

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
Form ACO-1
October 2008
Form Must Be Typed

SEP 02

KCC WICHITA

9/1/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: MV Purchasing LLC

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/9/2010 5/19/2010 7/9/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20678-00-00
Spot Description: SE-NE-NW-NW
-SE NE NW NW Sec. 6 Twp. 29 S. R. 22 East West
540 Feet from North / South Line of Section
1160 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Imel Well #: 1-6
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2496 Kelly Bushing: 2506
Total Depth: 5430 Plug Back Total Depth: 5429
Amount of Surface Pipe Set and Cemented at: 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NS 99-10
(Data must be collected from the Reserve File)
Chloride content: 18000 ppm Fluid volume: 1000 bbls
Dewatering method used: Removed free fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Dillco Fluid Service Inc
Lease Name: Feldman License No.: 6652
Quarter SW Sec. 18 Twp. 34 S. R. 28 East West
County: Meade Docket No.: D-23,094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: 9/1/2010
Subscribed and sworn to before me this 1st day of September
20 10
Notary Public: Yolanda Embauer
Date Commission Expires: _____

YOLANDA E. EMBAUER
STATE OF KANSAS
My Comm. Exp. 10-9-13

KCC Office Use ONLY
 Letter of Confidentiality Received 9/1/10 - 9/1/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Imel Well #: 1-6
 Sec. 6 Twp. 29 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron-Density, Micro-log, and Sonic log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample (-1849)
	Heebner Shale 4355	Datum
	Brown Limestone 4500	(-1994)
	Lansing 4510	(-2004)
	Stark Shale 4864	(-2358)
	Pawnee 5063	(-2557)
	Cherokee Shale 5108	(-2602)
	Base Penn Limestone 5203	(-2697)
	Mississippian 5312	(-2806)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	605'	60 / 40 POZ	355 sx	2% Gel & 3% CC
Production Casing	7 7/8"	5 1/2"	14#	5429'	ASC	175 sx	5# kol-seal / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5235' to 5238' w/ 4 SPF, ran tubing & mud anchor to	5302', (~100 bbl load wtr), hourly swab rates: 25 bbls	5235'-5238'
	(1% Oil), 25 bbls (1% Oil), 20 bbls (30% Oil), 18 bbls (44% Oil),	SDON, Found 2800' of fluid in tbg, hourly swab rates:	
	17 bbls (60% Oil), 5 bbls (100% Oil), 20 bbls (100% Oil), 18 bbls	(100% Oil), SDON, Found 3700' fluid in tubing, swab	
	23 bbls oil, ran rods and set surface equipment, POP 7/9/2010		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>5302'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>7/9/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>48</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Morrow 5235' - 5238'</u>
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ALLIED CEMENTING CO., LLC. 039297

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
SEP 09 2010
CONFIDENTIAL

SERVICE POINT:

Oakley

DATE <u>5-9-10</u>	SEC. <u>6</u>	TWP. <u>29</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:29 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Imel</u>	WELL # <u>1-6</u>		LOCATION <u>Kingsdown 2 N 3/4 W</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>S into</u>				

CONTRACTOR Val Rig 2

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>610</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>608</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.39</u>
CEMENT LEFT IN CSG. <u>42.39</u>	
PERFS.	
DISPLACEMENT <u>36.02 BBL</u>	

OWNER Same

CEMENT

AMOUNT ORDERED 375 sks 60/40

3% cc 2% gel

COMMON	<u>225 sks</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX	<u>150 sks</u>	@	<u>7.55</u>	<u>1132.50</u>
GEL	<u>6 sks</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>12 sks</u>	@	<u>51.50</u>	<u>618.00</u>
ASC		@		

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HANDLING	<u>100 sks</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>10th sk/mile</u>			<u>100.00</u>
				TOTAL <u>5234.50</u>

