium Chloride	330.00	EA	0.86	283.83 T
FLA-115	170.00	EA	8.60	1,462.13 T
C-42P	53.00	EA	4.59	243.12 T
Gilsonite	1,128.00	EA	0.38	433.34 T
C-51	22.00	EA	14.33	315.36 T
Auto Fill Float Shoe - 4 1/2"	1.00	EA	189.22	189.22
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	212.15	212.15
Centralizer - 4 1/2"	12.00	EA	63.07	756.87
Stop Ring - 4 1/2"	1.00	EA	17.20	17.20
Threadlock Compound Kit	1.00	EA	19.50	19.50
Mud Flush	500.00	EA	0.49	246.56 T
Heavy Equipment Mileage	100.00	MI	4.01	401.37
Blending & Mixing Service Charge	275.00	MI	0.80	220.75
Proppant and Bulk Delivery Charge	648.00	MI	0.92	594.49
Depth Charge; 5001' - 6000'	1.00	EA	1,651.35	1,651.35
Plug Container Charge	1.00	EA	143.35	143.35
Car, Pickup or Van Mileage	50.00	MI	2.44	121.84
Service Supervisor Charge	1.00	HR	100.34	100.34

KCC
SEP 10 2010
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KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,219.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	422.75
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,642.23
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES

Well 512

PAGE 1 of 1	CUST NO 03965	INVOICE DATE 07/12/2010
INVOICE NUMBER 1717 - 90356685		

Liberal (620) 624-2277

B STELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME DDJ Trust #1-36
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40204056	27462		Net - 30 days	08/11/2010		
<i>For Service Dates: 07/09/2010 to 07/09/2010</i>						
0040204056						
171700819A Cement-New Well Casing/Pi 07/09/2010 8 5/8" Surface						
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend 400.00 EA 10.01 4,002.39 T						
Premium Plus Cement 200.00 EA 8.77 1,753.73 T						
Calcium Chloride 1,504.00 EA 0.56 849.54 T						
Celloflake 151.00 EA 1.99 300.56 T						
C-51 76.00 EA 13.45 1,022.11 T						
Insert Float Valve - 8 5/8" 1.00 EA 150.63 150.63						
Guide Shoe - Regular - 8 5/8" 1.00 EA 204.42 204.42						
Centralizer - 8 5/8" 4.00 EA 78.00 312.01						
Basket - 8 5/8" 1.00 EA 169.46 169.46						
Top Rubber Cement Plug - 8 5/8" 1.00 EA 121.04 121.04						
Heavy Equipment Mileage 150.00 MI 3.77 564.85						
Blending & Mixing Service Charge 600.00 MI 0.75 451.88						
Proppant and Bulk Delivery Charge 1,410.00 MI 0.86 1,213.63						
Depth Charge; 1001' - 2000' 1.00 EA 806.93 806.93						
Plug Container Charge 1.00 EA 134.49 134.49						
Car, Pickup or Van Mileage 50.00 MI 2.29 114.32						
Service Supervisor Charge 1.00 HR 94.14 94.14						