EQUIPMENT

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Larene</u>
BULK TRUCK # <u>386</u>	DRIVER <u>Jerry</u>
BULK TRUCK #	DRIVER

REMARKS:

Mix 275 sks 60/40 3% cc 2% gel
Release plug and displace
Cement did circulate plug
Landed shut in

thank you

CHARGE TO: Vincent oil CO

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>10 miles</u>	@	<u>7.00</u>	<u>70.00</u>
MANIFOLD		@		
		@		
				TOTAL <u>1061.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>				
<u>1 Rubber plug</u>		@		<u>113.00</u>
<u>1 Baffle plate</u>		@		<u>68.00</u>
		@		
		@		
				TOTAL <u>181.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rick Smith

SIGNATURE Rick Smith

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT Bid IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 042132

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Medicine Lodge

DATE <u>5/19/10</u>	SEC. <u>6</u>	TWP. <u>29S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:15pm</u>	JOB FINISH <u>3:45pm</u>
LEASE <u>Imel</u>		WELL # <u>1-10</u>		LOCATION <u>Kingsdown, Ka. 2 N, 1/2 W,</u>		COUNTY <u>Ford</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)				<u>slinto</u>			

CONTRACTOR Ual #2
 TYPE OF JOB production
 HOLE SIZE 7 7/8 T.D. 5430'
 CASING SIZE 5 1/2 DEPTH 5430'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. _____

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 225 5x Class A ASC +
5# Kd. seal 2.5% fl-160
Clapro-13 gals 500 gds ASF

PERFS. _____
 DISPLACEMENT 34 1/2 Bbls 2% KCl H2O

COMMON _____	RECEIVED _____
POZMIX _____	SEP 02 2010
GEL _____	
CHLORIDE _____	KCC WICHITA
ASC <u>225</u>	<u>3K</u> @ <u>18.00</u> = <u>4185.00</u>
<u>Kolseal 1125</u>	@ <u>.89</u> = <u>1001.25</u>
<u>fl-160 105</u>	@ <u>13.25</u> = <u>1396.50</u>
<u>ASF 500 Gal</u>	@ <u>1.27</u> = <u>635.00</u>
<u>Clapro 13 Gals</u>	@ <u>31.25</u> = <u>406.25</u>
HANDLING <u>225</u>	@ <u>2.40</u> = <u>540.00</u>
MILEAGE <u>225/-10/10</u>	= <u>225.00</u>
TOTAL <u>8389.00</u>	

EQUIPMENT
 PUMP TRUCK CEMENTER Mark Coley
 # 360-265 HELPER Matt
 BULK TRUCK
 # 353 DRIVER Ron
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on bottom, break circ. pump 3 hrs
12 ASF fresh. Plug rat mouse w/50% mix 175 5x ASC. Wash pump & lines.
Disp w/ 2% KCl. See Lift Slurrite.
Bump plug 500 over. float did hold

SERVICE
 DEPTH OF JOB 5430'
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @ _____
 MILEAGE 10 @ 7.00 = 70.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2081.00

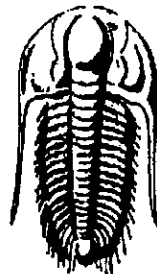
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PLUG & FLOAT EQUIPMENT
1- Guide shoe @ _____ = 100.00
1- AFU Insert @ _____ = 117.00
6- Centralizers @ 32.00 = 193.00
1- TRP @ _____ = 74.00
 @ _____

TOTAL 485.00

PRINTED NAME Pat Livingston
 SIGNATURE Pat Livingston

SALES TAX (If Any) _____
 TOTAL CHARGES 2081.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

155 N. Market, Ste. 700
Wichita KS 67202

ATTN: Ken LeBlanc

6-29s-22w Ford KS

Imel #1-6

Start Date: 2010.05.16 @ 22:58:46

End Date: 2010.05.17 @ 10:16:46

Job Ticket #: 36884 DST #: 1

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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