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KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,266.13
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	578.77
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,844.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00819 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-9-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Stelbar Oil	LEASE DDJ Trust #1-36		WELL NO.						
ADDRESS		COUNTY Stanton	STATE KS						
CITY	STATE	SERVICE CREW P. Cox, V. Vasquez, P. Martinez							
AUTHORIZED BY J. Bennett JRB		JOB TYPE: 242-8 3/8 Sur face							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 7-9-10	AM PM	TIME
19816	4					ARRIVED AT JOB		AM PM	10:00
27462	4					START OPERATION		AM PM	4:00
14355	2					FINISH OPERATION		AM PM	6:00
14384	2					RELEASED		AM PM	7:00
19805	2					MILES FROM STATION TO WELL			50 mi
19883	2								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Laffin
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	sk	1100		7440 00
CL110	Prem. Plus	sk	700		3260 00
CC109	Calcium Chloride	lb	1504		1579 20
CC102	Cell-Lake	lb	151		558 70
CC130	C-S1	lb	76		1900 00
CF253	8 3/8 Reg. Guide Shoe	ea	1		380 00
CF1453	Insert		1		280 00
CF1773	Centralizer		41		580 00
CF1903	Basket		1		315 00
CF105	Plug		1		225 00
E101	Heavy Equipment Mileage	mi	150		1050 00
CE210	Blending & Mixing Service	sk	600		840 00
E113	Drappard & Bulk Delivery	ton/mi	1410		2256 00
CE202	Pump Depth: 1001-2000'	ea	1		1500 00
CE504	Plus Container	ea	1		250 00
E100	Unit Mileage	mi	50		212 50
S003	Service Supervisor	ea	1		175 00
SUB TOTAL					17266 13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Del Orta THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Laffin
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer: Stellar Oil Lease No: _____ Date: 7-9-10
 Lease: DDT Trust Well #: 1-36
 Field Order #: 00819 Station: Liberal, KS-1717 Casing #: 858 241 Depth: 1592.79 County: Stanton State: KS
 Type Job: 242-858 Surface Formation: _____ Legal Description: 36-30-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <u>8 7/8</u>	Tubing Size	Shots/Ft		Acid <u>400 sks A Con</u>	RATE <u>3%CC</u>	PRESS <u>19 poly</u>	ISIP <u>20 wca 1</u>
Depth <u>1592.79</u>	Depth	From	To	Pre-Pad <u>200 sk Prom</u>	Max <u>plus</u>	Min <u>2%CC</u>	10 Min <u>19 poly</u>
Volume	Volume	From	To	Pad			
Max Press	Max Press	From	To	Erac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <u>fresh</u>	Gas Volume		Total Load

Customer Representative: Alan Cottis Station Manager: J. Bennett Treater: A. Olvera
 Service Units: 19816 17462 14355 14784 19805 19883
 Driver Names: R. Cox R. Martinez Y. Hernandez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30pm					on loc-site assessment (lay down rig)
10:40pm					spot trucks-rig up
1:30am					start csg + float equip.
4:00					csg on btm break circ 30 min
4:00					safety meeting
4:30					pressure test 9000#
4:35	200		210	4.5	start w/ 400 sk A Con w/ 3%CC, 1/2# poly- flake 2% WCA-1
					2.95 qt/sk, 18.1 gal/sk @ 71.1 ppg
5:15	250		48	5	switch to tail cmt 200 sk Prom, plus w/ 2%CC, 1/2# poly-flake
					1.31 qt/sk, 6.33 gal/sk @ 14.8 ppg
5:30	0		0	6	drop plug, disp csg
	400		88	2	slow rate last 10 bbls of disp
	500		100	0	stop pumping, didn't land plug, lost hold circ cmt to surface
					job complete

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 SEP 21 2010
 KCC WICHITA



BASIC
ENERGY SERVICES

Well File

PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 07/20/2010
INVOICE NUMBER 1717 - 90363086		

Liberal (620) 624-2277

B STEELBAR OIL CORPORATION INC
I 1625 N WATERFRONT PKWY STE 200
L WICHITA
L KS US 67206
T
O ATTN:

J LEASE NAME DDJ Trust #1-36
O
B LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40207615	27808		Net - 30 days	08/19/2010
For Service Dates: 07/19/2010 to 07/19/2010				
0040207615				
171700892A Cement-New Well Casing/Pi 07/19/2010 <u>4 1/2" Longstring</u>				
Premium Cement	50.00	EA	9.17	458.71 T
AA2 Cement	225.00	EA	10.44	2,348.00 T
KCL, Potassium Chloride	330.00	EA	0.86	283.83 T
FLA-115	170.00	EA	8.60	1,462.13 T
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Gilsonite	1,128.00	EA	0.38	433.34 T
C-51	22.00	EA	14.33	315.36 T
Auto Fill Float Shoe - 4 1/2"	1.00	EA	189.22	189.22
Latch Down Plug & Baffle - 4 1/2"	1.00	EA	212.15	212.15
Centralizer - 4 1/2"	12.00	EA	63.07	756.87
Stop Ring - 4 1/2"	1.00	EA	17.20	17.20
Threadlock Compound Kit	1.00	EA	19.50	19.50
Mud Flush	500.00	EA	0.49	246.56 T
Heavy Equipment Mileage	100.00	MI	4.01	401.37
Blending & Mixing Service Charge	275.00	MI	0.80	220.75
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Car, Pickup or Van Mileage	50.00	MI	2.44	121.84
Service Supervisor Charge	1.00	HR	100.34	100.34

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KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,219.48
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	TAX	422.75
		INVOICE TOTAL	10,642.23



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 00892 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-19-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER Yellow Col		LEASE DDJ Trust				WELL NO. 1-2	
ADDRESS		COUNTY JUNCTION	STATE KS				
CITY		SERVICE CREW C. H. H. / GIBSON / K. H. H. / H. H.					
AUTHORIZED BY Bennett JRB		JOB TYPE 2 1/2 4 1/2 L.S.					
EQUIP. NO.	QTY	EQUIP. NO.	QTY	TRUCK CALLED 7-19-10 08:00			
2715	11			ARRIVED AT JOB 7-19-10 08:00			
24909	13			START OPERATION 7-19-10 09:00			
19553	17			FINISH OPERATION 7-19-10 11:00			
33021	17			RELEASED 7-19-10 11:00			
33016	13			MILES FROM STATION TO WELL 16.5			

CONTRACT CONDITIONS: (This contract must be signed by the customer before the job is commenced or before the materials are delivered.)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned above and agent certifies that this contract for services, materials, products, and supplies includes all and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

MATERIAL REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Propanol	SK	50		500.00
CL105	AA& Cement	SK	225		450.00
C960	KCL	LB	330		48.00
CC124	FIA-115	LB	170		250.00
CC107	C-42P	LB	53		42.00
CC201	Gibsonite	LB	1128		755.04
CC130	C-51	LB	22		55.00
CF1250	Auto Fill Part Shoe	EA	1		330.00
CF106	Litch Down Plug + Baffle	EA	1		370.00
CF1790	Centralizer	EA	12		1320.00
CF300	Stop Ring	EA	1		30.00
CF3000	Thread Lock	EA	1		34.00
CC151	Mud Flush	Gal	500		430.00
E101	Heavy Equip. Mileage	Mi	140		700.00
CE240	Blending & Mixing Sols. Chg.	SK	275		385.00
E113	Bulk Delivery	Ton	178		1036.80
CE206	Depos. Chg. 5000-6000	Wag	1		280.00
CE501	Plug Container	Job	1		250.00
E100	Pick up Mileage	Mi	50		212.50
SUB TOTAL					10219.48

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

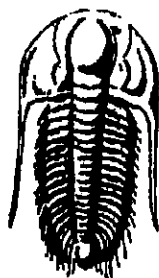
Customer <i>Schlumberger Oil</i>	Lease No.	Date
Lease <i>DDJ Trust</i>	Well # <i>1-36</i>	<i>7-19-10</i>
Field Order # <i>111700892</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>Z42 4 1/2 L.S.</i>	Depth <i>5535</i>	County <i>Stanton</i>
	Formation	State <i>Ks</i>
		Legal Description <i>36.30-41</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>225 sk AA2 - 3% KCL</i>	Avg RATE	PRESS	PSIP	<i>Deframer -</i>
Depth	Depth	From	<i>5# Wilsonite - 1% WCA-1</i>	Max			<i>5 Min.</i>
Volume	Volume	From	<i>1.39# 4 1/2" SK 5.89 gal</i>	Min			<i>10 Min</i>
Max Press	Max Press	From	<i>50.5# Premium - Neat</i>	Avg Rate			<i>15 Min</i>
Well Connection	Annulus Vol.	From	<i>1.18# 3/8" SK 5.22 gal</i>	MHP Usage			<i>Annulus Pressure</i>
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>R. Mendenhall</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
--	-----------------------------------	---------------------------

Service Units	<i>21755</i>	<i>27908</i>	<i>19553</i>	<i>33021</i>	<i>73016</i>				
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>R. Martinec</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
00:00					<i>on loc. / Held Safety Meeting</i>
04:00					<i>Start Csg. 5535' 4 1/2" 10.5#</i>
08:40					<i>Csg on Bottom / Circ of Rig</i>
10:36	3000				<i>Test Pump + Lines</i>
10:41	250		12	4	<i>Start Mud Flush Ahead</i>
10:57	100		56	4	<i>Start Cmt 225 sk @ 14.8#</i>
11:28					<i>Shutdown + Wash up</i>
11:30					<i>Drop Plug</i>
11:37	300		0	7	<i>Start Disp w/ fresh H₂O</i>
11:47	600		87	3	<i>Slow Rate</i>
11:51	1700		87	3	<i>Bump Plug</i>
11:52	0				<i>Release / Hott</i>
12:00					<i>End Job</i>
					<i>RECEIVED</i>
					<i>SEP 21 2010</i>
					<i>KCC WICHITA</i>
	<i>750</i>				<i>Pressure Before Plug Landed</i>
10:48	200		6	2	<i>Plug Rest Hole w/ 30 sk @ 15.5#</i>
10:53	200		4	2	<i>Plug Mouse Hole w/ 20 sk @ 15.5#</i>



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc.**

1625 N Waterfront Parkway Wichita KS
67206-6602

ATTN: Dave Goldak

36 30 41 Stanton KS

DDJ Trust #1-36

Start Date: 2010.07.16 @ 20:30:00

End Date: 2010.07.17 @ 08:06:19

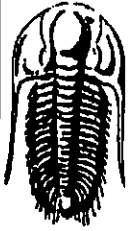
Job Ticket #: 39331 DST #: 1

KCC
SEP 10 2010
CONFIDENTIAL

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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STELBAR OIL CORP. INC.
DDJ TRUST #1-36
36 30 41 Stanton KS
DST # 1
Lower Keys
2010.07.16



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc.

DDJ Trust #1-36

1625 N Waterfront Parkway Wichita KS 67206-6602

36 30 41 Stanton KS

Job Ticket: 39331

DST#: 1

ATTN: Dave Goldak

Test Start: 2010.07.16 @ 20:30:00

GENERAL INFORMATION:

Formation: Lower Keys

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:47:00

Time Test Ended: 08:06:19

Test Type: Conventional Bottom Hole

Tester: Harley Davidson

Unit No: 33

Interval: 5278.00 ft (KB) To 5406.00 ft (KB) (TVD)

Total Depth: 5406.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Fair

Reference Elevations: 3372.00 ft (KB)

3359.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6773

Inside

Press@RunDepth: 965.81 psig @ 5281.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.16

End Date:

2010.07.17

Last Calib.:

2010.07.17

Start Time: 20:30:05

End Time:

08:06:20

Time On Btm:

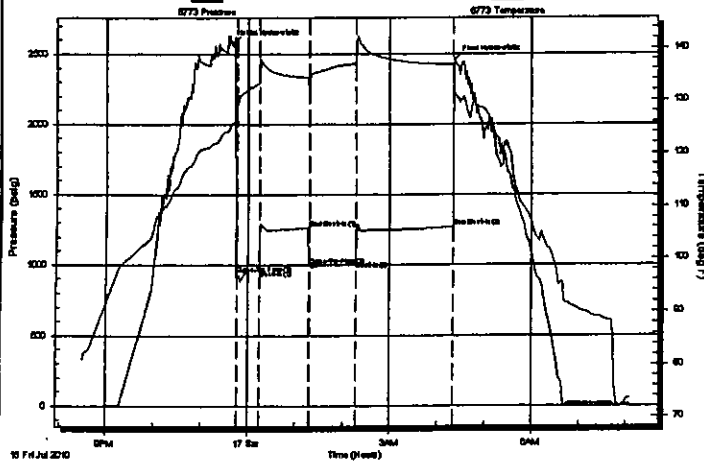
2010.07.16 @ 23:40:30

Time Off Btm:

2010.07.17 @ 04:23:09

TEST COMMENT: IF- Strong blow BOB ASAO, GTS, 3min.
IS- Very weak surface blow.
FF- Strong blow BOB, GTS, ASAO.
FS- Weak blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2575.65	125.74	Initial Hydro-static
7	935.28	129.48	Open To Flow (1)
35	965.81	133.35	Shut-in(1)
97	1262.54	134.40	End Shut-in(1)
99	990.37	133.88	Open To Flow (2)
157	1025.78	137.03	Shut-in(2)
280	1266.14	136.81	End Shut-in(2)
283	2458.62	131.58	Final Hydro-static

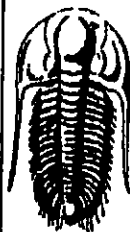
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Recovery

Length (ft)	Description	Volume (bbl)
270.00	100% mud	1.33

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	100.00	3288.86
Last Gas Rate	1.00	152.00	4783.80
Max. Gas Rate	1.00	152.00	4783.80



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc.

DDJ Trust #1-36

1625 N Waterfront Parkway Wichita KS 67206-6602

36 30 41 Stanton KS

Job Ticket: 39331

DST#: 1

ATTN: Dave Goldak

Test Start: 2010.07.16 @ 20:30:00

Tool Information

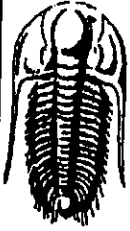
Drill Pipe:	Length: 4954.00 ft	Diameter: 3.80 inches	Volume: 69.49 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 305.00 ft	Diameter: 2.25 inches	Volume: 1.50 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 70.99 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 88000.00 lb
Depth to Top Packer:	5278.00 ft			Final 94000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	128.00 ft			
Tool Length:	155.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5252.00	
Shut In Tool	5.00			5257.00	
Hydraulic tool	5.00			5262.00	
Jars	5.00			5267.00	
Safety Joint	2.00			5269.00	
Packer	5.00			5274.00	27.00 Bottom Of Top Packer
Packer	4.00			5278.00	
Stubb	1.00			5279.00	
Perforations	2.00			5281.00	
Recorder	0.00	8355	Inside	5281.00	
Recorder	0.00	6773	Inside	5281.00	
Change Over Sub	1.00			5282.00	
Drill Pipe	92.00			5374.00	
Change Over Sub	1.00			5375.00	
Perforations	28.00			5403.00	
Bullnose	3.00			5406.00	128.00 Bottom Packers & Anchor
Total Tool Length:	155.00				

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**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc.

DDJ Trust #1-36

1625 N Waterfront Parkway Wichita KS 67206-6602

36 30 41 Stanton KS

Job Ticket: 39331

DST#: 1

ATTN: Dave Goldak

Test Start: 2010.07.16 @ 20:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 700.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
270.00	100% mud	1.328

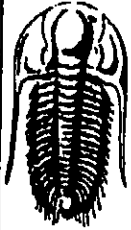
Total Length: 270.00 ft Total Volume: 1.328 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gas 32CFD mud 500ML pressure 1200PSI

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DRILL STEM TEST REPORT

GAS RATES

Stelbar Oil Corp. Inc.

DDJ Trust #1-36

1625 N Waterfront Parkway Wichita KS 67206-6602

36 30 41 Stanton KS

Job Ticket: 39331

DST#: 1

ATTN: Dave Goldak

Test Start: 2010.07.16 @ 20:30:00

Gas Rates Information

Temperature: 59 deg C

Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	1.00	100.00	3288.86
1	20	1.00	116.00	3748.85
1	30	1.00	116.00	3748.85
2	10	1.00	120.00	3863.84
2	20	1.00	150.00	4726.31
2	30	1.00	150.00	4726.31
2	40	1.00	152.00	4783.80
2	50	1.00	152.00	4783.80
2	60	1.00	152.00	4783.80

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